

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 7030
Name: John Roy Evans Oil Company, LLC
Address 1: P.O. Box 385
Address 2: _____
City: Clafin State: KS Zip: 67525 + 0385
Contact Person: Gary Kirmer
Phone: (620) 793-2026
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: Jim Musgrove
Purchaser: NCRA

API No. 15 - 009-25595-00-00
Spot Description: _____
NW SE SW SW Sec. 31 Twp. 16 S. R. 11 East West
650 Feet from North / South Line of Section
4,590 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Zorn A Well #: 5
Field Name: Kraft-Prusa
Producing Formation: Arbuckle

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

Elevation: Ground: 1909' Kelly Bushing: 1916'
Total Depth: 3346 Plug Back Total Depth: open hole to 3349
Amount of Surface Pipe Set and Cemented at: 770 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.


If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
8/24/2011 8/30/2011 9/9/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 65,000 ppm Fluid volume: 1,000 bbls
Dewatering method used: hauled off clear liquids; allow to dry and backfill
Location of fluid disposal if hauled offsite:
Operator Name: Brackeen Line Cleaning
Lease Name: Praeger SWD License #: 9952
Quarter NE Sec. 27 Twp. 17 S. R. 11 East West
County: Barton Permit #: D-20-704

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
Title: Production Supervisor Date: 11/28/2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 12/20/11

Operator Name: John Roy Evans Oil Company, LLC Lease Name: Zorn A Well #: 5
 Sec. 31 Twp. 16 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Radiation Guard Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>770</td> <td>+1146</td> </tr> <tr> <td>Heebner</td> <td>2966</td> <td>-1050</td> </tr> <tr> <td>Douglas</td> <td>2994</td> <td>-1078</td> </tr> <tr> <td>Brown Lime</td> <td>3063</td> <td>-1147</td> </tr> <tr> <td>Lansing</td> <td>3077</td> <td>-1161</td> </tr> <tr> <td>Base Kansas City</td> <td>3325</td> <td>-1409</td> </tr> <tr> <td>Arbuckle</td> <td>3338</td> <td>-1422</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	770	+1146	Heebner	2966	-1050	Douglas	2994	-1078	Brown Lime	3063	-1147	Lansing	3077	-1161	Base Kansas City	3325	-1409	Arbuckle	3338	-1422
Name	Top	Datum																							
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Lansing	3077	-1161																							
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Arbuckle	3338	-1422																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23	770	common	325	3%cc, 2% gel
production	7 7/8"	5 1/2"	14	3340	common	175	10% salt, 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole 3340-3349	natural, none used	

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>3334</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>9-22-2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity <u>40</u>
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3340-3349</u>
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JOHN ROY EVANS OIL COMPANY, LLC

P.O. Box 385

Clafin, KS 67525-0385

620-587-3565 (phone)

620-587-3522 (fax)

jreoilco@aol.com

Zorn A #5

DST#1

3070'-3126'

30-30-45-60

Blow; strong (BOB 1 min.) GTS 5 min.

Gas gauged 445,000 cfgpd

Recovered 124' slightly oil cut mud (10% oil, 90% mud).

62' slightly oil & gas cut mud (50% gas, 10% oil, 40% mud).

124' slightly oil & gas cut mud (15% gas, 15% oil, 70% mud).

ISIP 626 psi

FSIP 631 psi

IFP 94-103 psi

FFP 104-149 psi

HSH 1592-1536 psi

DST #2

3131'-3200'

30-30-30-45

Blow; weak.

