



Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: Nelson Well #: 3-9  
 Sec. 9 Twp. 11 S. R. 21  East  West County: Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: Borehole Compensated Sonic Log, Computer Processed Interpretation, Dual Compensated Porosity Log, Dual Induction Log, Dual Receiver Cement Bond Log, Microresistivity Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Lansing</td> <td>3,400'</td> <td>-1,281</td> </tr> <tr> <td>BKC</td> <td>3,636'</td> <td>-1,517'</td> </tr> <tr> <td>Marmaton</td> <td>3,641'</td> <td>-1,522'</td> </tr> <tr> <td>Cong.</td> <td>3,692'</td> <td>-1,573'</td> </tr> <tr> <td>Arbuckle</td> <td>3,721'</td> <td>-1,602'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Lansing	3,400'	-1,281	BKC	3,636'	-1,517'	Marmaton	3,641'	-1,522'	Cong.	3,692'	-1,573'	Arbuckle	3,721'	-1,602'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	268'	Class A	170	2 % Gel, 3% Chl.
Production	7 7/8"	5 1/2"	15.5	3,749'	Q Pro	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3,716' To 3,720' - 24 Holes	RECEIVED DEC 15 2011 KCC WICHITA	RECEIVED NOV 16 2011 KCC WICHITA

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3,703'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. See Nelson 2-9 Share Common Tank Battery		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4922

Date	5-27-11	Sec.	9	Twp.	11S	Range	21W	County	Trego	State	Ks	On Location		Finish	12:40 AM	
Lease	Nelson			Well No.	#3-9			Location	I-76 + Rig Rd, N to C.L., 3/4 W							
Contractor	Integrity Drilling Rig #7							Owner	SMI							
Type Job	Production			Bottom stage				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	2 7/8"			T.D.	3750'				Charge To Pelican Hill oil + gas							
Csg.	5 1/2" New 15.50 #			Depth	3752.72'				Tbg. Size							
Tool	Stage Collar			Depth	1600.16'				Street							
Cement Left in Csg.	21.02'			Shoe Joint	21.02'				City							
Meas Line				Displace	8 5/2 BLS				State							
EQUIPMENT									500 gal Mud Clear 48							
Pumptrk	1	No.		Cementer	Cisco				Common							
Bulktrk	8	No.		Driver	Doug				Poz. Mix							
Bulktrk	p.u.	No.		Driver	Rick				Gel.							
JOB SERVICES & REMARKS									Calcium							
Remarks:									Hulls							
Rat Hole									Salt							
Mouse Hole									Flowseal							
Centralizers									Kol-Seal							
Baskets									Mud CLR 48 500 gal							
DV or Port Collar									CFL-117 or CD110 CAF 38							
Pipe on bottom break. Circulation pump. 500 gal Mud Clear 48 pump 10 BLS freshwater mix 175 5X Q-Pro C, shut down with pump + lines, Released plug + Displace with 8 5/2 BLS of water. Released + Held. Drop Dart open tool with 120 # PST.									Sand							
Lift pressure 700 # PST									Handling							
Last Plug 1400 # PST									Mileage							
Signature: <i>Don Morris</i>									RECEIVED							
									FLOAT EQUIPMENT							
									DEC 15 2011							
									KCC WICHITA							
									Guide Shoe							
									Centralizer 10							
									Baskets 2							
									AFU Inserts							
									Float Shoe 1							
									Latch Down							
									1- 5/2" Limit Clamp							
									1- 5/2" Stage Collar w/latch							
									Pumptrk Charge							
									Mileage 33							
									Tax							
									Discount							
									Total Charge							