## **ORIGINAL**

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31280	API No. 15 - 031-23058-00-00				
Name: Birk Petroleum	Spot Description:				
Address 1: 874 12th Rd SW	SW_NE_NW_SE Sec. 23 Twp. 22 S. R. 16 Fast West				
Address 2:	2,145 Feet from North / South Line of Section				
City: Burlington State: Ks Zip: 66839 +	1,815 Feet from 🗸 East / 🗌 West Line of Section				
Contact Person: Brian L Birk	Footages Calculated from Nearest Outside Section Corner:				
Phone: ( 620 ) 364-1311	□ne □nw Øse □sw				
CONTRACTOR: License # 31280	County: Coffey				
Name: Birk Petroleum	Lease Name: South Gilbert Well #: 18				
Wellsite Geologist: None	Field Name: Neosho Falls-LeRoy				
Purchaser: Coffeyville Resources	Producing Formation: Squirrel				
Designate Type of Completion:	Elevation: Ground: 1030 Kelly Bushing:				
New Well   Re-Entry   Workover	Total Depth: 1014 Plug Back Total Depth: 1014				
	Amount of Surface Pipe Set and Cemented at: 42 Feet				
☑ Oil ☐ WSW ☐ SWD ☐ SIOW	Multiple Stage Cementing Collar Used?				
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet				
CM (Coel Bed Methane)	If Alternate II completion, cement circulated from: 999				
Cathodic Other (Core, Expl., etc.):	feet depth to: surface w/ 120 sx cmt.				
If Workover/Re-entry: Old Well Info as follows:	teet depth to: sx cmt.				
Operator:					
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Original Comp. Date: Original Total Depth:	, ,				
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls				
Conv. to GSW	Dewatering method used:				
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:				
Commingled Permit #:	Operator Name:				
Dual Completion Permit #:	Lease Name: License #:				
SWD Permit #:	Quarter Sec Twp S. R				
ENHR Permit #:	County Bornit to BECENTED				
GSW Permit #:	County.				
10/26/2011 10/28/2011 10/28/2011 Spud Date or Date Reached TD Completion Date or	DEC 0 9 2011				
Recompletion Date Recompletion Date					
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden-II report shall be attached with this form. ALL CEMENTING TICKETS MUST				
AFFIDAVIT	KOC OMAS HAS ONLY				
I am the affiant and I hereby certify that all requirements of the statutes, rules and n	KCC Office Use ONLY				
lations promulgated to regulate the oil and gas industry have been fully complied	with Letter of Confidentiality Received				
and the statements herein are complete and correct to the best of my knowledge	e. Confidential Release Date:				
January 1200 Th	☐ Wireline Log Received				
Signature: WWW CAUCH	Geologist Report Received				
Title: Agent Date: 12/08/2011	ALT				

