

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 071-20720-0000

County GREELEY

SE - NE - SE - Sec. 3 Twp. 20S Rge. 42 ^E X W

1600 Feet from (S)N (circle one) Line of Section

300 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name FLOYD Well # 1

Field Name WILDCAT

Producing Formation

Elevation: Ground 3746 KB 3756

Total Depth 5265 PBTD

Amount of Surface Pipe Set and Cemented at 513 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan P&A 5-3-00 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 2000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name WESTERN OPERATING COMPANY

Lease Name FLOYD License No. 32283

SE Quarter Sec. 3 Twp. 20 S Rge. 42 E/W

County GREELEY Docket No.

Operator: License # 32283

Name: WESTERN OPERATING COMPANY

Address

518 17TH STREET, SUITE 1680

City/State/Zip DENVER, CO 80202

Purchaser:

Operator Contact Person: STEVEN D. JAMES

Phone (303) 893-2438

Contractor: Name: MURFIN DRILLING COMPANY

License: 30606

Wellsite Geologist: PETE DEBENHAM

Designate Type of Completion

New Well Re-Entry

Oil S/D S/DW Temp. Abd.

Gas ENHR SIGW

X Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/S/D PBTD

Plug Back

Commingled Docket No.

Dual Completion Docket No.

Other (S/D or Inj?) Docket No.

03/10/00 03/18/00 03/19/00
Spud Date Date Reached TD Completion Date

RECEIVED
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS
APR 5 2000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature STEVEN D. JAMES

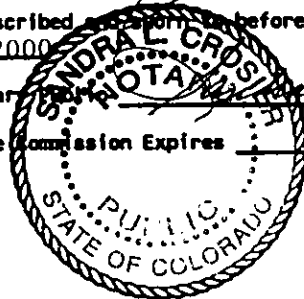
Title VICE PRESIDENT Date 03/30/00

Subscribed and sworn to before me this 30TH day of MARCH 19 2000

Notary Public S. Cronin

Date Commission Expires 10/26/00

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC S/D/Rep NGPA
KGS Plug Other (Specify)



X

Operator Name WESTERN OPERATING COMPANY Lease Name FLOYD Well # 1
 Sec. 3 Twp. 20S Rge. 42 East West
 County GREELEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 ARRAY INDUCTION/SHALLOW FOCUSED
 BOREHOLE COMPENSATED SONIC
 COMPENSATED NEUTRON/PHOTO DENSITY
 FMI/DIPMETER

Name	Formation (Top), Depth and Datums		Datum
	Top		
BASE STONE CORRAL	2404		1352
ADMIRE	3413		343
LANSING	4045		-289
MARMATON	4434		-678
CHEROKEE	4716		-960
ATOKA	4915		-1159
MORROW	5074		-1318

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	24#	513'	150 COMMON 150 LITE	300	3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled : _____
 (If vented, submit ACO-18.) Other (Specify) _____