CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Specific Content Person: Bill Rebinson   State: KS   Zip. 67683   See   See   Zis   Tup. 9   S. R. 25   East   West   Address 1: P.O. Box H   State: KS   Zip. 67683   See   See   Zis   Tup. 9   See   See   Zis   Tup. 9   See   See   See   Zis   Tup. 9   See   Zis   Zis   Tup. 9   See   Zis	WELL HISTORY - DESCRIP	TION OF WELL & LEAST
C ne se sw Sec_28 Tep, 9   S. R. 25   East[Vivest Address 1: P.O. Box H   Subject Section   State: KS   Zip. 67683	. 34392	API No. 15 - 065-23749 - 00-60
Address 2: P.O. BoxH   South Line of Socion   Address 2: P.O. BoxH   South Line of Socion   S	Taykan Eyninration, LLC \	
Address 2:  City: Plant Robinson  Charled Person: Bill Robinson  Phone: (785	Name:	c ne_se_sw Sec. 28 Twp. 9 S. R. 25 East West
Address 2:  Chy: Plainville State: KS ZIp 57683 ,  Chy: Plainville State: KS ZIp 57683 ,  Chy: Plainville State: KS ZIp 57683 ,  Choracle Person: Bill Robinson  Choracle Person  Chor		990 Feet from North / South Line of Section
Contact Person: Bill Robinson   Name: WN Drilling, LLC	Address 2: 67663	2,310 Feet from East / West Line of Section
ContractOrd:   License # 33875     Name:   WW Drilling, LLC     Walsted Seedoglat: Bill Robinson     Purchaser: Coffoyvilde     Designate Type of Completion:     Purchaser: Coffoyvilde     Designate Type of Completion:     Naw Well     Re-Entry   Workover     Oil   WSW   SWD   SIOW     Gas   DBA   ENHR   SIGW     Gas   DBA   SIGW   SIGW     Gas   DBA   ENHR   SIGW     Gas   DBA   SIGW   SIGW     Gas   DBA   SIGW   SIGW     Gas   DBA   SIGW   SIGW   SIGW     Gas   DBA   SIGW   SIGW   SIGW     Gas   DBA   SIGW   SIGW   SIGW   SIGW     Gas   DBA   SIGW   SIGW   SIGW   SIGW   SIGW     Gas   DBA   SIGW   SIGW   SIGW   SIGW   SIGW   SIGW     Gas   DBA   SIGW   SI	City: Plainville State: KS Zip: 47555	Footages Calculated from Nearest Outside Section Corner:
CONTRACTOR: License # 33575  CONTYNEROTION: License # 33575  Wellstie Geologist: Bill Robinson  Purchaser: Coffeyvite  Designate Type of Completion:    New Well	Contact Person: Bill Robinson	□NF □NW □SE ☑SW
CONTRACTOR: License # .33575  Name: WW Drilling, LLC.    Watter Geologist: Bill Robinson	Phone: (785) 688-4040	
Welste Geologist Bill Robinson    Purchaser: Coffeyville	CONTRACTOR: License # 33575	Rohleder Well #:
Welsteine Geologist. Bill Rochison  Purchaser: Coffeyville  Designate Type of Completion:    New Well	www Drilling, LLC	Lease Name:
Designate Type of Completion:   New Well	Wallete Goologist: Bill Robinson	Field Name: Lansing/Kansas City
Designate Type of Completion:    New Well   Re-Entry   Workover	Weisite Geologist	Producing Formation: Lansing Harding: 2549
New Well     Re-Entry		Elevation: Ground: 2544 Kelly Businity
New Well	Markover	Total Depth: 4150 Plug Back Total Depth: 227
Gill   WSW   GSW   Temp. Abd.   If year   SiGW   GSW   Temp. Abd.   If yes, show depth set: 2132   Feet   If Alternate II completion, cament circulated from: 2132   Feet   If Alternate II completion, cament circulated from: 2132   If Alternate II completion and effect of the depth to control of alternate II cament in alternate Properties II of Conv. to SWD   Conv. to SWD   Conv. to GSW   Conv. to GS	✓ New Mell	Amount of Surface Pipe Set and Cemented at: Feet
Gas   D&A   ENTR   Temp. Abd.   GSW   Temp. Abd.   GSW   Temp. Abd.   GSW   Temp. Abd.   If yes, show depth set: 2132   Feet   GSW   Temp. Abd.   If Workover/Re-entry: Old Welt Info as follows:   DEC 2 2 2011   If Alternate It completion, cament circulated from 2132   feet depth to: surface   fe	☑ Oil ☐ WSW ☐ SWD ☐ GICW	Multiple Stage Cementing Collar Used?
Cd   Coal Bed Methane    Cathodic   Other (Core, Expl., etc.):   If Workover/Re-entry: Old Well Info as follows:   DEC 2 7 2011	Gas D&A DENTIL	2132 reel
Cathodic   Other (Care, Expl., etc.):   If Workborr/Re-entry: Old Well Info as follows:   Operator:	□ oc □ 65**	to a most circulated from:
Workover/Re-entry: Old Well Info as follows:   Operator:	CM (Coal Bed Methane)	feet doubt to: surface w/ 500 ECEVED sx cmt.
