

Operator Name: Questa Energy Corporation Lease Name: Tustin Well #: 1-4
 Sec. 4 Twp. 14 S. R. 28 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	(See attached geologic report)	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:	CNL / CDL MEL / DIL		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	220'	Common	155	3%CC/2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	n/a		

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	---	---	---	---	---	---	n/a	n/a

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input checked="" type="checkbox"/> Other (Specify) <u>P&A</u>	PRODUCTION INTERVAL: <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i>
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**Questa Energy Corporation
Tustin 1-4
SW/4 Sec. 4-T14S-R28W
Gove County, KS**

**GL 2578'
KB 2583'**

Formation Tops (from KB)

Formation	Sample Top	Log Top
Stone Corral	2046' (+537)	2046' (+537)
Heebner Shale	3707' (-1124)	3712' (-1129)
Lansing	3743' (-1160)	3750' (-1167)
Base KC	4043' (-1460)	4047' (-1464)
Marmaton	4086' (-1503)	4092' (-1509)
Pawnee	4149' (-1566)	4154' (-1571)
Ft. Scott	4236' (-1653)	4242' (-1659)
Cherokee	4267' (-1684)	4268' (-1685)
Mississippian	4336' (-1753)	4350' (-1767)
TD	4420'	

DST's

- #1 L/KC "F" 3818'-3842'**
- | | | | |
|------|-----------|------|-------------|
| IF | 1" blow | FF | 1 1/2" blow |
| ISI | no return | FSI | no return |
| IFP | 28-37 | FFP | 43-63 |
| ISIP | 1122 | FSIP | 1043 |
- Times: 20, 40, 30, 60
Recovery: 80' mcw (80% water, 20% mud) with oil spots in tool
- #2 L/KC "J" 3958'-3976'**
- | | | | |
|------|-------------------------------|------|--------------|
| IF | surface blow, died in 18 min. | FF | surface blow |
| ISI | no return | FSI | no return |
| IFP | 26-35 | FFP | 36-44 |
| ISIP | 1215 | FSIP | 1208 |
- Times: 20, 40, 30, 60
Recovery: 20' mud
- #3 Myrick Station/Ft. Scott 4191'-4259'**
- | | | | |
|------|-----------|------|-----------|
| IF | 1" blow | FF | 1" blow |
| ISI | no return | FSI | no return |
| IFP | 29-43 | FFP | 47-59 |
| ISIP | 1172 | FSIP | 1088 |
- Times: 20, 60, 30, 60
Recovery: 90' mud (20% water, 80% mud) with oil spots in tool

ALLIED CEMENTING CO. LLC. 035935

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
WAKLEY

DATE <u>11-21-11</u>	SEC. <u>4</u>	TWP. <u>14S</u>	RANGE <u>28W</u>	CALLED OUT	ON LOCATION <u>5:30 PM</u>	JOB START <u>6:30 AM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>TWAIN</u>		WELL# <u>1-4</u>		LOCATION <u>GOVE HS-2E-1S-1E-2S</u>		COUNTY <u>GOVE</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>W & W ARLS RES # 2</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4"</u>	T.D. <u>221'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>220'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>13 BBLs</u>	

CEMENT	AMOUNT ORDERED
	<u>15.5 SKs Com 2% CC 2% GEL</u>

COMMON	<u>156 BLS</u>	@	<u>16.25</u>	<u>2518.75</u>
POZMIX		@	<u>7.25</u>	
GEL	<u>3 SKs</u>	@	<u>2.10</u>	<u>6.30</u>
CHLORIDE	<u>6 BLS</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		

EQUIPMENT				
PUMP TRUCK	CEMENTER	<u>TERRY</u>		
# <u>423-281</u>	HELPER	<u>ANDREW</u>		
BULK TRUCK				
# <u>347</u>	DRIVER	<u>TYLER</u>		
BULK TRUCK				
#	DRIVER			

HANDLING	<u>164 SKs</u>	@	<u>2.25</u>	<u>369.00</u>
MILEAGE	<u>11.4 PER SK/MILE</u>			<u>811.20</u>
			TOTAL	<u>4112.95</u>

REMARKS:
Hook up to 5 1/4" casing with
sawedge, break circulation, circulate
5 min, hook truck up to sawedge,
pump 5885 water mix 155 SKs com
2% CC 2% GEL. Displace 13 BBLs
water.
CEMENT did circulate

THANK YOU

CHARGE TO: QUESTA ENERGY
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE				
DEPTH OF JOB	<u>220'</u>			
PUMP TRUCK CHARGE				<u>1125</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>45x2</u>	@	<u>7.00</u>	<u>630.00</u>
MANIFOLD		@		
LEAST VEHICLE	<u>45x2</u>	@	<u>4.00</u>	<u>90.00</u>
			TOTAL	<u>2115.00</u>

PLUG & FLOAT EQUIPMENT				
		@		
		@		
		@		
		@		
		@		
			TOTAL	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Sergio Estroza
SIGNATURE Sergio Estroza

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

Bid

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