

15-171-19000-00-01

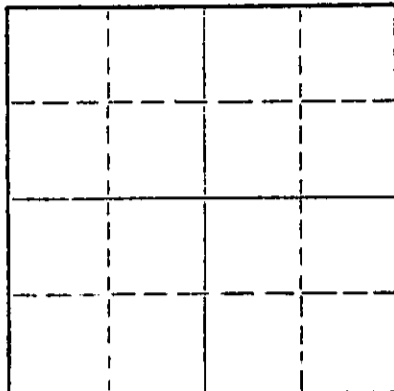
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

\_\_\_\_\_ Scott \_\_\_\_\_ County. Sec. 19 Twp. 17S Rge. 31 (E) \_\_\_\_\_ (W)  
Location as "NE/CNW&SW" or footage from lines C NE NW  
Lease Owner Beren Corporation  
Lease Name See Well No. 1  
Office Address 970 Fourth Financial Center, Wichita, KS 67202  
Character of Well (completed as Oil, Gas or Dry Hole) SWD  
Date well completed 4/3 19 64  
Application for plugging filed 9/9 19 82  
Application for plugging approved 9/10 19 82  
Plugging commenced 9/14 19 82  
Plugging completed 9/14 19 82  
Reason for abandonment of well or producing formation Uneconomical to operate



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19 \_\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Steve Durrant Luther  
Producing formation SWD-Cedar Hills, Funston Depth to top 1900 Bottom 2958 Total Depth of Well 3125 Feet  
Show depth and thickness of all water, oil and gas formations. 4588

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	3125	None
				8-5/8"	272	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Spotted cement plugs through tubing as follows:

- 15 sx @ 2546'
- 20 sx @ 2015'
- 15 sx @ 1704'

Pumped 200 sx down 5 1/2" casing & circulated to surface on backside. Displaced cement inside casing to base of cellar.

Cement used - Common with 3% cc.  
Mud between plugs - 9 Lbs/Gal

RECEIVED  
STATE CORPORATION COMMISSION

OCT 12 1982

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

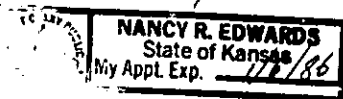
Name of Plugging Contractor Beren Corporation  
Address 970 Fourth Financial Center, Wichita, Kansas 67202

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.  
Evan C. Mayhew/District Engineer (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evan C Mayhew  
970 Fourth Financial Center, Wichita, KS 67202  
(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of October, 1982

My commission expires January 6, 1986  
Nancy R. Edwards  
Notary Public.



15-171-19000-00-31

D. R. Lauck Oil Company, Inc.

See #1

C NE NW Sec. 19-17S-31W  
Scott County, Kansas

Commenced: February 6, 1964  
Completed: February 19, 1964

Casing Record: 272' 8-5/8" Cemented with 175 sacks Cement,  
4 sacks Calcium Chloride.  
3125' 5-1/2" Cemented with 100 sacks Cement.

Elevation: 2952 GL; 2955 DF; 2957 KB.

Drillers Log

Tops

Clay	90
Sand	175
Shale	2280
Anhydrite	2307
Red Bed & Shale	2470
Shale & Shells	2785
Shale & Lime	2985
Lime & Shale	3065
Shale & Lime	3195
Lime & Shale	3280
Lime	3350
Lime & Shale	3455
Shale & Lime, chalky	3600
Brown Lime, shale & chalk streaks	3760
Lime & Shale	3915
Lime	4028
Lime & Chalk	4120
Lime	4555
Sand, Shale & Lime	4575
Lime, Miss.	4588 RTD

	Sample	Schlumberger
Heebner	3883 -926	3883-926
Toronto	3900 -943	3902-945
Lansing-Kansas City	3921 -964	3923-966
Base Kansas City	4310-1353	4308-1351
Marmaton	4322-1365	4322-1365
Cherokee	4484-1527	4484-1527
Morrow Sand	4553-1596	4554-1597
Mississippian	4568-1611	4570-1613
Total Depth	4588-1631	4588-1631

DST #1 (W) 3950-3965, open 1 hour with weak blow 5 minutes. Flush. No help. Recovered 20' watery mud.  
 ISIP 1081#/30 min.  
 FSIP 917#/30 min.  
 IFP 12#  
 FFP 36#

DST #2 (W) 4000-4028, open 1 hour with fair blow. Recovered 300' heavily oil cut mud.  
 ISIP 1136#/30 min.  
 FSIP 1105#/30 min.  
 IFP 23#  
 FFP 141#

DST #3 (W) 4249-4260, open 1 hour with weak blow 5 minutes. Flush. No help. Recovered 15' drilling mud.  
 ISIP 932#/30 min.  
 FSIP 706#/30 min.  
 IFP 21#  
 FFP 21#

SALT WATER DISPOSAL WELL