



KANSAS CORPORATION COMMISSION 1070483
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 +
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

12/07/2011	12/13/2011	12/13/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25316-00-00

Spot Description: _____
NW NE SE NW Sec. 34 Twp. 19 S. R. 21 East West
1440 Feet from North / South Line of Section
2190 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ness
Lease Name: B Schaben Well #: 4-34
Field Name: _____
Producing Formation: NA

Elevation: Ground: 2263 Kelly Bushing: 2269
Total Depth: 4429 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 25000 ppm Fluid volume: 160 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: American Warrior
Lease Name: Moore-Hamzy License #: 4058
Quarter SE Sec. 27 Twp. 19 S. R. 21 East West
County: Ness Permit #: D28845

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garcia Date: 12/20/2011



1070483

Operator Name: American Warrior, Inc. Lease Name: B Schaben Well #: 4-34
 Sec. 34 Twp. 19 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached Top Attached Datum Attached
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>	
List All E. Logs Run:	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	223	Common	150	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	B Schaben 4-34
Doc ID	1070483

Tops

Anhydrite	1488	781
Heebner	3782	-1513
Lansing	3826	-1557
BKC	4152	-1883
Pawnee	4276	-2007
Ft. Scott	4320	-2051
Cherokee	4336	-2067
Mississippian	4411	-2142
RTD	4429	-2160

ALLIED CEMENTING CO., LLC. 042311

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS
12-7-11

DATE <u>12-6-11</u>	SEC. <u>18</u>	TWP. <u>19S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>1004m</u>	JOB FINISH <u>1309m</u>
LEASE <u>Hickme</u>		WELL # <u>2-18</u>		LOCATION <u>Big me KS south on 00rd</u>		COUNTY <u>NESS</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)				<u>to 70' and 2 1/2' from south side of tank lot 2110</u>			

CONTRACTOR Peterson's Drilling Co. #1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D.
 CASING SIZE 8 3/8 23' DEPTH 223
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15ft
 PERFS.
 DISPLACEMENT Freshwater

OWNER American Warrior, Inc.
 CEMENT AMOUNT ORDERED 150sq Com 3" 400 2 1/2" gel
 COMMON 150 @
 POZMIX @
 GEL 3 @
 CHLORIDE 5 @
 ASC @
 HANDLING @
 MILEAGE 21

EQUIPMENT
 PUMP TRUCK CEMENTER Bob R.
 # 398 HELPER Shane X
 BULK TRUCK
 # 341 DRIVER Tom P.
 BULK TRUCK
 # DRIVER

REMARKS:
Pipe on bottom barrel circulate a washing and
use 150sq common 3" 400 2 1/2" gel. Start above
and then displace with 13.75 bbl. Cement and
start.
Cement did circulate

CHARGE TO: American Warrior, Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X
 SIGNATURE X Ken Korsch

Thank you!

TOTAL _____
 SERVICE
 DEPTH OF JOB 223
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE @ _____
 MILEAGE @ _____
 MANIFOLD @ _____
 TOTAL _____

PLUG & FLOAT EQUIPMENT
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS



CEMENTING LOG

STAGE NO. _____

Date 12-14-11 District Current Seals Ticket No. 412311
 Company Houston Water, Inc Rig 300000000
 Lease Hickory Well No. 2-19
 County Wes State TX
 Location 2 1/2 East Seals Field _____

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 9 5/8 Type new Weight 34 Collar Beamed

Casing Depths: Top 118 Bottom 223

Drill Pipe: Size 4 1/2 Weight _____ Collars _____
 Open Hole: Size 12 1/4 T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbbs/Lin. ft. .0637 Lin. ft./Bbl. 15.70
 Open Holes: Bbbs/Lin. ft. .1458 Lin. ft./Bbl. 6.85
 Drill Pipe: Bbbs/Lin. ft. .0142 Lin. ft./Bbl. 70.32
 Annulus: Bbbs/Lin. ft. .0735 Lin. ft./Bbl. 13.60

Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:
 Spacer Type: Frankwater
 Amt. 566 Skys Yield _____ ft³/sk Density 8.34 PPG

LEAD: Pump Time _____ hrs. Type _____
 Excess _____

TAIL: Pump Time 11:55 hrs. Type 11:34
 Amt. 134 Skys Yield 134 ft³/sk Density 15.2 PPG

WATER: Lead _____ gals/sk Tail 6.51 gals/sk Total 23.25 Bbls.