Recovered 30' mud, few oil specks

ISIP 491 psi

FSIP 490 psi

IFP 59-65 psi

FFP 67-118 psi

HSH 1605-1582 psi

DST #3

3318'-3346'

20-20-20-30

Blow; weak

Recovered 3' oil cut mud (20% oil, 80% mud)

ISIP 46 psi

FSIP 49 psi

IFP 38-38 psi

FFP 38-38 psi

HSH 1707-1655 psi

RECEIVED

DEC 01 2011

KCC WICHITA

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5147

Date	8-24-11	Sec.	31	Twp.	16	Range	11	County	Barton	State	Ks	On Location		Finish	9:00 PM
Lease	Zach A	Well No.	5					Location	Nitchman Ks - 1/2 W, 1 S, 1/8 E, 1/4 S						
Contractor	Royal Rig #2							Owner	To Quality Oilwell Cementing, Inc.						
Type Job	Surface							You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 3/4"		T.D.	770'			Charge To	John Roy Evans							
Csg.	8 5/8"		Depth	770'			Street								
Tbg. Size							Depth								
Tool							Depth								
Cement Left in Csg.	42.25'		Shoe Joint	42.25'			City	State							
Meas Line							Displace	49 BLS		The above was done to satisfaction and supervision of owner agent or contractor.					
							Cement Amount Ordered	325 SB Common 3 3/8 CC							

EQUIPMENT

Pumptrk	1	No.	Cementer	Cisco		2 1/2 Gel	
			Helper			Common	
Bulktrk	13	No.	Driver	Cory		Poz. Mix	
			Driver			Gel.	
Pump p.u.		No.	Driver	Rick		Calcium	
			Driver			Hulls	

JOB SERVICES & REMARKS

Remarks:	Cement did Circulate		Ca
Rat Hole			Salt
Mouse Hole			Flowseal
Centralizers			Kol-Seal
Baskets			Mud CLR 48
D/V or Port Collar			CFL-117 or CD110 CAF 38
			Sand
			Handling
			Mileage

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	1- Baffle plate
	1- Rubber plug
	Pumptrk Charge
	Mileage
	Tax
	Discount
	Total Charge

X Signature *Wang Budy*

Total Charge

RECEIVED
DEC 11 2011
KCC WICHITA

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67069

No. 5233

Date	8/30/11	Sec.	31	Twp.	16	Range	11	County	Barton	State	KS	On Location		Finish	5:30 AM
Lease	Zorn A	Well No.	5			Location Hitchman 2W, 1S, 11E, Ninto									
Contractor	Royal Drilling Rig #2							Owner							
Type Job	Production String							To: Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8"		TD		3344'			Charge To: John Roy Evans Oil Co. LLC							
Csg.	5 1/2" 14#		Depth		3340'			Street:							
Tbg. Size			Depth					City:							
Tool			Depth					State:							
Cement Left in Csg.	16'		Shoe Joint		16'			The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line			Displace		81.15 Bbls.			Cement Amount Ordered 225sx Com 10% salt 5 1/2 Gilsonite							

EQUIPMENT

Pumptrk	9	No.	Cementor	Paul	Common
			Helper		
Bulktrk	10	No.	Driver	Matt	Poz. Mix
			Driver		
Bulktrk	PV	No.	Driver	Brian	Gel.
			Driver		

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole 30" x	Hulls
Mouse Hole 20" x	Salt
Centralizers 1, 3, 5, 7, 9, 11, 13	Flowseal
Baskets 1, 4	Koi-Seal
D/V or Port Collar	Mud CLR 48 500 gal.
Est Circ - 1 hour	CFL-117 or CD110 CAF 38
Pump 500 gal. Mud Clear - 48	Sand
Plug Rat / Mouse	Handling
Mix 175sx down 5 1/2"	Mileage
Displace	5 1/2" FLOAT EQUIPMENT
Land Plug	Guide Shoe 1
Float Weld	Centralizer 7 - Turbos
	Baskets 2
	AFU inserts 1
	Float Shoe
	Latch Down
	Rubber Plug
	Head + Manifold
	Pumptrk Charge
	Mileage
	Tax
	Discount
	Total Charge

Thank You!!

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DEC 11 2011
KCC WICHITA

Signature Doug Budy