

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/23/12

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30931  
Name: DAYSTAR PETROLEUM, INC.  
Address 1: PO BOX 560  
Address 2:  
City: EUREKA State: KS Zip: 67045 + 0560  
Contact Person: CHARLES SCHMIDT  
Phone: ( 316 ) 755-3523  
CONTRACTOR: License # 5822  
Name: VAL ENERGY, INC.  
Wellsite Geologist: BRAD RINE  
Purchaser: NCRA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

8/26/2011 9/17/2011 10/10/2011  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-21593-0000

Spot Description:  
SW SW NE Sec. 5 Twp. 33 S. R. 20  East  West  
2,275 Feet from  North /  South Line of Section  
2,285 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: COMANCHE

Lease Name: BYRAM Well #: 1-5

Field Name: OVEROCKER

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 1886 Kelly Bushing: 1896

Total Depth: 6700 Plug Back Total Depth: 5412

Amount of Surface Pipe Set and Cemented at: 721 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content: 8000 ppm Fluid volume: 160 bbls

Dewatering method used: HAUL WATER

Location of fluid disposal if hauled offsite:

Operator Name: KBW OIL & GAS

Lease Name: HARMON License #: 5993

Quarter Sec. 11 Twp. 33 S. R. 20  East  West

County: COMANCHE Permit #: CD-9

CONFIDENTIAL

DEC 27 2011

DEC 23 2012

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Charles Schmidt*

Title: PRESIDENT Date: 12/23/2011

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: 12/23/11 - 12/23/12

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: *NS* Date: 12-28-11