

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8740
Name: Bramwell Petroleum, Inc
Address 1: 1518W 25 Ave
Address 2: _____
City: Spivey State: KS Zip: 67142 + 9074
Contact Person: Don Bramwell
Phone: (620) 243 4331
CONTRACTOR: License # 33902
Name: Hardt Drilling

Wellsite Geologist: Jon Messenger
Purchaser: Sunoco Partners

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

8-22-11	8-27-11	Not yet done
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22231-00-00
Spot Description: C NW NE
NW-NE Sec. 7 Twp. 30 S. R. 7 East West
660 Feet from North / South Line of Section
1,980 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Kingman
Lease Name: Kohman Well #: 12
Field Name: Spivey-Grabs Basil

Producing Formation: Mississippi
Elevation: Ground: 1515 Kelly Bushing: 1525
Total Depth: 4300 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 36,000 ppm Fluid volume: 787 bbls
Dewatering method used: clear fluid removed from top

Location of fluid disposal if hauled offsite:
Operator Name: Bramwell Petroleum, Inc
Lease Name: Maple License #: 8740
Quarter SE Sec. 6 Twp. 30 S. R. 6 East West
County: Kingman Permit #: 22186

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Bramwell
Title: President Date: 12-20-11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 12/28/11

Operator Name: Bramwell Petroleum, Inc Lease Name: Kohman Well #: 12
 Sec. 7 Twp. 30 S. R. 7 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual porosity; Dual indication	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippi</td> <td>4146</td> <td>-2621</td> </tr> </table>	Name	Top	Datum	Mississippi	4146	-2621
Name	Top	Datum					
Mississippi	4146	-2621					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8 new	23	200	common	140	2% gel; 3% CC; 1/4 cell flake
Production	7 7/8	4 1/2 new	10 1/2	4232	60/40	200	3% gel; 3% CC; 5# Kol Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. Surface 040723

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: _____

DATE	SEC#	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
5-2-21					5:00 PM	4:00 P	4:15
LEASE #		WELL # 12		LOCATION Survey, KS 14		COUNTY	STATE
OLD OR NEW (Circle one)		South Kinto					

CONTRACTOR: Harold OWNER: Franklin

TYPE OF JOB: Surface

HOLE SIZE: 17 1/2 TD: 212 CEMENT AMOUNT ORDERED: _____

CASING SIZE: 5 7/8 DEPTH: 15 140 5x 60 40 20 10 7 5 115

TUBING SIZE: _____ DEPTH: _____

DRILL PIPE _____ DEPTH: _____

TOOL _____ DEPTH: _____

PRES. MAX: 200 MINIMUM: _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSGA: _____

PERFS. _____

DISPLACEMENT: 12 1/2 11 1/2 11 1/4

EQUIPMENT

PUMP TRUCK, CEMENTER: Carl Balding

310-265 HELPER: Dave Felio

BULK TRUCK _____

314 DRIVER: Eddie Rypert

BULK TRUCK _____

_____ DRIVER: Adam Miller

REMARKS:

Run 200 lbs. 8' x 15' casing

15' 5" x 15" casing

Local circulation

Displace with 115' water

Leave 15' cement on pipe

Sheet 10' x 10' x 1/2"

CHARGE TO: Franklin Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
DEC 22 @ 2PM
KCC WICHITA

COMMON	@	_____
POZMIX	@	_____
GEL	@	_____
CHLORIDE	@	_____
ASCO	@	_____
HANDLING	@	_____
MILEAGE	@	_____

TOTAL _____
SERVICE _____

DEPTH OF JOB	<u>200</u>
PUMP TRUCK CHARGE	_____
EXTRA FOOTAGE	@ _____
MILEAGE	@ _____
MANIFOLD	@ _____
<u>Hard Rental</u>	@ _____
<u>Light Rental</u>	@ _____

TOTAL _____
PLUG & FLOAT EQUIPMENT _____

To Allied Cementing Co., LLC:
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE _____

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

TOTAL _____

ALLIED CEMENTING CO., LLC. long string 037352

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 725 110

DATE <u>8-27-11</u>	SEC. <u>7</u>	TWP. <u>30S</u>	RANGE <u>7W</u>	CALLED OUT <u>A</u> <u>9:00</u>	ON LOCATION <u>P</u> <u>4:30</u>	JOB START <u>P</u> <u>6:15</u>	JOB FINISH <u>P</u> <u>7:30</u>
LEASE <u>KOHMAN</u>		WELL# <u>17</u>	LOCATION <u>SPELVEY - 3E-9 / SEV2</u>			COUNTY <u>KENTMAN</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR HART DRILL
 TYPE OF JOB PRODUCTION CASING
 HOLE SIZE 7 7/8 T.D. 4300
 CASING SIZE 4 1/2 11.6" DEPTH 4232
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 65.75

