

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 32109  
Name: Dakota Production Co. Inc  
Address 1: Box 350  
Address 2:  
City: Neodesha State: KS Zip: 66757 +  
Contact Person: Dick Cornell  
Phone: ( 620 ) 432-1073  
CONTRACTOR: License # N/A  
Name: Bub Snow Drilling Co.  
Wellsite Geologist: Bill Willis  
Purchaser: N/A

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SLOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: ~~C.E.P. Inc.~~

Well Name: ~~York #3~~

Original Comp. Date: N/A Original Total Depth: 740'

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD
- Conv. to GSW

Plug Back: 540' Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

10-4-82 8-30-82 8-31-82 10-4-82  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-23,111 · 00 · 00

Spot Description:

SE/ 4 Sec. 7 Twp. 30 S. R. 17  East  West  
200 Feet from  North /  South Line of Section  
1,350 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

County: Wilson

Lease Name: York Well #: 3

Field Name: Neodesha

Producing Formation: Weiser - Non Productive TA

Elevation: Ground: Kelly Bushing:

Total Depth: 740 Plug Back Total Depth: 540

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: TO

feet depth to: Surface w/ 84 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: RECEIVED bbls

Dewatering method used: DEC 1-2-2011

Location of fluid disposal if hauled offsite:

Operator Name: KCC WICHITA

Lease Name: License #:

Quarter Sec. Twp. S. R.  East  West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Dick Cornell*

Title: Consultant Date: 12-1-2011

KCC Office Use ONLY

- Letter of Confidentiality Received Date:
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: *Dlg* Date: 12/20/11

Operator Name: Dakota Production Co. Inc Lease Name: York Well #: 3  
 Sec. 7 Twp. 30 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>G/R Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	8 5/8"	21	20'	A	5	
Production	6 1/4"	4 1/2"	9.5	735'	A	84	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Bridge Plug Set @ 540'	<b>RECEIVED</b> <b>DEC 12 2011</b> <b>KCC WICHITA</b>	
1	14 Shots 472'-485'		N/A
1	18 Shots 489'-506'		N/A
	(Weiser)		

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf N/A	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	------------------	----------------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Specialist  
Oil and Gas Wells

**BUB SNOW DRILLING CO.**  
Office Phone (501) 429-5582

Harrison, AR 72601

Operator Bill Willis-C.E.O.	Well No. 43	Lease York	Loc.	%	%	%	Sec. 7	Twp. 30	Rge. 17E	
Neodesha, Kansas	County Wilson	State Kansas	Type/Well Oil	Depth 741	Hours	Date Started 8-30-82	Date Completed 8-31-82			

Job No.	Casing Used	Bit Record						Coring Record				
		Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller Bub Snow	Cement Used											
Driller	Rig No.											
Driller	Hammer No.											

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	4	Over Burden	337	356	Black Shale	649	659	Lime			
4	8	Sandstone	356	384	Grey Shale	659	664	Black Shale			
8	38	Grey Shale	384	446	Lime w/Shale	664	672	Lime Good odor			
38	40	Coal			Streak	672	698	DK. Grey Shale/pyrite			
40	61	Grey Shale	446	474	Shale	698	699	Shaley Sand			
61	67	Lime	474	488	Sand & Shale			gas ck680Ft			
67	93	Grey Shale			No Odor	699	718	Brown Sand good odor			
93	95	Lime	488	513	Sand Faint Odor			Gas Ck.720 Ft.			
95	107	Grey Shale	513	547	Shale	718	736	Shaley Sand			
107	129	Lime	547	573	Pink Lime 5 Hrs	736	741	Lt.Gas Sand Faint odor			
129	132	Grey Shale			Core Point 547Ft						
132	178	Lime Sl. odor & oil Show			Pawnee 547-567			T.D.741 Ft.			
			573	583	Black Shale						
178	231	Shaley No Odor sand	583	597	Sandy Sha/Lt Sand						
			597	599	Sand						
231	242	Lime	599	608	Shaley Sand						
242	247	Grey Shale	608	612	Sandy Shale						
247	254	Lime	612	619	Black Shale						
254	260	Grey Shale	619	645	Oswego Lime odor						
260	337	Lime	645	649	Black Shale						

