FORM HUST BE TYPED OR RIGH S	TDE ONE
STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 071-206850000
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County Greeley
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	NW - NW - NW   sec. 23   Tup.20S   Rge. 42   X   W
Operator: License # 32283	440 Feet from S(N)(circle one) Line of Section
Name: Western Operating Company	440 Feet from E(N)(circle one) Line of Section
Address 518 17th St., Suite 1680	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
City/State/Zip Denver CO 80202	Lease Name Siverson Well # 1
Purchaser: N/A	Field Name Wildcat
Operator Contact Person: Steven D. James	Producing Formation N/A
Phone (303) 893-2438	Elevation: Ground 3739.7' KB 3750'
Contractor: Name: Murfin Drilling Co.	Total Depth 2414 PBTD
License: 30606	Amount of Surface Pipe Set and Cemented at 617 Feet
ellsite Geologist: N/A	Multiple Stage Cementing Collar Used7Yes X No
esignate Type of Completion	If yes, show depth set Feet
New Well Re-Entry Workover	If Alternate 11 completion, cement circulated from
Oil SND SION Temp. Abd.  Gas ENHR SIGN Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan D4A 6-29-98 U.( (Data must be collected from the Reserve Pit)
f Workover:	toata must be corrected from the Reserve Pity
Operator:	Chloride content $49,000$ ppm Fluid volume $2000$ bbls
Well Name:	Dewatering method used Evaporation
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf. Conv. to Inj/SWD PRTD Commingled Docket No.	Operator Name Western Operating Company
Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Inj?) Docket No.	Lease Name Siverson License No. 32283
5/28/98 5/31/98 6/3/98	NW_Quarter Sec. 23 Tup. 20 S Rng. 42 E/W
oud Date	County Greeley Docket No
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the	be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of a form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lis. Submit CP-111 form with all temporarily abandoned wells.

Signature	Sint Mo			
Title	lice Presi	<del></del>		6/10/98
Subscribed and	sworn to before	me this/Co	day of	here.
Hotary Public _	MELY	rda C	Crtus	, <u>.</u>
Date Çomûjîssîon	Expires	July 16,	2001	
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			01-0	Lato

F Lette C Wire	.C. OFFICE USE ONLY er of Confidential line Log Received ogist Report Receiv	ity Attached
KCC KCS	Distribution SVD/Rep Plug	MCPA Other (Specify)

Form ACO-1 (7-91)

Operator Name Western Operating Company Lease Name Sec. 23 TMP. 20S Rge. 42 INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report at grill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to sunface during test. Attach extra sheet if more space is needed. Attach copy of log. ☐ Yes ☒ No ☐ Log Formation (Top), Depth and Datums Drill Stem Tests Taken (Attach Additional Sheets.) Top Name O yes X No Samples Sent to Geological Survey No geologist on location ☐ Yes ☑ No Cores Taken No Logs □ yes ☑ No Rig blew out @ 2,194' Electric Log Run (Submit Copy.) List All E.Logs Run: N/A CASING RECORD New 20 Used Report all strings set-conductor, surface, intermediate, production, etc. # Sacks Type and Percent Weight Setting Type of Purpose of String Size Hole Size Casing Lbs./Ft. Depth Cement Used **Additives** Drilled Set (In O.D.) comm & Surface 12월 8-5/8" 24# 628 325 3% CC Lite ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Depth #Sacks Used Type and Percent Additives Top Bottom Type of Cement Perforate Protect Casing Plug Back TD Plug Off Zone Acid, Fracture, Shot, Cement Squeeze Record PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Haterial Used) Depth Liner Run TUBING RECORD Packer At Size Set At O Yes O No Producing Method Flowing Pumping Gas Lift C Other (Explain) Date of First, Resumed Production, SWD or Inj. Estimated Production Gravity Gas-Dil Ratio Oil Mcf Water Bbls. Bbls. Gas Per 24 Hours

Production Interval

Open Hole Perf. Dually Comp. Commingled

Other (Specify)

NETHOD OF COMPLETION

Disposition of Gas:

Vented Sold Used on Lease

(If vented, submit ACO-18.)

Sur Fore

<b>ALLIED</b>	CEMENTING CO., INC.	7976
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Federal Tax LD.

