

15-071-20024-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

P. O. Box 17027
Wichita, Kansas 67217
NORTH

Greeley County, Sec. 13 Twp. 20S Rge. 41W (XXXXXXW)

Location as "NE/CNW/SW" or footage from lines. C SE/4

Lease Owner Dorchester Exploration, Inc.

Lease Name Kerr Well No. 1

Office Address 1204 Vaughn Bldg; Midland, Texas 79701

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed _____ 19 73

Application for plugging filed October 18 19 73

Application for plugging approved _____ 19 73

Plugging commenced January 28 19 74

Plugging completed January 29 19 74

Reason for abandonment of well or producing formation non-commercial

If a producing well is abandoned, date of last production none 19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols

Producing formation Winfield Depth to top 2804 Bottom 2879 Total Depth of Well 2925 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Winfield	Water	2804	2879	10-3/4"	352'	none
				4-1/2"	2924'	1522'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Squeeze bottom with 1 sack hulls and 20 sx cement. Shoot off 4 1/2" casing @ 1522' - pull 4 1/2" to 360' - displace 50 sx cement thru 4 1/2" - pull remaining 4 1/2" casing - bridge 10-3/4" casing @ 40' with 1 sack hulls - fill with 15 sx cement to cellar - cut off casing at 3' below ground level - weld plate on top of casing.

RECEIVED
STATE CORPORATION COMMISSION
MAR 17 1974
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sargent Casing Pullers

Address Liberal, Kansas 67901 - Box 506

STATE OF KANSAS, COUNTY OF SEWARD, ss.

R. L. Higginbottom (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. L. Higginbottom

Box 6; Liberal, Kansas 67901

(Address)

SUBSCRIBED AND SWORN to before me this 6th day of March, 19 74

My commission expires _____

A. J. PARNELL
STATE NOTARY PUBLIC
Seward County, Kansas
My Commission Expires
June 6, 1977

A. J. Parnell
A. J. Parnell

Notary Public.

KANSAS DRILLERS LOG

API No. 15 - 071 - 20024-000 RECEIVED
 County Number STATE CORPORATION COMMISSION

S. 13 T. 20 R. 41 ^{23X} W

Loc. C SE

County Greeley

Operator Dorchester Exploration, Inc. AUG 12 1974

Address 1204 Vaughn Bldg., Midland, Texas 79701 CONSERVATION DIVISION
 79701 Wichita, Kansas

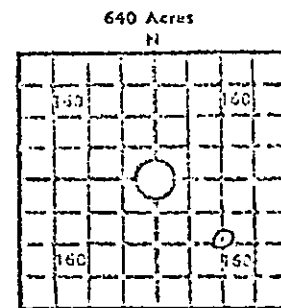
Well No. #1 Lease Name Kerr

Footage Location E
 1320 feet from (NK (S) line 1324 feet from ~~137~~ NK line

Principal Contractor Sterling Drilling Company Geologist None

Spud Date 3-20-73 Total Depth 2925 P.B.T.D. 2893

Date Completed 5-11-73 Oil Purchaser



Locate well correctly Elev.: Gr. 3624

DF KB 3634

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15	10 3/4	32.75	352	Howco Lite Pozmix	150 150	3% CaCl
Production	7 7/8	4 1/2	9.5	2924	Common	175	2% gel 10# salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			5 holes	3" jet	2875-79
			6 holes	3" jet	2844-54
Size	Setting depth	Packer set at	7 holes	3" jet	2804-16

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 7 1/2% MCA 100 Sx cement	2875-79
500 gal. 7 1/2% MCA 100 Sx. cement	2844-54
750 gal. 7 1/2% MCA Frac 10,000 gal. water, 10,000# sand	2804-16

INITIAL PRODUCTION

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbls.	MCF	bbls.	CFPP
Composition of gas (vented, used on lease or sold)				Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67202. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66211. Phone AC 316-522-2205. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Dorchester Exploration, Inc.

DRY HOLE, SWELL, ETC.
Dry hole

Well No.
#1 Lease Name
Kerr

S 13 T 20 R 41 ^N/_W

WELL LOG

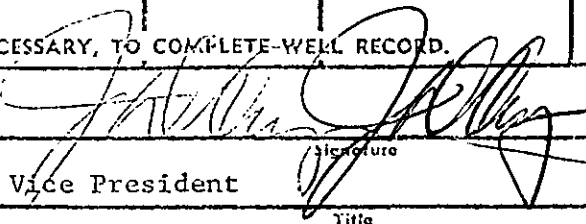
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MAPS, LOGS, ETC., OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No tests or cores during drilling			Base Stone	
			Corral	2434
Upper Fort Riley	2874	2879	Upper Winfield	2803
Tested water after acid. No show			Lower Winfield	2838
Squeezed w/100 sacks cement			Upper Ft. Riley	2870
Lower Winfield	2844	2854	Welex Logs:	
Tested water w/show of gas after acid			Radioactivity Log	
Squeezed w/100 sacks cement			0	2902
			Acoustic	
			1400	2896
Upper Winfield	2804	2816		
Tested 18 bbls. water per hour with show of gas ahead of swab after frac.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received


Signature

Vice President

Title

March 4, 1974

Date