ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31280	API No. 15 - 031-23071-00-00		
Name: Birk Petroleum	Spot Description:		
Address 1: 874 12th Rd SW	SW_SE_NE_SE_Sec. 23 Twp. 22 S. R. 16 🗹 East West		
Address 2:	1,485 Feet from North / South Line of Section		
City: Burlington State: Ks Zip: 66839 +	Feet from		
Contact Person: Brian L Birk	Footages Calculated from Nearest Outside Section Corner:		
Phone: (620) 364-1311	□NE □NW ☑SE □SW		
CONTRACTOR: License # 31280	County: Coffey		
Name: Birk Petroleum	Lease Name: South Gilbert Well #: 8		
Wellsite Geologist: None	Field Name: Neosho Falls-LeRoy		
Purchaser: Coffeyville Resources	Producing Formation: Squirrel		
Designate Type of Completion:	Elevation: Ground: 1021 Kelly Bushing:		
New Well	Total Depth: 987 Ptug Back Total Depth: 987		
✓ oii ☐ wsw ☐ swp ☐ siow	Amount of Surface Pipe Set and Cemented at: 42 Feet		
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes Z No		
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet		
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 972		
Cathodic Other (Core, Expl., etc.):	feet depth to: surface w/ 120 sx cmt.		
If Workover/Re-entry: Old Well Info as follows:			
Operator:	Dalling Shid Management Dies		
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)		
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls		
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used:		
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:		
Commingled Permit #:	Operator Name:		
Dual Completion Permit #:	Lease Name: License #:		
SWD Permit #:			
ENHR Permit #:	QuarterSecTwpS. R East West		
GSW Permit #:	County: Permit #: KECEVED		
11/21/2011 11/22/2011 11/23/2011	DEC 0.9.2011		
	DEC 0 9 2011		
11/21/2011 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if recompletion.	the Kansas Corporation Commission, 130 S. Market - RECOUNCHITA conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST		
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Side Two

Operator Name: Birk	(Petroleum		Lease l	Name: _	South Gilbert		Well #:8_		
Sec. 23 Twp.22				Coffe	у				
time tool open and clo	osed, flowing and shu es if gas to surface to	nd base of formations per ut-in pressures, whether s est, along with final chart(I well site report.	hut-in pres	sure read	ched static level,	hydrostatic p	ressures, bottom l	nole temp	erature, fluid
Drill Stem Tests Taken		∏Yes ☑No			og Formatio	n (Top), Dept	h and Datum	7:	Sample
Samples Sent to Geological Survey			Name Societ Society			Тор 977		Datum 44	
Cores Taken			Squirret Sand			977	7-	r 	
_									
List All E. Logs Run:									
		CASING Report all strings set-	RECORD conductor, su	☐ Ne		lon, etc.			•
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Welg	ght	Setting Depth	Type of Cement			end Percent additives
Surface Casing	9 7/8"	7"	17#		42'	Portland	15	Calcium	
Long String	6 1/8"	2 7/8"	6.5#		972'	Portland	120		
		<u> </u>							
Purpose:	Depth	ADDITIONAL Type of Cement	CEMENTII # Sacks		IEEZE RECORD	Type ¢	and Percent Additives		
Perforate	Top Bottom	Type of Gamen			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Plug Back TD Plug Off Zone			<u> </u>			<u>.</u>			
		l			<u> </u>				
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/ Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				Depth
None	Open Hole Comp	oletion 972-987'							
									
_								CEIVI	
							DE	<u>C 09</u>	2011
TUBING RECORD:	Size:	Set At:	Packer A	d;	Liner Run:	Yes [No KCC	WIC	HITA
Date of First, Resumed Pending	Production, SWD or EN	NHR. Producing Met	hod:	1g 🔲	Gas Lift [] (Other (Explain)			
Estimated Production Per 24 Hours	Olt	Bbts. Gas	Mcf	Wat	er B	bis.	Gas-Oli Ratio		Gravity
l	ON OF GAS:		METHOD OF	_			PRODUCTI	ON INTER	VAL:
Vented Sold Used on Lease Open Hole Perf. Dusity Comp. Commingled (Submit ACO-5) (Submit ACO-4)									

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



BB001

-, QUANTITY

12.00

H

2.50

B & B COOPERATIVE VENTURES : 4 44 900 S. FOURTH ST.