## Side Two

Operator Name: Birl	k Petroleum		Lease N	Name:	South Gilbert		Well #:1	8	
Sec. 23 Twp.22	s. r. <u>16</u>	✓ East	County:	Coffe	<u> </u>			<u> </u>	<del>- :</del>
time tool open and clo	esed, flowing and shues if gas to surface to	nd base of formations pen nt-in pressures, whether s est, along with final chart(s well site report.	hut-in press	sure read	ched static level,	hydrostatic p	ressures, bottor	n hole temp	perature, fluid
Drill Stem Tests Taken Yes No (Attach Additional Sheets)				Log Formation (Top), Dept			oth and Datum S		Sample
Samples Sent to Geological Survey			Name Squirrel Sand			Tap 1003 -		Datum 27	
Cores Taken Yes No				1					
Electric Log Run Electric Log Submitte (If no, Submit Copy	•	☐ Yes ☑ No ☐ Yes ☑ No							
List Ali E. Logs Run:									
<u></u>		CASING	RECORD		rw 🗹 Used				
		Report all strings set-o	T		τ	T			
Purpose of String	Size Hole Drilled	Size Cesing Set (in O.D.)	Weig Lbs./		Setting Depth	Type of Cement			and Percent Additives
Surface Casing	9 7/8"	7"	17#		42'	Portland	15 Calcium		ım į
Long String	6 1/8"	2 7/8"	6.5#		999'	Portland	120		
Γ		ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD			·	· · · · · · · · · · · · · · · · · · ·
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Percent Additives				
Protect Casing Plug Back TD									<del></del>
Plug Off Zone	·								
Shots Per Foot		ON RECORD - Bridge Plug					ment Squeeze Re	cord	
	Specify Footage of Each Interval Perion				rated (Amount and Kine				999-1014'
None Open Hole Completion 999-1014'					11ac W/42 SA	Salio			355-1014
								RECE	VED
								DEC 0 9	2011
			, ,				V	C 14/1/	
TUBING RECORD:	Size:	Set At:	Packer At	t:	Liner Run:	Yes [	] No	CC WIC	<del>SHHA</del>
Date of First, Resumed	Production, SWD or EN	IHR. Producing Metl	nod: Pumpin	g 🗆	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil 1	Bbls. Gas	Mcf	Wat	er Bi	bls.	Gas-Oil Ratio		Gravity
DISPOSIT	ON OF CAC		AETHOD OF	CONDI	ETION:		DDODUG	ידוטאו ואידרי	20/01
Vented Sold	ON OF GAS: d ∏Used on Lease		METHOD OF Perf.	Dually	Comp. Com	nmingled	PRODUC	TION INTER	(AVT)
1 — —	bmit ACO-18.)	Other (Specify)		(Submit		nit ACO-4)			

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



SHIP TO:

SOLD TO: BB001

B & B COOPERATIVE VENTURES 900 S. FOURTH ST.

BURLINGTON KS

BI10712 B & B COOP. VENTURES/BIRK DIL 58 H TO F ST IN LERDY N OUT OF TOWN TO 6TH E 3/4 MI N SD SOUTH GILBERT WELL# 18

66839				LE ROY, KB 66857			
TIME	FORMULA)	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK	2.75	PLANT/TRANSACTION #
01:00:13p	WELL #	12.00 yd	12.00 yd	# % CAL 0.00	JE . 38	% AIR 0.00	
DATE		LOAD#	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
10-28-11	o Date oday	10	114.00 yd 12.00 yd	19053	6/yd -70.0	4.00 in	30610
WARNING  IRRITATING TO THE SKIN AND EYES  Contains Portland Cement. Wear Rubber Boots and Glores. PROLONGED CONTACT MAY  CAUSE BURNS, Avoid Contact With Eyes and Protorged Contact With Skin. In Case of  Coglect.WiffSkin.or Eyes; Flüstpflügfodgih)-With Water, if Imitation Persuss, Get Medical, Attention, KEEP CHILDREN AWAY.		PROPERTY DAMAGE RELEASE  (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURS LINE)  Dear Customer-The driver of this truck in presenting this RELEASE to you to your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desize it. It is currently to help you in where you were not made in the promises and to do this.		GAL X			

Attention, KEEP CHILDREN AWAY.

CONCRETE Is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING THE PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in column sums owed.

All accounts not paid within 30 days of delivery will beer interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality, No Claim Allowed Unless Made at Time Material in Detwend.

A \$25 Service Charge and Loss of the Cash Dispount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50/HR.

EXTENDED PRICE QUANTITY CODE DESCRIPTION WELL & 12.00 WELL (10 SACKS PER UNIT) 12.00 76.00 912.00 2.50 TRUCKING TRUCKING CHARGE 2.50 50.00 125.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN		TIME ALLOWED SubTotal \$		1037.00	
·	- Fi		JOB NOT READY     SLOW POUR OR PUMP     TRUCK AHEAD ON JOB     CONTRACTOR BROKE DOWN	8. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER		ax % 6.300 btal \$	65.33 1102.33	
LEFT PLANT	ARRIVED JOB	START UNLOADING	5. ADDED WATER	a. Union	TIME DUE	nder   Additional Charge 1.	1102.33	
TOTAL ROUND TRIP	FOTAL AT JOB	UNLOADING TIME			DELAY TIME	ADDITIONAL CHARGE 2		
-						GRAND TOTAL		

RECEIVED DEC 0 9 2011 KCC WICHITA