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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	_¥ 33365		API No. 15 - 125-32004-00-00						
	ergy Operating LLC		Spot Description:						
Address 1: P O Box 1	60		NW_NE_SW_NE Sec. 5 Twp. 31 S. R. 14 ▼ East West						
Address 2:			1,510 Feet from North / South Line of Section						
	State: KS Zip	. 67363	1,918 Feet from 🗹 East / 🗌 West Line of Section Footages Calculated from Nearest Outside Section Corner:						
		·							
Contact Person: Victo									
Phone: (620) 62			✓ NE □NW □SE □SW						
CONTRACTOR: Licens			County: Montgomery						
Name: Thomton Air	Rotary, LLC	·	Lease Name: Lawrence Well #: 7G-5						
Wellsite Geologist:			Field Name: Unnamed						
Purchaser:			Producing Formation: Weiser and Unknown Sand						
Designate Type of Comp	pletion:		Elevation: Ground: 913 Kelly Bushing: 0						
New Well	Re-Entry	✓ Workover	Total Depth: 1262 Plug Back Total Depth: 939						
Oil V	vsw 🗆 swd	☐ slow	Amount of Surface Pipe Set and Cemented at: 42 Feet						
✓ Gas □ □	<u>=</u>	SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No						
□ og	☐ GSW	Temp. Abd.	If yes, show depth set:Feet						
CM (Coal Bed Me	nthane)		If Alternate II completion, cement circulated from: 939'						
Cathodic C	Other (Core, Expl., etc.):		feet depth to: Surface w/_ 136 sx cmt,						
If Workover/Re-entry: C	Old Well Info as follows:		William William SA Citi.						
Operator: Same									
Well Name: Same			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)						
	08/21/2010 Original To	tal Depth: 1262							
		ENHR Conv. to SWD	Chloride content: N/A ppm Fluid volume: N/A bbls						
coopering	Conv. to	_	Dewatering method used: N/A - Air Drilled						
Plug Back:	Plug		Location of fluid disposal if hauled offsite:						
Commingled			Operator Name: N/A						
Dual Completion	n Permit#:		Lease Name: N/A License #: N/A						
SWD	Permit #:								
☐ ENHR	Permit #:		Quarter N/A Sec. N/A Twp. N/A S. R. N/A RECEIVED						
☐ GSW	Permit #:		County.						
01/18/2011		1/18/2011	DEC 0 8 2011						
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date							
· · · · · · · · · · · · · · · · · · ·			KCC WICHITA						
			h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichith, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information						
		· ·	equested in writing and submitted with the form (see rule 82-3-107 for confiden-						
•	, , , , ,		vell report shall be attached with this form. ALL CEMENTING TICKETS MUST						
BE AT IACHED. Subr	nit CP-4 form with all plugg	ged wells. Submit CP-111 to	orm with all temporarily abandoned wells.						
	ACCIDAVIT		KCC Office Hee ONLY						
I am the affiant and I here	AFFIDAVIT eby certify that all requirement	ents of the statutes, rules and	KCC Office Use ONLY						
	• •	ustry have been fully complied	d with Letter of Confidentiality Received						
and the statements here	ein are complete and corre	ct to the best of my knowled	dge. Date: Confidential Release Date:						
11	10111		Wireline Log Received						
Signature: <u>August</u>	11 XL 44901		Geologist Report Received						
Title: Engineer	/ /	Date: 12-07-2011	UIC Distribution wo No 12/20(1)						
, mo			ALT I VII III Approved by: UC Date:						

Side Two

Operator Name: Lay	<u>yne Energy Operati</u>	ng LLC		Lease	Name: _	Lawren	ce		Well #:7	G-5		
Sec. 5 Twp. 31 S. R. 14 📝 East 🗌 West					County: Montgomery							
time tool open and de recovery, and flow rat	now important tops and osed, flowing and shut-ites if gas to surface test Attach final geological w	n pressures, , along with	, whether s final chart(hut-in pre	essure rea	ched stat	tic level, l	hydrostatic p	oressures, botton	n hole temp	erature, fluid	
Drill Stem Tests Taken			✓ No			og Formation (Top), Dep			th and Datum	;	☐ Sample	
Samples Sent to Geological Survey		Yes	√No		Nan	10			Тор	ĺ	Datum	
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		Yes Yes Yes	✓ No ☐ No ✓ No									
List All E. Logs Run:												
Submitted Pre	eviously											
[CASING	RECORD		ew Tu	lead					
l		Report all	strings set			_		on, etc.				
Purpose of String	Size Hole Orilled			Weight Lbs. / Ft.		Setting Depth		Type of Cemen			Type and Percent Additives	
		Α	DDITIONAL	CEMEN	TING / SQ	JEEZE R	ECORD					
Purpose: Perforate	Depth Top Bottom	Type of C	# Sac	ks Used	Type and Percent Additives							
Protect Casing Plug Back TD Plug Off Zone												
				<u>-</u>				····				
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				θ	,			ement Squeeze Rec of Material Used)	cord	Depth	
	Set CIBP							· · · · · · · · · · · · · · · · · · ·		·	650'	
4	Unknown Sand					500 gallons 15% HCL, 20 bbls water 515' to 520'						
 										RE	CEIVED	
										DEC	0.8.2011	
TUBING RECORD:	Size: 2.375	Set At: 601'		Packer	At:	Liner R	_	Yes [KCC	WICHITA	
	1 Production, SWD or ENHI	R. Pr	oducing Met	hod:	oing [Gas Lift		ther (Explain).				
Estimated Production Oil B Per 24 Hours		ols.	Gas Mcf 110		Wa	Water Bbls. Gas-Oll Ratio					Gravity	
DISPOSITI	ION OF GAS:		,	METHOD (OF COMPL	ETION:			PRODUC	TION INTER	VAL:	
☐ Vented ☑ Sold ☐ Used on Lease						y Comp.		mingled	515' to 520'			
(If vented, Su	sbrnit ACO-18.)	Othe	r (Specify)		(Submit	ACO-5)	(Şubn	uit ACO-4)	<u>u.</u>			