> BURLINGTON KS : 66839

> > DESCRIPTION

TRUCKING CHARGE

WELL (10 SACKS PER UNIT)

BI10/12 BOR B COOP VENTURES/BIRK DIL 58 W TO F ST IN LEROY N OUT OF TOWN TO ETH E 3/4 MI N SD SOUTH SILBERT WELL# \$8 LE_ROY, KS 66857

				* 4			
TIME	FORMULA	LOAD SIZE	YARDS ORDERED	7 COL	DRIVER/TRUCK	Y AIR	PLANT/TRANSACTION
08:06:37a	WELL	12.00 yd	12.00 yd	0.00	35	0.00	
DATE	To Date	LOAD# 7	7 YARDS DEL	BATCH#	WATER TRIM	SLUMP	· TICKET NUMBER
11-23-11	Today	i	12.00 yd	19246	6/yd -70.0	4.000 in	30732
· .	WARNING		PROPERTY DA		Excessive Water is Detrimental to Concrete Performance		

WYARNING
IRRITATING TO THE SKIN AND EYES
Contines Portland Corner Ware Rubber Books and Glowa, PROLUNGED CONTACT MAY
COUNSE BLENS: Audit Contines With Byte and Prolonged Costact With Sith. In Case of
Contact With Sith or Byes, Flash Thoroughly With Vision, If Irritation Presides, Get Medical
Alberters, KEEP CHELIFER AWAY.

CONCRETE IN IN PERSHABLE COMMODITY and RECOMES ON PROPERTY of the PURCHASER UPON LEXYING THE PLANT, MAY CHANGES ON CANCELLATION of CRICINAL INSTRUCTIONS MUST be TELEPHONED IN the OFFICE REFORE CONCRING STARTS.

The entersigned promises to pay all costs, including recombile altomays' feet, incurred in collecting any seems costs.

All accounts extincial within 30 cays of delivery will been interest at the rate of 24%, per extraor. Not Responsible for Rescribe Aggregate or Cotor Costily. No Chies Albused Union Mach at Torus Material in Delivered.

A 625 Barrico Charge and Loss of the Charl Discount will be collected on all Returned Cracks. Decem Datey Time Charged @ \$50449.

TRUCKING

WELL

CODE ...

(TO DE SIGNED IN COLLEGAT TO THE THE SIGNED DE CURPANICO DESCRIPTE CHIEF OF THE CHI

H₂0 Added By Request/Authorized By

LOAD RECEIVED BY

WEIGHMASTER

EXTENDED PRICE UNITPRICE 76.00 912.00 12.20 2.50 50.00 125.00

					7
RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION CYLINDER TEST TAKEN	TIME ALLOWED C	ubTotal \$ 1037.00
1945	11/10	W):13	1, JOB NOT PEADY 8, TRUCK BROKE DOWN 2, SLOW POUR OR PUMP 7, ACCIDENT	1	ax x 6.300 65.33
1 10.00	10/1	1,0,10	3. TRUCK AHEAD ON JOB & CITATION		otal \$ 1102.33
LEFT PLANT	ARRIVED JOB	START UNLOADING	4. CONTRACTOR BROKE DOWN 1. OTHER 5. ADDED WATER	TIME DUE	rder \$ 1102.33
VX6	9.02	1.92		_	ADDITIONAL CHARGE 1
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME	ADDITIONAL CHARGE 2
2.5				<u> </u>	GRAND TOTAL

RECEIVED DEC 0 9 2011 KCC WICHITA