OWNER BRAMWELL PETROLEUM INC
 CEMENT
 AMOUNT ORDERED 350 SA 6440 2000 +
3% GEL + 50 GAL - SEAL / 4X

COMMON	<u>150 SA</u>	@	<u>16.25</u>	<u>2437.50</u>
POZMIX	<u>100 SA</u>	@	<u>9.50</u>	<u>950.00</u>
GEL	<u>6 SA 645 #</u>	@	<u>21.25</u>	<u>127.50</u>
CHLORIDE	<u>8 SA</u>	@	<u>58.20</u>	<u>465.60</u>
ASC		@		
	<u>KOL - SEAL 1250 #</u>	@	<u>.99</u>	<u>112.50</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>289</u>	@	<u>2.25</u>	<u>650.25</u>
MILEAGE	<u>289 x 30 x .11</u>			<u>953.70</u>
TOTAL				<u>6577.05</u>

EQUIPMENT

PUMP TRUCK CEMENTER NEAL KUPP
 # 398 HELPER Bobby Koller
 BULK TRUCK
 # 182/182 DRIVER SHANE KONZEN
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

SEE CEMENT LOG

Thank You!

CHARGE TO: BRAMWELL PETROLEUM INC.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>4232</u>			
PUMP TRUCK CHARGE			<u>2140.00</u>	
EXTRA FOOTAGE		@		
MILEAGE HV	<u>30</u>	@	<u>7.00</u>	
MANIFOLD <u>ROTARY HEAD</u>		@	<u>200.00</u>	
<u>LU</u>	<u>30</u>	@	<u>4.00</u>	
		@		
TOTAL				<u>2735.00</u>

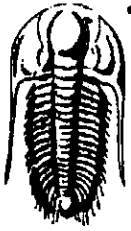
PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>				
1 - Rubber Plug		@	<u>71.00</u>	
1 - AEU 2605		@	<u>327.00</u>	
5 - CENTRAL 22125		@	<u>48.00</u>	
1 - BASKET		@	<u>270.00</u>	
		@		
TOTAL				<u>716.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME DOUG BRAMWELL
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES 10,440.05
 DISCOUNT 2,590.89
7782.10 8/3/11



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Bramwell Petroleum INC

15183 SW 25th AVE
Spivey KS 67142

ATTN: Doug Bramwell

Kohman #12

7-30s-7w

Job Ticket: 42548

DST#: 1

Test Start: 2011.08.25 @ 18:46:13

GENERAL INFORMATION:

Formation: **Hertha/ Swope**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 20:50:58

Time Test Ended: 01:24:43

Test Type: **Conventional Bottom Hole**

Tester: **Chris Staats**

Unit No: **34**

Interval: **3775.00 ft (KB) To 3855.00 ft (KB) (TVD)**

Total Depth: **3855.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1525.00 ft (KB)**

1515.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: 8166

Outside

Press@RunDepth: **238.11 psig @ 3776.00 ft (KB)**

Start Date: **2011.08.25**

End Date:

2011.08.26

Start Time: **18:46:18**

End Time:

01:24:42

Capacity: **8000.00 psig**

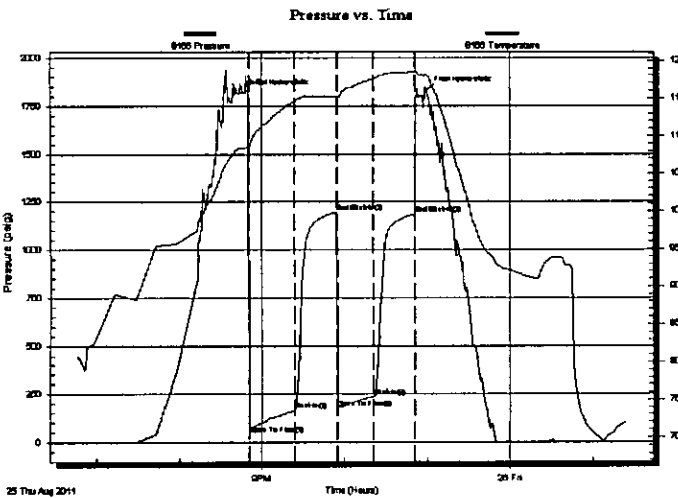
Last Calib.: **2011.08.26**

Time On Btm: **2011.08.25 @ 20:46:13**

Time Off Btm: **2011.08.25 @ 22:59:43**

TEST COMMENT: **F: Strong blow BOB 8 min**
ISI No blow back
FF: Weak surface blow
FSI: No blow back