SERVICE POINT: REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SUS FINISHIM ON LOCATION JOB START CALLED OUT RANGE 42 COUNT LOCATION Tribune Vest to Rain- Sto BB WELL# OLD OR NEW (Circle one) Samo OWNER Muc Fin Dela CONTRACTOR SurFace TYPE OF JOB CEMENT HOLE SIZE AMOUNT ORDERED \_\_ 150 Sts Com. DEPTH CASING SIZE 175 sks lite 3%cc 14 Fla-Seal DEPTH TUBING SIZE **DEPTH** DRILL PIPE DEPTH TOOL COMMON. MINIMUM PRES. MAX POZMIX SHOE JOINT MBAS, LINE GEL CEMENT LEFT IN CSG CHLORIDE PERPS. DISPLACEMENT EQUIPMENT æ CEMENTER. PUMP TRUCK <u>HELPER</u> 191 HANDLING. **BULK TRUCK** MILEAGE\_ DRIVER 347 **BULK TRUCK** DRIVER **SERVICE** REMARKS: 427 DEPTH OF JOB 470 PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE 100- miles 9 PLUG 85/ SurFace @ TOTAL \_940 CHARGE TO: FLOAT EQUIPMENT To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment TOTAL \_ and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND TOTAL CHARGE -CONDITIONS" listed on the reverse side. IF PAID IN 30 DAYS DISCOUNT yus Schu PRINTED NAME

## ORIGINIA! FED CEMENTING CO., INC.

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665					SERVICE POINT:			
DATE 6-2-8	SEC 23	TWP.	RANGE	CALLED OUT	ONLOCATION 12:30 Am	JOB START 7, 15 AM	JOB FINISH	
Sillelson		1.	LOCATION To I	oune Tw 11	:3w	COUNTY,	STATES	
LD OR NEW (Ci	WELL 4		LUCKHON/ K/C			1		
JLD ORGEN (CI	rele one)		1		Cana	J		
CONTRACTOR /	Murs.		g Rig 25	OWNER	59me	-		
HOLE SIZE	21/8-	T.D	2414	CEMENT		. <u>.</u>		
CASING SIZE	<u> </u>		PTH	AMQUNTO	RDERED <u>1853</u>	5KS AS	c 82	
TUBING SIZE			PTK	<u> </u>	129 60			
DRILL PIPE		DE	PTH /350	<u> </u>	<del></del>			
TOOL			PTH		,	_		
PRES. MAX			MIMUM	COMMON_	<del></del>		·	
MEAS. LINE		SH	OE JOINT	POZMIX _	<del>.</del>		·	
CEMENT LEFT IN	VCSG.			GEL	4 SK5	@ 28 <sup>20</sup>	11200	
PERFS.				CHLORIDE Asc_		@ <del>9 35</del>	1.62435	
DISPLACEMENT		<del></del>			183 363		. <del> </del>	
	EQL	IPMENT	•					
PUMPTRUCK	CEMENT	ER DC	on +Wall	<u> </u>	-	- ĕ		
191	HELPER	Jes	cf-4Deno	HANDLING	185 SKS	0 105	19425	
BULK TRUCK		/ _			440= 5	_ ~	740=	
<u> </u>	DRIVER	Lon	nic		1			
BULK TRUCK						TOTAL	2,720 5	
#	DRIVER					IOIA	- <del></del>	
157 Plug a	773	MARKS:	1/105/15	DEPTH OF	JOB	1.35	Q'	
11/1/4	7 6	57,70	1/50 SKS	PUMP TRU	CK CHARGE		580 0	
greer 157	Plug 1	mailes	3 1-5 77	EXTRA FO	OTAGE	@		
ran.4 w/6	WIPD	nea	nd Tag Cen		100 miles	@ <u>) &amp; </u>	285€	
97 850"	· JAJ	1/49 3	21/20 W	//05/5 PLUG		@		
		167 Hora		9 T)		@		
Plug Ra79	mous	e Hole	- 9FIE. KI	<u> 3 00 w t</u>		@		
J		Than	k you	•		TOTA	L 865 ∞	
CHARGE TO:	Veste	The O	ocrating (	Co	•			
		174g~	A MAO		ELOAT PO	HUDGERIT		
STREET			) - 212 80		FLOAT EQ			
CITY	الا سهجو	IVIE 77	LIV_CS	عبدعد		<b>e</b>		
m- 401 40	alas Os	Tu a						
To Allied Cemer				A-16				
You are hereby t				Ent		TOTA	L	
and furnish cem								
contractor to do								
done to satisfact								
contractor. I have				TOTAL CH	ARGE			
CONDITIONS"	nsieg ou	HIG TEACL	se siue.		Γ			
	^			DISCOON		IF P?	15 אל הני או לייני	
SIGNATURE	Ben	rand	M-eye	<u> </u>				