

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 9067
Name: DaMar Resources, Inc.
Address 1: P. O. Box 70
Address 2: _____
City: Hays State: KS Zip: 67601
Contact Person: Curtis R. Longpine
Phone: (785) 625.0020
CONTRACTOR: License # 30606
Name: Murfin Drilling Company, Inc.
Wellsite Geologist: Randy Kilian
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
10/31/11 11/05/11 11/06/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-051-26215-00-00
Spot Description: _____
SW_NE_NE_SE Sec. 3 Twp. 13 S. R. 18 East West
2,030 Feet from North / South Line of Section
640 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Timber Acres Well #: 1
Field Name: _____
Producing Formation: _____
Elevation: Ground: 2149' Kelly Bushing: 2154'
Total Depth: 3781 Plug Back Total Depth: Surface
Amount of Surface Pipe Set and Cemented at: 263 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 4900 ppm Fluid volume: 3000 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Curtis R. Longpine
Title: VP/Geologist Date: 12/21/11

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: PLA DG Date: 12/28/11

Operator Name: DaMar Resources, Inc. Lease Name: Timber Acres Well #: 1
 Sec. 3 Twp. 13 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Microresistivity, dual compensated porosity, dual induction.	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached Geo Report <div style="text-align: center; font-size: 24px; font-weight: bold; transform: rotate(-15deg);"> RECEIVED DEC 22 2011 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	263	Commonn	160	2% gel 3% c.c.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

No. 060

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

Date	11-6-11	Sec.	3	Twp.	13	Range	18	County	Ellis	State	KS	On Location		Finish	7:45 A.M.
Lease	Timber Acres	Well No.	1	Location		Naysu Feedlot Rd 1 1/2 Winto									

Contractor	Mertia #16	Owner	To Quality Oilwell Cementing, Inc.
Type Job	Rotary Plug	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size	7 7/8	T.D.	3781
Csg.		Depth	3684
Tbg. Size		Depth	
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Meas Line		Displace	
		Charge To	Damar Resources
		Street	
		City	
		State	
The above was done to satisfaction and supervision of owner agent or contractor.			
		Cement Amount Ordered	230 6 1/4 4 1/2 gel 1 1/2 #10

EQUIPMENT

Pumptrk	5	No.	Cementer	Craig
			Helper	
Bulktrk		No.	Driver	Tim
			Driver	
Bulktrk	10	No.	Driver	Doug
			Driver	

Common	138
Poz. Mix	92
Gel.	8
Calcium	
Hulls	
Salt	
Flowseal	57#
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	
Handling	238
Mileage	

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JOB SERVICES & REMARKS

Remarks:

Rat Hole	304C
Mouse Hole	⊙
Centralizers	
Baskets	
D/V or Port Collar	
1st	3684 25.5K
2nd	1450 25.5K
3rd	1025 100SK
4th	320 40SK
5th	40' 10SK

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	8 5/8 wood plug
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

Pumptrk Charge	plug
Mileage	6

Tax
Discount
Total Charge

X Signature *[Handwritten Signature]*

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 508

Date	10/31/11	Sec.	3	Twp.	13	Range	18	County	Ellis	State	KS	On Location		Finish	11:30 AM
Lease	TIMBER ACRES			Well No.	1		Location								
Contractor							Munson Drilling Rig #16								
Type Job							Surface								
Hole Size							T.D.		263'						
Csg.							Depth		262'						
Tbg. Size							Depth		Street						
Tool							Depth		City State						
Cement Left in Csg.							Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.						
Meas Line							Displace		15 3/4 Bbls. Cement Amount Ordered 160srx Com 3% gel 2% gel						

EQUIPMENT

Pumptrk	9	No.	Cementer	Paul	Common	60
			Helper			
Bulktrk	8	No.	Driver	Matt	Poz. Mix	
			Driver			
Bulktrk	PV	No.	Driver	Brian	Gel.	3
			Driver			

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
Est Circ.	Sand
Mix 160srx	Handling 68
Displace	Mileage
Cement Circulated	

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FLOAT EQUIPMENT

Guide Shoe	
Centralizer	4 5/8"
Baskets	
AFU Inserts	Surge
Float Shoe	
Latch Down	

Thank You!!

Pumptrk Charge	Surface
Mileage	6
	Tax
	Discount
	Total Charge

X Signature *Aj DeLo*