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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

DEC 9 2011

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 30458
Name: RJM Company
Address 1: PO Box 256
Address 2: _____
City: Clafin State: KS Zip: 67525 + 0256
Contact Person: Chris Hoffman
Phone: (620) 587-2308
CONTRACTOR: License # 33905
Name: Royal Drilling Inc
Wellsite Geologist: Josh Austin
Purchaser: Coffeyville

API No. 15 - 15-009-25614-00-00
Spot Description: _____
NW NE SW SW Sec. 32 Twp. 17 S. R. 14 East West
1,100 Feet from North / South Line of Section
850 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Chris Schneider Well #: 1
Field Name: Boyd
Producing Formation: Arbuckle
Elevation: Ground: ~~1957~~ 1957 Kelly Bushing: 1962

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

Total Depth: 3475 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 930 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 72000 ppm Fluid volume: 600 bbls
Dewatering method used: Allow to dry and backfill
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

9/29/2011 10/05/2011 10/10/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lawrence B. Mullen
Title: President Date: 12-8-11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 12/20/11

Operator Name: RJM Company Lease Name: Chris Schneider Well #: 1
 Sec. 32 Twp. 17 S. R. 14 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>-952</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1258</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1507</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Topeka	-952	KB	Lansing	-1258	KB	Arbuckle	-1507	KB
Name	Top	Datum											
Topeka	-952	KB											
Lansing	-1258	KB											
Arbuckle	-1507	KB											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	930	Common	350	3% cc 2% gel
Production	7 7/8	5 1/2	15.50	3470	3470	180	10% salt 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3455</u>	Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KCC WICHITA
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Date of First, Resumed Production, SWD or ENHR. <u>10/12/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. <u>60</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity <u>35</u>

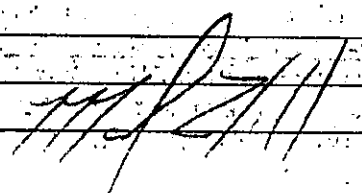
DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5174

Date	9-30-11	Sec.	32	Twp.	17	Range	14	County	Barton	State	Ks	On Location		Finish	6:45 AM
Lease	Chris Schneider			Well No.	1			Location	281 + 4 Jet, 3W to Rd 70, 15,						
Contractor	Roya Rig #1				Owner	YUE, N/S									
Type Job	Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4"		T.D.	930'											
Csg.	8 5/8"		Depth	930'											
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.	42.26		Shoe Joint	42.26'											
Meas Line			Displace	56 1/2 BLS											
				EQUIPMENT				2% Gel							
Pumptrk	5	No.	Cementor	Steve		Helper		Common							
Bulktrk	7	No.	Driver	Cory		Driver		Poz. Mix							
Bulktrk	p.u.	No.	Driver	Rick		Driver		Gel.							
				JOB SERVICES & REMARKS				Calcium							
Remarks:	Chris Schneider #1												Hulls		
Rat Hole													Salt		
Mouse Hole													Flowseal		
Centralizers													Kol-Seal		
Baskets													Mud CLR 48		
D/V or Port Collar													CFL-117 or CD110 CAF 38		
Cement did Circulate								Sand							
								Handling							
								Mileage							
								FLOAT EQUIPMENT							
								Guide Shoe				RECEIVED			
								Centralizer				DEC 09 2011			
								Baskets				KCC WICHITA			
								AFU Inserts							
								Float Shoe							
								Latch Down							
								1- Baffle plate							
								1- Rubber plug							
								Pumptrk Charge							
								Mileage							
												Tax			
												Discount			
												Total Charge			
X Signature															

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32

No. 5009

Date	Sec.	Twp.	Range	County	State	On Location	Finish
10-5-11	32	17	14	Barber	Kansas		10:00AM
Lease <i>Chris Schneider</i>	Well No. <i>1</i>	Location <i>Hwy 281 & R-4 SW 15 4E N1/4</i>					
Contractor <i>Royal Drilling Rgt</i>	Owner		To Quality Oilwell Cementing, Inc.				
Type Job <i>Longstring</i>	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size <i>7 7/8</i>	T.D. <i>3475</i>	Charge To <i>RSM</i>					
Csg. <i>5 1/2 15.50lb</i>	Depth <i>3470</i>	Street					
Tbg. Size	Depth	City		State			
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg. <i>44</i>	Shoe Joint <i>44 52</i>	Cement Amount Ordered <i>180 Cement 100 Salt</i>					
Meas Line	Displace <i>8 1/2 Bbl</i>	<i>Subsistence 500 Gal Prod Case 48</i>					
EQUIPMENT							
Pumptrk <i>5</i>	No. <i>1</i>	Cement Helper <i>Steve</i>					
Bulktrk <i>14</i>	No. <i>1</i>	Driver <i>Craig</i>	Common				
Bulktrk	No. <i>1</i>	Driver <i>Michael</i>	Poz. Mix				
			Gel.				
JOB SERVICES & REMARKS							
Remarks:				Calcium			
Rat Hole <i>30sr</i>				Hulls			
Mouse Hole <i>15sr</i>				Salt			
Centralizers <i>1, 2, 3, 4, 5, 6, 7, 8, 9</i>				Flowseal			
Baskets <i>24</i>				Kol-Seal			
D/V or Port Collar				Mud CLR 48			
<i>30sr Rat Hole</i>				CFL-117 or CD110 CAF 38			
<i>15sr Mouse Hole</i>				Sand			
<i>Land Plug @ 1500 psi</i>				Handling			
<i>Float Held</i>				Mileage			
				FLOAT EQUIPMENT			
				Guide Shoe <i>1</i>			
				Centralizer <i>9 Turbo</i>			
				Baskets <i>2</i>			
				AFU Inserts <i>1</i>			
				Float Shoe			
				Latch Down			
				Rubber Plug			
				Pumptrk Charge			
				Mileage			
				Tax			
				Discount			
				Total Charge			
X Signature							

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