**RECEIVED
DEC 22 2011
KCC WICHITA**



PRESSURE SUMMARY

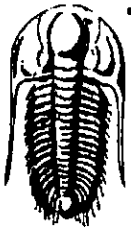
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1816.78	108.29	Initial Hydro-static
5	38.57	108.51	Open To Flow (1)
38	165.85	114.68	Shut-In(1)
68	1195.75	115.28	End Shut-In(1)
69	178.93	115.10	Open To Flow (2)
95	238.11	117.57	Shut-In(2)
125	1185.04	118.44	End Shut-In(2)
134	1830.23	118.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	588 GIP	0.00
402.00	O, M 5% oil 95% mud	4.55
186.00	O,M,W 5% oil 20% mud 75%w ater	2.61

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Bramwell Petroleum INC

Kohman #12

15183 SW 25th AVE
Spivey KS 67142

7-30s-7w

Job Ticket: 42548

DST#: 1

ATTN: Doug Bramwell

Test Start: 2011.08.25 @ 18:46:13

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 43.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	588 GP	0.000
402.00	O, M 5% oil 95% mud	4.555
186.00	O,M,W 5% oil 20% mud 75% water	2.609

Total Length: 588.00 ft

Total Volume: 7.164 bbl

Num Fluid Samples: 0

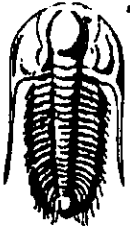
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Bramwell Petroleum INC

