



KANSAS CORPORATION COMMISSION 1070614
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31439
Name: Kinney Oil Company
Address 1: 1401 17TH ST STE 870
Address 2: _____
City: DENVER State: CO Zip: 80202 + 1246
Contact Person: Jeremy Kinney
Phone: (303) 295-1770
CONTRACTOR: License # 30141
Name: Summit Drilling Company
Wellsite Geologist: Larry A. Nicholson
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
4/27/2011 5/4/2011 5/4/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-131-20223-00-00
Spot Description: _____
SE SE SE Sec. 2 Twp. 2 S. R. 13 East West
330 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Nemaha
Lease Name: Woody Acres Well #: 1-2
Field Name: _____
Producing Formation: D&A
Elevation: Ground: 1244 Kelly Bushing: 1254
Total Depth: 2359 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 268 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 500 ppm Fluid volume: 747 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Garrison Date: 12/28/2011



1070614

Operator Name: Kinney Oil Company Lease Name: Woody Acres Well #: 1-2
 Sec. 2 Twp. 2 S. R. 13 East West County: Nemaha

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Attached Attached Attached

List All E. Logs Run:
Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	271	Class A	160	2%gel & 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Kinney Oil Company
Well Name	Woody Acres 1-2
Doc ID	1070614

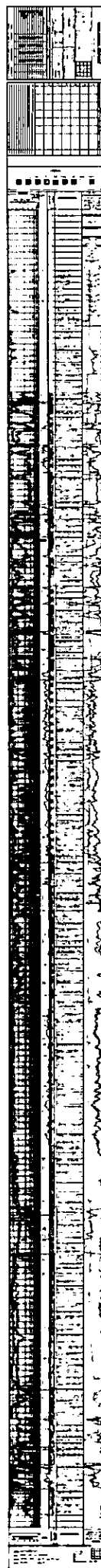
All Electric Logs Run

Dual Induction
Sonic
Micro
Neutron Density

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Tops

Heebner	516	738
Lansing	703	551
BKC	975	279
Cherokee	abs	
Mississippian	abs	
Kinderhook	abs	
Hunton	1281	-27
Maquoketa	1864	-610
Viola	1928	-674
Simpson	2152	-898
Simpson SS	2276	-1022
Arbuckle	abs	
Lamont SS	abs	
PreCambrian	2309	-1055
TD	2359	-1105





CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 240999

Invoice Date: 04/30/2011 Terms: 0/0/30,n/30

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KINNEY OIL COMPANY
1401 17TH ST, SUITE 870
DENVER CO 80202
(303)295-1770

WOODY ACRES 1-2
30389
2-2S-13E
04-27-11
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	160.00	14.2500	2280.00
1102	CALCIUM CHLORIDE (50#)	500.00	.7000	350.00
1118B	PREMIUM GEL / BENTONITE	300.00	.2000	60.00
1107	FLO-SEAL (25#)	40.00	2.2200	88.80
Description		Hours	Unit Price	Total
445	CEMENT PUMP (SURFACE)	1.00	775.00	775.00
445	EQUIPMENT MILEAGE (ONE WAY)	170.00	4.00	680.00
543	TON MILEAGE DELIVERY	1278.40	1.26	1610.78

Surface

7309
0113100013
V20717

Parts:	2778.80	Freight:	.00	Tax:	202.85	AR	6047.43
Labor:	.00	Misc:	.00	Total:	6047.43		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

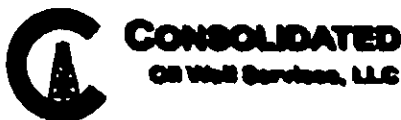
GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



ENTERED

TICKET NUMBER 30389
 LOCATION Eureka, KS
 FOREMAN Shannon Felt

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-487-8876

FIELD TICKET & TREATMENT REPORT

CEMENT Api # 15-131-20223

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-27-11	4510	Woody Acres 1-2	2	2S	13 E	Nowata	
CUSTOMER Kinney Oil Company			Summit DRUG	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1401 17th St Ste 870				445	Dave		
CITY Denver				543	Calin		
STATE CO			ZIP CODE 80202				

JOB TYPE Surface 0 HOLE SIZE 12 1/4" HOLE DEPTH 271 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 268 DRILL PIPE --- TUBING --- OTHER ---
 SLURRY WEIGHT 15# SLURRY VOL 38 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 15.7 BBL DISPLACEMENT PSI 300 MIX PSI 150-200 psi RATE 4.5 BBL/min

REMARKS: Rig up to 8 5/8 casing, break circulation with 10 BBL water, mixed 160 SKS Class A cement with 3% calcium 2% gel & 1/4# Flo-cale/sk. Displace with 15.7 BBL water. Shut casing in, good circulation @ all times, had 11.7 BBL slurry to pit. Job complete.

"Thanks Shannon & Crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
54016	170	MILEAGE	4.00	680.00
11045	160 SKS	Class "A" Cement	14.25	2280.00
1102	500#	Calcium 3%	.70	350.00
119B	300#	gel 2%	.20	60.00
1107	40#	Flocak 1/4#/sk	2.22	88.80
5407A	7.52 Tons	Ton mileage bulk truck	1.26	1610.79
			Sub total	5944.58
			7.3% SALES TAX	202.85
			ESTIMATED TOTAL	6047.43

Rev'n 3737

240999

AUTHORIZATION [Signature] TITLE _____ DATE 4-27-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.