Operator:   Well Name:   Original Total Depth:   Original Comp. to ENHR   Conv. to SWD   Deepening   Re-perl.   Conv. to ENHR   Conv. to SWD   Conv. to GSW   Plug Back Total Depth   Dual Completion   Permit #:   Convert #:		DEC 2.2.200
Well Name:  Original Comp. Date:  Original Comp. Date Partit #:  Dewatering method used:  Location of fluid disposal if hauled offsite:  Operator Name:  Ouarier  Sec	If Workover/Re-entry: Old Well Info as follows:	OLC 2 2 2011
Original Comp. Date: Original Total Depth: Despening  Permit  Conv. to ENHR  Conv. to SWD  Dewatering method used: Dewatering	Operator:	Drilling Fluid Management Flats  (Poto must be collected from the Reserve PiKCC 1/1/1C)
Original Comp. Date: Original Total Depth: Chloride content: ppin Fries Section of fluid disposal if hauled offsite:    Deepening   Re-perf.   Conv. to SWD   Dewatering method used: Location of fluid disposal if hauled offsite:   Dewatering method used:   Location of fluid disposal if hauled offsite:	Well Name:	(Data missi de dames de data de la companya de la c
Deepening Re-perf.   Conv. to GNW   Dewatering method used:   Location of fluid disposal if hauled offsite:   Completion of fluid disposal if hauled offsite:   Location of fluid disposal if hauled offsite:   Location of fluid disposal if hauled offsite:   Completion Name:   ConFIDENTIAL   Lease Name:   ConFIDENTIAL   Lease Name:   ConFIDENTIAL   Lease Name:   ConfIDENTIAL   Lease Name:   County:   Permit #:   Sec.   TwDEC \$9 R2013   Least   West   Lease Name:   County:   Permit #:   Lease Name:   County:   Lease Name:   County:	Original Comp. Date: Original Total Depth:	Chloride content:ppm Fidid volume:
Plug Back   Plug Back Total Depth   Permit #:   Operator Name:   CONFIDENTIAL   Lease Name:   COUNTY   Permit #:   Ounty:   Permit #:   County:   Permit #:   Perm	Deepening Re-perf. Conv. to ENHR Conv. to SWD	Dewatering method used:
Plug Back:Plug Back rotal Depth    Commingled	Conv. to GSW	Location of fluid disposal if hauled offsite:
□ Dual Completion □ Permit #: □ □ SWD □ Date Reached TD □ Date Permit #: □ □ Sec. □ TwpEc Sg R2013 □ □ East □ West □ Syud Date or Recompletion Date or Recompletion Date    11-16-11	1 1 Piliti Back,	
Dual Completion  SWD  Permit #:  GSW  Permit #:  11-16-11  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidence of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST tiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST tiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST tiality in creditations promutgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    County:		
ENHR		Lease Name: \$6.02013
ENHR		QuarterSec WDLL SI Y2010
11-16-11  Spud Date or Recompletion Date  Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Instructions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Instructions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Instructions of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidency of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST tially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST tially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with all temporarily abandoned wells.  AFFIDAVIT  I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with all temporarily abandoned wells.    KCC Office Use ONLY   Letter of Confidentiality Received   Date: Wireline Log Received   Geologist Report Received   UIC Distribution   U	□ ENUK	
Spud Date or Recompletion Date    Date Reached TD   Date Reached TD   Date Recompletion Date or Recompletion Date	42 12 11	
Recompletion Date  Recompletion	11-16-11 Completion Date or	
Kansas 67202, within 120 days of the statutes of the statutes of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST tiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST tiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST tiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST tiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST tiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST tiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST tiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST tiality in excess of 12 months in wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST tiality in excess of 12 months in wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST tiality in excess of 12 months in wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST.   **CO Office Use ONLY**  **Letter of Confidentiality Received*    Date: 12 - 12 - 13	Spud Date or Recompletion Date	2078 Wichita
AFFIDAVIT  I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    KCC Office Use ONLY	Kansas 67202, within 120 days of the special for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST	
AFFIDAVIT  I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    Letter of Confidentiality Received   Date:   Date:		KCC Office Use ONLY
lations promulgated to regulate the oil and gas industry and the statements herein are complete and correct to the best of my knowledge.  Signature:    Confidential Release Date:     Wireline Log Received     Geologist Report Received     UIC Distribution     Date:	AFFIDAVIT	
lations promulgated to regulate the oil and gas industry and the statements herein are complete and correct to the best of my knowledge.  Signature:    Confidential Release Date:     Wireline Log Received     Geologist Report Received     UIC Distribution     Date:	I am the affiant and I hereby certify that all requirements of the statutes, rules	plied with Letter of Confidentiality Roccives 10 10-19-13
Signature:	lations promulgated to regulate the oil and gas industry has sold the best of my known that a statements herein are complete and correct to the best of my known that a statement is the statement of the best of my known that are the statement of the best of my known that are the statement of the best of th	wledge. Confidential Release Date:
Signature: Geologist Report Received UIC Distribution Date: Date: Date: Date: Date: Date: Date: Date:	and the statements herein and samples	Wireline Log Received
Signature:	5	Geologist Report Received
Title: agent Date: Date: ALT   ALT III Approved by	Signature: 12 12 11	UIC Distribution Date:
1105.	Title: agent Date: 12-12-11	ALT [] [V] [ ] [III Approved by: