

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OKE410

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33851
Name: ONEO FIELD SERVICES
Address: 1407 E. OKLAHOMA
City/State/Zip: ULYSSES, KS 67880
Purchaser: _____
Operator Contact Person: CARL GIBSON
Phone: (580) 651-6884
Contractor: Name: MCLEAN'S CP INSTALLATION, INC
License: 32775

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. Cathodic etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/15/11	12/15/11	12/16/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 189-22773-00-00
County: STEVENS
NE NE NW Sec. 14 Twp. 35 S. R. 37 East West
40 feet from S N (circle one) Line of Section
2414 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CLAGGETT Well #: 01
Field Name: _____
Producing Formation: _____
Elevation: Ground: 3120 Kelly Bushing: _____
Total Depth: 250 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____ **RECEIVED**
Location of fluid disposal if hauled offsite: **DEC 27 2011**
Operator Name: _____ **KCC WICHITA**
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operations Manager Date: 20 DEC 2011
Subscribed and sworn to before me this 20 day of December
20 11
Notary Public [Signature]
Date Commission Expires: 10/4/15

TINA M. GRANGER
MY COMMISSION EXPIRES
October 4, 2015

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
AH 3 - Dlg - 12/28/11

Operator Name: ONEO FIELD SERVICES Lease Name: CLAGGETT Well #: 01
 Sec. 14 Twp. 35 S. R. 37 East West County: STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: SEE ATTACHED	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	17 1/2"	10 3/4"		20'	BENTONITE HOLEPLUG	27	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



4520 State Hwy 136, Amarillo, TX 79108-7617 • tel. 806-383-5047 • fax 806-383-1716

Deep Well GroundBed Data:			Date: 12/15/11			
Job Number:	OKE46-2011-KS		Drilling Contractor:	McLean's CP Installation, Inc		
Company Name:	ONEOK		Facility/Line:	CLAGGETT		
Subject:	DEEP WELL		State:	KS		
Well Depth:	250'		County:	STEVENS		
Diameter:	10"		Other-Driller:	MF		
Casing:			TEST VOLTAGE:			
Type of Backfill:	CARBO 60					
Anode Type:	1 SET OF 10-GRAPHITE 4X80					
Remarks:						
Drilling Log			Electrical Log			Anode Log
			BEFORE BACKFILL			AFTER BACKFILL
Depth:	Formation Type:	Material:	Volt	Anode Depth	Anode #	Volt Anode Depth Anode #
0'	SAND	CASING/HOLE PLUG				
5'	SAND	CASING/HOLE PLUG				
10'	SAND	CASING/HOLE PLUG				
15'	CLAY	CASING/HOLE PLUG				
20	CLAY	HOLE PLUG				
25	CLAY	HOLE PLUG				
30	CLAY	HOLE PLUG				
35	CLAY	HOLE PLUG				
40	CLAY	HOLE PLUG				
45	CLAY	HOLE PLUG				
50	CLAY	HOLE PLUG				
55	SANDSTONE	HOLE PLUG				
60	SANDSTONE	HOLE PLUG				
65	SANDSTONE	HOLE PLUG				
70	SANDSTONE	HOLE PLUG				
75	CLAY	HOLE PLUG				
80	CLAY	HOLE PLUG				
85	CLAY	HOLE PLUG				
90	CLAY	COKE				
95	CLAY	COKE				
100	CLAY	COKE				
105	CLAY	COKE				
110	CLAY	COKE				
115	CLAY	COKE				
120	CLAY	COKE				
125	CLAY	COKE				
130	CLAY	COKE				
135	CLAY	COKE				
140	CLAY	COKE				
145	CLAY	COKE				
150	CLAY	COKE				
155	CLAY	COKE			10	
160	CLAY	COKE				
165	CLAY	COKE			9	
170	CLAY	COKE				
175	CLAY	COKE			8	
180	CLAY	COKE				
185	CLAY	COKE			7	
190	CLAY	COKE				
195	CLAY	COKE			6	
200	CLAY	COKE				
205	CLAY	COKE			5	
210	CLAY	COKE				
215	CLAY	COKE			4	
220	CLAY	COKE				
225	CLAY	COKE			3	
230	CLAY	COKE				
235	CLAY	COKE			2	
240	CLAY	COKE				
245	CLAY	COKE			1	
250	CLAY	COKE				

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