

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-071-20-429-00-00  
County Greeley  
C S/2  
SE NW NE Sec 23 Twp 20S Rge 43W X West

Operator: License # 5152  
Name Lee Banks  
Address 200 W. Douglas #550  
Wichita, KS. 67202  
City/State/Zip

4125 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser NA

Lease Name BLM Well # 1

Operator Contact Person Lee Banks  
Phone 316 267 0783

Field Name Wildcat BLM

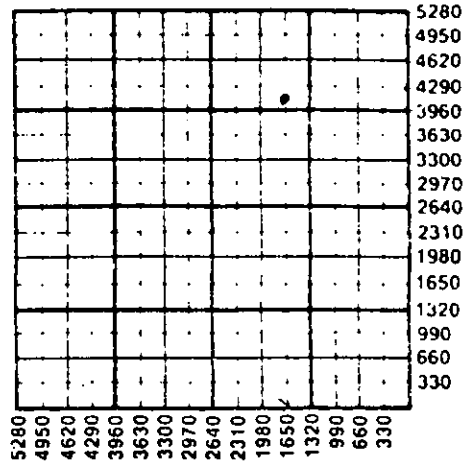
Producing Formation Morrow Sand

Contractor: License # 6033  
Name Murfin Drilling Co

Elevation: Ground 3850 KB 3859

Wellsite Geologist Scott Banks  
Phone 316 267 0783

Section Plat



Designate Type of Completion  
X New Well Re-Entry Workover  
Oil SWD Temp Abd  
X Gas Shut-in Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

WATER SUPPLY INFORMATION

If ONNO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

Disposition of Produced Water: Disposal  
Docket # Repressuring

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable  
11-13-86 11-24-86 1-9-87  
Spud Date Date Reached TD Completion Date  
5315' 5150'  
Total Depth PBDT

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: hauled  
Division of Water Resources Permit #

Amount of Surface Pipe Set and Cemented at 358 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from 300 feet depth to 2400 w/ 200 SX cmt  
Cement Company Name Allied Backside cmt squeeze  
Invoice # 47893 Temp survey sum  
& 47894

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West  
Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Date 2-10-87

Title owner Date 2-10-87

Subscribed and sworn to before me this 10th day of February 1987

Notary Public Shirley Whitmore

Date Commission Expires 2-28-90

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
DISTRIBUTION RECEIVED  
KCC STATE CORPORATION COMMISSION  
KGS Plug (Specify)  
MAR  
CONSERVATION DIVISION  
Wichita, Kansas  
Form ACO-1 (5-86)

SHIRLEY WHITMORE  
NOTARY PUBLIC  
State of Kansas  
My Appointment Expires:

03-09-87

Sec 23 Twp 20 Rge 43W

Operator Name Lee Banks Lease Name BLM Well # 1

Sec. 23 Twp. 20S Rge. 43W East West County Greeley

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [ ] No
Cores Taken [ ] Yes [ ] No

Formation Description [X] Log [ ] Sample

DST #1 5020-5110 10/35/60/90
GTS 1st opening 5" blew hole in 2" rubber hose
SI..no first gauge
2nd opening 10" 3500 MCFG
20" 3860 MCFG
30" 4260 MCFG
stabilized
Rec. 130' gas cut drilling mud
IFP 174-837 ISIP 1023
FFP 915-935 FSIP 1033

Table with 3 columns: Name, Top, Bottom. Rows include Base anhydrite, Winfield, Heebner, Lansing, Marmaton, Cherokee, Morrow Shale, Sand, Lime, Miss. St. Gene.

DST #2 5140-5236 Keyes test..

Misrun..packer would not seat..used jars to pull loose..

RELEASED

APR 17 1989

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production. Includes various fields for well details and production data.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [X] Vented [ ] Open Hole [X] Perforation [ ] So'd [ ] Other (Specify) 5082' to 5094' [ ] Used on Lease [ ] Dually Completed [ ] Commingled