

OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31120	API No. 15 - 195-22712-00-00
Name: Pelican Hill Oil & Gas, Inc.	Spot Description:
Address 1: 1401 N. El Camino Real Ste 207	NE_NE_NW Sec. 9 Twp. 11 S. R. 21 ☐ East West
Address 2:	332 Feet from North / South Line of Section
City: San Clemente State: CA Zip: 92672 +	2,313 Feet from East / West Line of Section
Contact Person: Jan Winfrey	Footages Calculated from Nearest Outside Section Corner:
Phone: (949) 498-2010	□ NE ☑ NW □ SE □ SW
CONTRACTOR: License # 31120	County: Trego
Name: Pelican Hill Oil & Gas, Inc.	
W. H. Chris Bean	Lease Name: Well #: 3-9 Field Name: Unknown
Purchaser: Plains Marketing, LP.	
	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 2,911' Kelly Bushing: 2,919'
✓ New Well ☐ Re-Entry ☐ Workover	Total Depth: 3.750' Plug Back Total Depth: 3,100'
☑ Oil ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: 268' Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methene)	If yes, show depth set:Feet
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from: 1597
If Workover/Re-entry: Old Well Info as fotlows:	feet depth to: Suv Tau w/ 175 sx cmt.
Operator:	Drilling Fluid Management Plan
	(Data must be collected from the Reserve Pit)
Original Come Date: Original Track Departs	<u> </u>
Original Comp. Date: Original Total Depth: Comp. to ENUR.	Chloride content:ppm Fluid volume:RECENDIS
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume:RECEIVED
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used:
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Location of fluid disposal if hauled offsite: DEC 1 5 2011
Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite: DEC 1 5 2011 Operator Name: KCC WICHIT
Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #:	Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: License #:
Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #:	Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Quarter Sec. Twp. S. R. REGEN/EDest
Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #:	Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: License #:
□ Deepening □ Re-perf. □ Conv. to ENHR □ Conv. to SWD □ Conv. to GSW □ Plug Back: □ Plug Back Total Depth □ Commingled □ Permit #: □ Dual Completion □ Permit #: □ SWD □ Permit #: □ ENHR □ Permit #: □ GSW □ Permit #: □ S-28-11	Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Quarter Sec. Twp. S. R. REGENTE Dest County: Permit #: NOV 1 6 2011
Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #: GSW Permit #:	Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Quarter Sec. Twp. S. R. REGEN/EDest
Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #: GSW Permit #: Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or cof side two of this form will be held confidential for a period of 12 months if recompletion is side two of this form will be held confidential for a period of 12 months if recompletion.	Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Quarter Sec. Twp. S. R. RECENTEDest County: Permit #: NOV 16 2011 KCC WICHITA The Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidence). If report shall be attached with this form. ALL CEMENTING TICKETS MUST
Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #: GSW Permit #: Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if rectiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 fo	Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Quarter Sec. Twp. S. R. RECENCEDES County: Permit #: NOV 16 2011 KCC WICHITA The Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidence) rule with all temporarily abandoned wells. KCC Office Use ONLY
Deepening Re-perf. Conv. to ENHR Conv. to SWD Convto GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #: GSW Permit #: Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if rectiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and lations promulgated to regulate the oil and gas industry have been fully complied.	Dec 1 5 2011 Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec. Twp. S. R. RECENTED St. County: Permit #: NOV 1 6 2011 KCC WICHITA The Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information puested in writing and submitted with the form (see rule 82-3-107 for confidence) are with all temporarily abandoned wells. KCC Office Use ONLY Regulation of the confidentiality Received
Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #: GSW Permit #: Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or cof side two of this form will be held confidential for a period of 12 months if rectiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and	Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Quarter Sec. Twp. S. R. RECENTED Set County: Permit #: NOV 16 2011 KCC WICHITA The Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information suested in writing and submitted with the form (see rule 82-3-107 for confidence) and report shall be attached with this form. ALL CEMENTING TICKETS MUST run with all temporarily abandoned wells. KCC Office Use ONLY Regulation KCC Office Use ONLY Date: Date:
Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #: SWD Permit #: GSW Permit #: Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or cof side two of this form will be held confidential for a period of 12 months if rectiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and lations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge and the statements herein are complete and correct to the best of my knowledge.	Dec 1 5 2011 Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec. Twp. S. R. RECENTED St. County: Permit #: NOV 1 6 2011 KCC WICHITA The Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information puested in writing and submitted with the form (see rule 82-3-107 for confidence) are with all temporarily abandoned wells. KCC Office Use ONLY Regulation of the confidentiality Received
Deepening Re-perf. Conv. to ENHR Conv. to SWD Convto GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #: GSW Permit #: Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if rectiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and lations promulgated to regulate the oil and gas industry have been fully complied.	Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Cuarter Sec. Twp. Permit #: NOV 1-6-2011 CCC WICHITA The Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST rim with all temporarily abandoned wells. KCC Office Use ONLY Confidential Release Date: Wireline Log Received
Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #: SWD Permit #: GSW Permit #: Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or cof side two of this form will be held confidential for a period of 12 months if rectiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and lations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge and the statements herein are complete and correct to the best of my knowledge.	Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Quarter Sec. Twp. S. R. RECENTED Sector County: Permit #: NOV 1 6 2011 KCC WICHITA The Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidence) are report shall be attached with this form. ALL CEMENTING TICKETS MUST run with all temporarily abandoned wells. KCC Office Use ONLY Confidential Release Date:

Side Two

Operator Name: P6	elican Hill Oil & G	as, Inc.		Lease	Name: _	Nelson		Well #: 3-	9	
Sec. 9 Twp.1	1 s. r. <u>21</u>	. 🔲 Eas	st 🗹 West	Count	y: Tred	10				
time tool open and c recovery, and flow ra	how important tops a losed, flowing and sh ites if gas to surface to Attach final geological	ut-in pres est, along	sures, whether s with final chart(shut-in pre	ssure rea	ched static level	. hydrostatic	pressures, bottom	hole temi	perature fluid
Drill Stem Tests Take		7	Yes No		⊘ ı	.og Formatio	n (Top), De	pth and Datum		Sample
(Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		Yes □ No	No BKC No Marmate Cong.		ing 3,40 3,63 naton 3,64 n. 3,69		Top 3,400° 3,636° 3,641° 3,692°	Datum -1,281 -1,517' -1,522' -1,573'		
List All E. Logs Run: Borehole Compensate Compensated Porosit Log, Microresistivity L	ed Sonic Log,Compute y Log, Dual Induction (og	r Processe .og, Dual f	ed Interpretation, Receiver Cement	Dual Bond	Arbud	CKIE		3,721'	-1	,602*
		Ren		RECORD	N 🔽	ew Used ermediate, producti				
Purpose of String	Size Hole Drilled	s	ze Casing et (In O.D.)	We	ight / Ft.	Setting Depth	Type o			and Percent
Suface	12 1/4"	8 5/8"		23		268'	Class A	170	2 % G	el, 3% Chl.
Production	7 7/8*	5 1/2"		15.5		3,749'	Q Pro	175		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Тур	ADDITIONAL	# Sacks		JEEZE RECORD	Туре	and Percent Additives		
Shots Per Foot			RD - Bridge Plug Each Interval Perf					ement Squeeze Recor of Material Used)	d	Depth
4	3,716' To 3,720' -	24 Hole	s				DEC	1 5 2011	RE NOV	CEIVED
							KCC	WICHITA_	ксс	WICHIT
TUBING RECORD:	Size: 2 7/8"	Set At: 3,703'		Packer A	t	Liner Run:	Yes [Ž No		
	Production, SWD or EN are Common Tank B		Producing Meth	od: 🗹 Pumpin	g 🗀	Gas Lift 🔲 Of	ther (Explain) .			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas I	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio		Gravity
DISPOSITIO				ETHOD OF	COMPLE Dually (Submit A	Comp. Com	mingled if ACO-4)	PRODUCTIO	ON INTERV	AL:



TICKET NUMBER_	305 55
LOCATION OAK	led
FOREMAN Russe	

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

620-431-9210	or 800-467-867	6		CEMEN	T	APT I	5- 195 - 25	2712-00-00
DATE	CUSTOMER#	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
5-21-2011	6352	Nelson	#3-9		9	115	2/4	Trego
CUSTOMER Pelican	Hill of	1 + Gns	INC	Constructor	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDF	RESS			LUS 6401	463	Josh		
1401	V EI CAM	ino Reat		Dry	55B	DAMON		
CITY		STATE	ZIP CODE				-	
SAN C	Ement	CA	92672					
JOB TYPE_S	UTFACE O	HOLE SIZE_	2 74	_ HOLE DEPTH	1.19	CASING SIZE & W	/EIGHT_85/8	3
CASING DEPT	н <u> 168.9</u>	DRILL PIPE		_TUBING			OTHER	
SLURRY WEIG	нт <u> (5 ⁴ </u>	SLURRY VOL_		WATER gal/si	k	CEMENT LEFT In	CASING 15 -	20'
	IT 16 1/2							1 .
REMARKS:	SAFHY MA	reting Bren	AK cirula	HIN MIX	170 5KG	R=9 3% CC	290 Ge 1	
						Bbl Slurry		
	JT CElluc							•
		7		Thank				
				Russ				
				~	cc 07		-	
								
					. .			
								

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	1,025.00	1025.00
SHOP	46	MILEAGE	5.00	200.00
11045	ijo sk	Class A cement	16.80	2856.0
Lo11	<u>480⁴</u>	CACIZ = 38	. 84	403.20
IIIBB	320⁴	Gel = 2%	. 24	76.80
5407 A	7.99	Tow Milenge Bulk Delivery	1.58	504.97
			RECEIVE	D
	<u> </u>		DEC 15 2	011
			KCC WICH	ITA
<u>_</u>		741563		5,065.9 759.9
				4.306.
			SALES TAX	192.8
3737	1 1 -		ESTIMATED	VUQÕ

AUTHORIZTION John Morror TITLE Took Dusher TW4 grify Dold DATE 5-21-2011

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

QUALITY OILWELL CEMENTING, INC.

4922 Phone 785-483-2025 Home Office P.O. Box 32 Russell, KS 67665 Cell 785-324-1041 **Finish** Sec. Twp. Range County State On Location Date Well No. To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. T.D Depth Depth Tbg. Size Street Tool Sta Depth City State Shoe Joint The above was done to satisfaction and supervision of owner agent or contractor. Cement Left In Csa Cement Amount Ordered Displace Meas Line EQUIPMENT Cementer/1 Common **Pumptrk** Helper Driver Poz. Mix Bulktrk Driver & Driver Gel. **JOB SERVICES & REMARKS** Calcium Remarks: Hulls Salt Rat Hole ნი Mouse Hole Flowsea! Centralizers Kol-Seal Baskets Mud CLR 48 or Port Collar CFL-117 or CD110 CAF 38 Sand Handling Mileage FLOAT EQUIPMENT Guide Shoe Centralizer Baskets AFU Inserts Float Shoe Latch Down Pir

Pumptrk Charge

Tax

Discount **Total Charge**

Mileage

Ŝignature