



KANSAS CORPORATION COMMISSION 1070266  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397  
Name: Running Foxes Petroleum Inc.  
Address 1: 6855 S HAVANA ST, STE 400  
Address 2: \_\_\_\_\_  
City: CENTENNIAL State: CO Zip: 80112 + \_\_\_\_\_  
Contact Person: Greg Bratton  
Phone: ( 303 ) 617-7242  
CONTRACTOR: License # 5786  
Name: McGown Drilling, Inc.  
Wellsite Geologist: Chad Counts  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>8/11/2011</u>	<u>8/15/2011</u>	<u>9/27/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23822-00-00

Spot Description: \_\_\_\_\_  
NE NE NE SW Sec. 36 Twp. 24 S. R. 23  East  West  
2460 Feet from  North /  South Line of Section  
2460 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Bourbon

Lease Name: Wunderly Well #: 11-36A-1

Field Name: \_\_\_\_\_

Producing Formation: Bartlesville

Elevation: Ground: 864 Kelly Bushing: 0

Total Depth: 562 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 557

feet depth to: 0 w/ 63 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: 12/20/2011
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Gantior Date: 12/20/2011



1070266

Operator Name: Running Foxes Petroleum Inc. Lease Name: Wunderly Well #: 11-36A-1  
 Sec. 36 Twp. 24 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray, Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Ecello</td> <td>162</td> <td>702</td> </tr> <tr> <td>Bartlesville</td> <td>372</td> <td>492</td> </tr> <tr> <td>Mississippian</td> <td>504</td> <td>360</td> </tr> </table>	Name	Top	Datum	Ecello	162	702	Bartlesville	372	492	Mississippian	504	360
Name	Top	Datum											
Ecello	162	702											
Bartlesville	372	492											
Mississippian	504	360											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	22	Class 1	5	Kol-Seal 4%
Production	6.75	4.5	10.5	562	Quick Set	63	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**PROGNOSIS: Wunderly 11-36A-1**

OPERATOR: Running Foxes Petroleum

API#: 15-011-23822

Sec. 36 T24s R23e NE NE NE

2460'fsl & 2460'fwl

Elevation: 864'

Estimated TD: 562

4 1/2" casing: 555'

FORMATION/MEMBER	LITHOLOGY	DEPTH	PROG DEPTH	MSL (GL=864')
Bandera	Sandstone		12	852
Pawnee	Limestone	71'	65'	802
Labette (Anna)	Black Shale	87'	98'	778
Fort Scott	Limestone	132'	135'	730
Little Osage/Summit	Black Shale	151'	152'	713
Excello/Mulky	Black Shale	162'	163'	703
Squirrel	Sandstone	171'	173'	694
Bevier Coal	Coal 462 TG	253'	248'	624
Ardmore	Limestone	266'	266'	597
V Shale	Black Shale	269'	269'	594
Mineral Coal	Coal	288'	290'	573
Scammon Coal	Coal	299'	304'	559
Chelsea	Sandstone		Absent	n/a
Tebo	Black Shale	327'	330'	534
Weir	Sandstone	335'	341'	526
Upper Bartlesville 1	Sandstone 372' 1 low	375'	374'	490
Upper Bartlesville 2	Oil sand 2' light 2 high	408'	410'	454
Lower Bartlesville 1	Oil sand 6' 2' low 4 high	410'	423'	441
Lower Bartlesville 2	Oil sand 4' 6' low 8 high	427'	435'	429
Lower Bartlesville 3	Oil sand 7' 10 high	445'	451'	410
Rowe Coal	Coal 8 high	452'	461'	403
Aw	Coal 469'	480'	477'	387
Warner (McLouth)	Sandstone		Absent	n/a
Riverton	Coal 496'	502'	502'	362
Mississippian	Limestone/Chert 504'	512'	511'	353
Estimated Core Intervals				
405-425; 425-445; 445-465				
Drilling Company: McGown Drilling, Chris McGown, cell 620-224-6406				
Wireline Logging: Tucker Wireline, Burt Gowdy, cell 405-514-0643				

FED ID# 48-1214033  
 MC ID # 165280  
 Shop # 820 437-2681  
 Cellular # 620 437-7582  
 Office # 318 685-5908  
 Office Fax # 318-685-5928  
 Shop Address: 3613A Y Road  
 Madison, KS 66680

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 4676

DATE 8-24-11

COUNTY BOUCE CITY \_\_\_\_\_

CHARGE TO Running Fracs

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Windsley # 11-36A-1 CONTRACTOR \_\_\_\_\_

KIND OF JOB Long String SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
63 sks	Quick Set cement		1039.50
252 lbs	KOI-SEAL 4" P/SK		113.40
200 lbs	Gel & Flush Ahead		50.00
3 Hrs	water Transport		300.00
3 Hrs	water Truck		240.00
	1. Mileage on Trk #290		135.00
3.69 Trk	BULK TRK. MILES		365.31
90	PUMP TRK. MILES		270.00
	Rental on wireline		50.00
1	PLUGS 4 1/2" Top Rubber		38.00
		7.5% SALES TAX	90.59
		TOTAL	3441.80

T.D. 562'  
 SIZE HOLE 6 3/4"  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_

CSG. SET AT 557' VOLUME 8 3/4 Bbls.  
 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE PIPE 4 1/2"  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 4 1/2" casing, Break circulation with 10 Bbls water, 10 Bbls Gel Flush, circulate Gel around with fresh water to condition the. Mixed 63 sks Quick Set cement, 4" KOI-SEAL. Shut down washout pump 3 lines - Release Plug - Displace Plug with 8 3/4 Bbls. Final Pumping at 450 PSI. Pumped Plug to 900 PSI. Release Pressure. - Float Held. Close casing w/ 0 PSI. Good cement returns with 4 Bbls slurry

EQUIPMENT USED

NAME Kelly Kimbalin UNIT NO. 201  
Brad Butler  
 HSI REP.

NAME Jerry #203, Mack #185, DeLbert #141-152  
Chuck Nett  
 OWNER'S REP.

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

December 20, 2011

Greg Bratton  
Running Foxes Petroleum Inc.  
6855 S HAVANA ST, STE 400  
CENTENNIAL, CO 80112

Re: ACO1  
API 15-011-23822-00-00  
Wunderly 11-36A-1  
SW/4 Sec.36-24S-23E  
Bourbon County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Greg Bratton

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



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December 20, 2011

Greg Bratton  
Running Foxes Petroleum Inc.  
6855 S HAVANA ST, STE 400  
CENTENNIAL, CO 80112

Re: ACO-1  
API 15-011-23822-00-00  
Wunderly 11-36A-1  
SW/4 Sec.36-24S-23E  
Bourbon County, Kansas

Dear Greg Bratton:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 8/11/2011 and the ACO-1 was received on December 20, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department