RECEIVED  
 DEC 12 2011  
 KCC WICHITA

STATION Chanute OPERATOR Jim Walkhoff  
**CONSOLIDATED OIL WELL SERVICES, INC.**

P.O. Box 884  
 Chanute, Kansas 66720  
 Phone (316) 431-9210

**Ticket**  
 18891

Well No. & Farm <u>4-22-3</u>	Customer's Acct. No. <u>1002</u>	Sec.	Twp.	Range	Place or Destination <u>W. Needles</u>
Owner <u>Ed. &amp; Bill Willis</u>	Billing Address <u>Chanute, Kan</u>				County <u>Wilson</u>
Contractor	City & State <u>Chanute, Kan</u>				State <u>Ko</u>
Well Owner Operator Contractor					

**CEMENTING SERVICE DATA**

TYPE OF JOB	CASING	HOLE DATA	PLUGS AND HEAD	PRESSURE	CEMENT LEFT IN CASING
Surface	New	Bore Size <u>4 1/4</u>	Bottom	Circulating <u>200</u>	Requested
Production	Used	Total Depth	Top <u>1200</u>	Minimum <u>210</u>	Necessity
Queue	Size <u>1 1/2</u>		Head <u>15W</u>	Maximum <u>1000</u>	Measured <u>40.5</u>
Pumping	Weight	Cable Tool	FLOAT EQUIPMENT	Sacks Cement <u>8700</u>	
Other	Depth <u>735'</u>	Rotary <u>API</u>		Type & Brand <u>PORTLAND A</u>	
	Type			Admixes <u>5% Gel 2gel ahead</u>	

**FRACTURING - ACIDIZING SERVICE DATA**

Type of Job	At Intervals of						
lbs Fracturing Fluid	Breakdown Pressure from	psi to		psi			
Treating Pressures: Maximum	psi	Minimum	psi	Avg. Pump Rate	GPM/BPM	Close In	psi
Fluid	Gals. Treating Acid	Type		Open Hole Diameter			
Well Treating Through: Tubing	Casing	Annulus	Size	Weight			
Remarks:							
No. Perforations	Pay Formation Name			Depth of Job			

**CEMENTING INVOICE SECTION FRACTURING - ACIDIZING**

Pumping Charge	\$	Pumping Charge	\$
Pumping Charge	\$ <u>100.00</u>	Pumping Charge	\$
Sacks Bulk Cement	<u>8700 @ 4.00</u>	12x30 Sand	(@ )
Ton Mileage on Bulk Cement	<u>2570 (@ )</u>	10x20 Sand	(@ )
Premium Gel	<u>400 (@ )</u>	x Sand	(@ )
Flo-Seal	(@ )	Ton Mileage	(@ )
Calcium Chloride	(@ )	Gals., Acid	(@ )
Plug	<u>1000 (@ )</u>	Chemicals	(@ )
Equipment	(@ )		(@ )
	(@ )		(@ )
	(@ )		(@ )
	(@ )		(@ )
	(@ )		(@ )
	(@ )	Potassium Chloride	(@ )
	(@ )	Rock Salt	(@ )
Granulated Salt	(@ )	Water Gel	(@ )
Transport Truck ( Hrs.)	(@ )	Transport Truck ( Hrs.)	(@ )
Vac Truck ( <u>4 1/2</u> Hrs.)	(@ <u>200.00</u> )	Vac Truck ( Hrs.)	(@ )
Fuel Surcharge	(@ )	Fuel Surcharge	(@ )
Tax	<u>16.02</u>	Tax	
Total	\$ <u>1,028.29</u>	Total	\$

RECEIVED  
 DEC 12 2011  
 KCO@WICHITA