Pump Trucks Used 348 Skys _____
 Bulk Equip. 348

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type 13.25 Amt. 13.25 Bbls. Weight 8.34 PPG
 Mud Type 11.1 Weight 9.1 PPG

COMPANY REPRESENTATIVE _____ CEMENTER B. B. Keller

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						on 12/14/11 - 10:00 am
						11:34
						11:55
						13.25
						23.25
						41.5
						13.25

FINAL DISP. PRESS: _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs. THANK YOU

ALLIED CEMENTING CO., LLC. 042315

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>2-13-11</u>	SEC. <u>34</u>	TWP. <u>18S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30pm</u>	JOB FINISH <u>5:30pm</u>
LEASE <u>Adverence</u>	WELL # <u>2-18</u>	LOCATION <u>Bazine 2 1/2 South on dd Rd</u>		COUNTY <u>Neos</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>to 70 Rd 2 1/2 East S. to</u>			

CONTRACTOR Perdomo Rig #1
 TYPE OF JOB Rotary plug
 HOLE SIZE 7 7/8 I.D. 4429
 CASING SIZE 8 3/8 DEPTH 223
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 1520
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. all
 PERFS.
 DISPLACEMENT freshwater / kg mud
 EQUIPMENT
 PUMP TRUCK CEMENTER Bob G.
 # 398 HELPER Dustin C.
 BULK TRUCK
 # 493-198 DRIVER Jimmy H. / Vince P.
 BULK TRUCK
 # DRIVER

OWNER American Warrior Inc.
 CEMENT
 AMOUNT ORDERED 60140 40% gel. 14.1%
230.3x
 COMMON 138 @
 POZMIX 92 @
 GEL 8 @
 CHLORIDE @
 ASC @
50 # Flo Seal @
 @
 @
 @
 @
 @
 @
 @
 @
 HANDLING @
 MILEAGE 20

REMARKS:
1st plug 1520' mud 503x
2nd plug 630' mud 803x
3rd plug at 250' mud 503x
4th plug at 60' mud 283x
R. Humid 20 3x

CHARGE TO: American Warrior
 STREET
 CITY STATE ZIP

TOTAL
 SERVICE
 DEPTH OF JOB 1520
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 MANIFOLD @
 @
 @
 TOTAL

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT
 @
 @
 @
 @
 @
 TOTAL

PRINTED NAME x Ken Rouch
 SIGNATURE x Ken Rouch

SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS

Thank you!

Geological Report

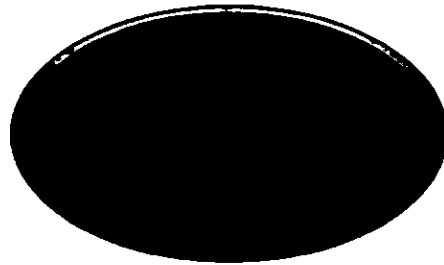
American Warrior, Inc.

B. Schaben #4-34

1440' FNL & 2190' FWL

Sec. 34 T19s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
B. Schaben #4-34
1440' FNL & 2190' FWL
Sec. 34 T19s R21w
Ness County, Kansas
API # 15-135-25316-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: December 7, 2011

Completion Date: December 13, 2011

Elevation: 2263' Ground Level
2269' Kelly Bushing

Directions: Bazine KS, East on Hwy 96 to GG road, South on
HH road 6 mi. East ½ mi. South and West into
location.

Casing: 223' 8 5/8" surface casing

Samples: 10' wet and dry, 3700' to RTD

Drilling Time: 3700' to RTD

Electric Logs: None

Drillstem Tests: None

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. B. Schaben #4-34 Sec. 34 T19s R21w 1440' FNL & 2190' FWL
Anhydrite	1488', +781
Base	1522', +747
Heebner	3782', -1513
Lansing	3826', -1557
BKc	4152', -1883
Pawnee	4276', -2007
Fort Scott	4320', -2051
Cherokee	4336', -2067
Mississippian	4411', -2142
Osage	4424', -2155
RTD	4429', -2160

Sample Zone Descriptions

Mississippian Osage (4424', -2155):

Dolo - Δ - Fine sucrosic crystalline with fair vuggy porosity, heavy chert, triptolitic, very weathered with excellent vuggy porosity, very light scattered tarry oil stain, no show of free oil, very light odor, dull scattered fluorescents, 9 units hotwire.

Structural Comparison

	American Warrior, Inc. B. Schaben #4-34 Sec. 34 T19s R21w 1440' FNL & 2190' FWL	American Warrior, Inc. B. Schaben #1-34 Sec. 34 T19s R21w 900' FNL & 2195' FWL		American Warrior, Inc. Pittenger #1 Sec. 34 T19s R21w 1700' FNL & 2310 FEL	
Formation					
Anhydrite	1488', +781	1490', +783	(-2)	1492', +785	(-4)
Base	1522', +747	NA	NA	NA	NA
Heebner	3782', -1513	3781', -1508	(-5)	3786', -1509	(-4)
Lansing	3826', -1557	3826', -1553	(-4)	3830', -1553	(-4)
BKc	4152', -1883	NA	NA	NA	NA
Pawnee	4276', -2007	4276', -2003	(-4)	NA	NA
Fort Scott	4320', -2051	4316', -2043	(-8)	4322', -2045	(-6)
Cherokee	4336', -2067	4332', -2059	(-8)	4339', -2062	(-5)
Mississippian	4411', -2142	4403', -2130	(-12)	4410', -2133	(-9)
Osage	4424', -2155	4403', -2130	(-25)	4410', -2133	(-22)

Summary

The location for the B. Schaben #4-34 was found via 3-D seismic survey. The new well ran structurally lower than expected via the survey. No drill stem tests were conducted. After all gathered data had been examined the decision was made to plug and abandon the B. Schaben #4-34 well.

Respectfully Submitted,

Jason T. Alm
Hard Rock Consulting, Inc.