Kohman #12

15183 SW 25th AVE
Spivey KS 67142

7-30s-7w

Job Ticket: 42548

DST#: 1

ATTN: Doug Bramwell

Test Start: 2011.08.25 @ 18:46:13

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
		0.00	0.00	0.00

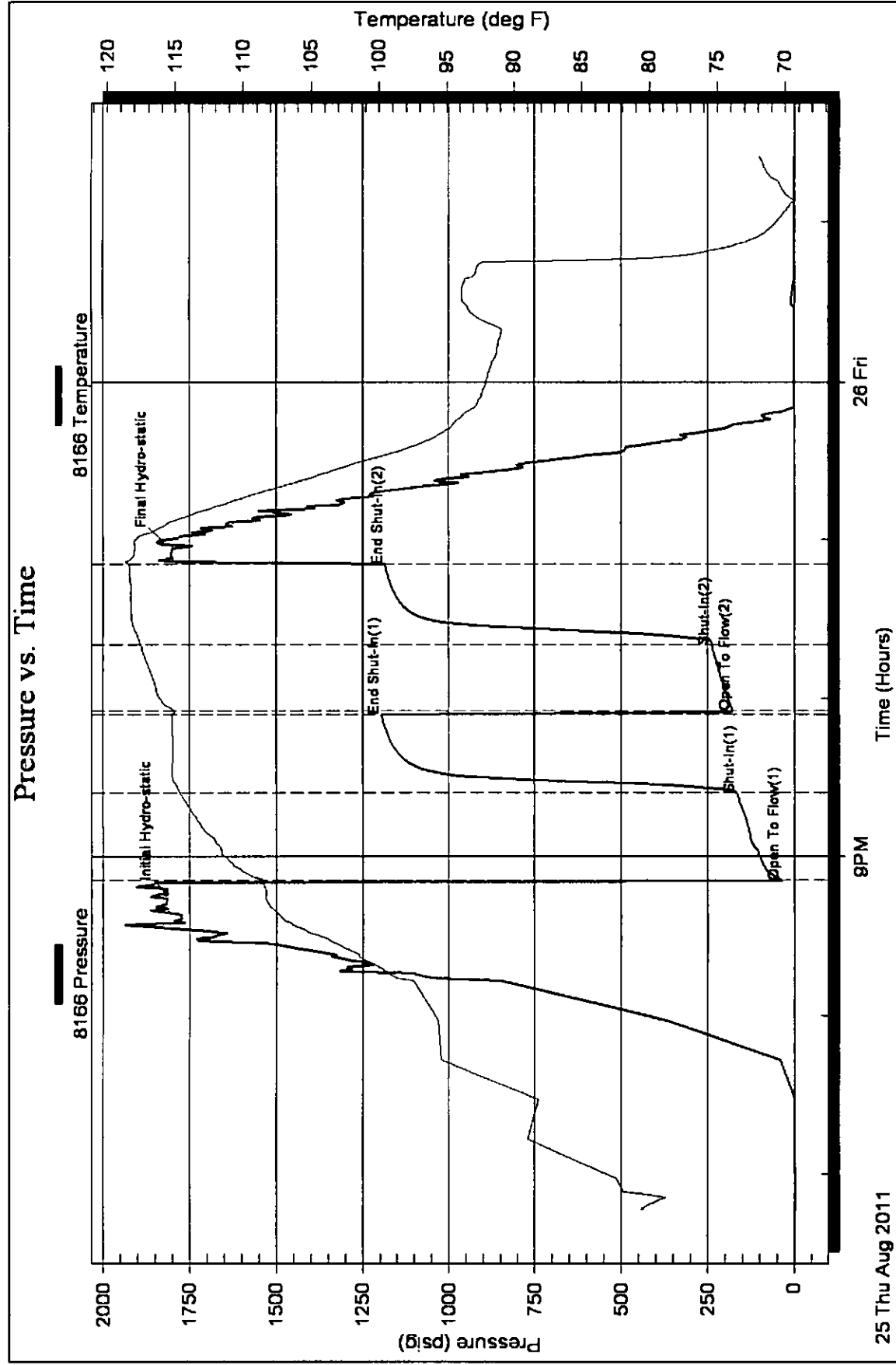
Serial #: 8166

Outside Bramwell Petroleum INC

7-30s-7w

DST Test Number: 1

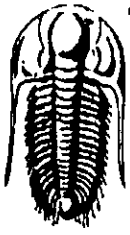
Pressure vs. Time



Tribolite Testing, Inc

Ref. No: 42548

Printed: 2011.08.26 @ 13:33:19 Page 4



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Bramwell Petroleum INC

Kohman #12

15183 SW 25th AVE
Spivey KS 67142

7-30s-7w

Job Ticket: 42549

DST#: 2

ATTN: Doug Bramwell

Test Start: 2011.08.27 @ 01:04:02

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 04:04:47

Time Test Ended: 08:11:32

Test Type: **Conventional Bottom Hole**

Tester: **Chris Staats**

Unit No: **34**

Interval: **4150.00 ft (KB) To 4300.00 ft (KB) (TVD)**

Total Depth: **4300.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1525.00 ft (KB)**

1515.00 ft (CF)

KB to GRV/CF: 10.00 ft

Serial #: 8166

Outside

Press@RunDepth: **41.81 psig @ 4151.00 ft (KB)**

Start Date: **2011.08.27**

End Date:

2011.08.27

Capacity: **8000.00 psig**

Last Calib.:

2011.08.27

Start Time: **01:04:07**

End Time:

08:11:31

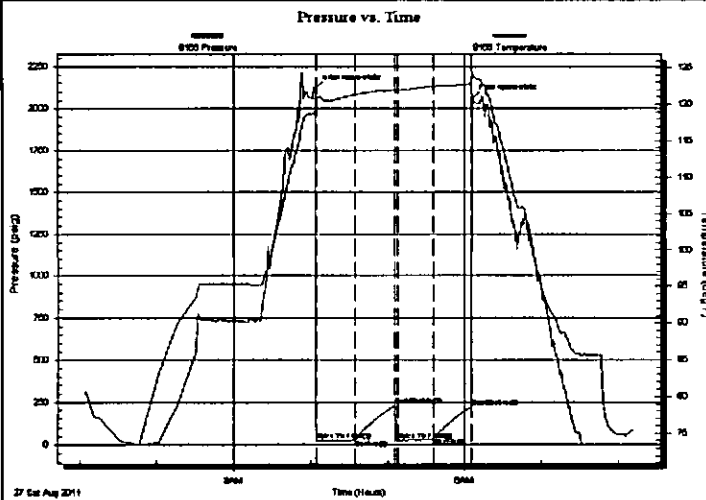
Time On Btm:

2011.08.27 @ 04:03:32

Time Off Btm:

2011.08.27 @ 06:06:02

TEST COMMENT: IF: Strong blow BOB 30 sec
IS: No blow back
FF: Strong blow BOB 2 sec
FS: No blow back



PRESSURE SUMMARY

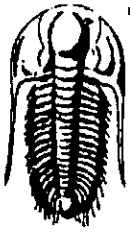
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2115.82	118.90	Initial Hydro-static
2	25.77	120.76	Open To Flow (1)
32	30.04	121.34	Shut-In(1)
62	230.92	121.96	End Shut-In(1)
64	25.34	122.01	Open To Flow (2)
92	41.81	122.42	Shut-In(2)
122	222.65	122.74	End Shut-In(2)
123	2061.97	124.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	992' GIP	0.00
60.00	MUDD 100%	0.30

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/D)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Bramwell Petroleum INC

Kohman #12

15183 SW 25th AVE
Spivey KS 67142

7-30s-7w

Job Ticket: 42549

DST#: 2

ATTN: Doug Bramwell

Test Start: 2011.08.27 @ 01:04:02

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 52.00 sec/qt
Water Loss: 13.98 in³
Resistivity: 0.00 ohm.m
Salinity: 11000.00 ppm
Filter Cake: 0.02 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	992' GP	0.000
60.00	MUDD 100%	0.295

Total Length: 60.00 ft Total Volume: 0.295 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Serial #: 8166

Outside Bramwell Petroleum INC

7-30s-7w

DST Test Number: 2

Pressure vs. Time

