

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-171-20,354

County...Scott

W/2 W/2 NW Sec. 28 Twp. 19 Rge. 33 East
X West

3960 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

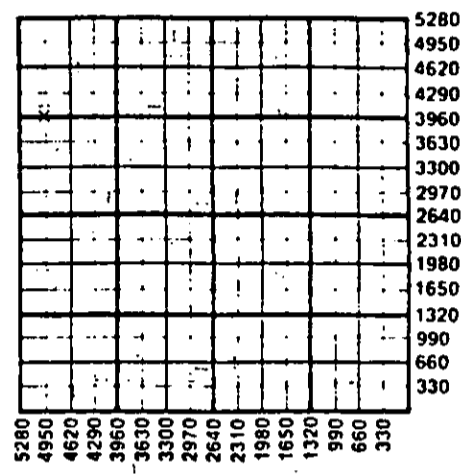
Lease Name...Geeseka Well #...1

Field Name...WC

Producing Formation.....

Elevation: Ground...2978 KB...2983

Section Plat



Operator: License # 5210
Name Lebsack Oil Production, Inc.
Address P.O. Box 489
City/State/Zip Hays, KS 67601

Purchaser.....

Operator Contact Person Rex Curtis
Phone 913-625-3046

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Wayne Lebsack
Phone 316-938-2396

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

2-5-87 2-15-87 2-15-87
Spud Date Date Reached TD Completion Date
4760'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 394 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water
Division of Water Resources Permit #
X Groundwater 2310 Ft North from Southeast Corner
(Well) 5180 Ft West from Southeast Corner of
Sec 24 Twp 19 Rge 33 East X West
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
X Other (explain) T. W. Graham
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

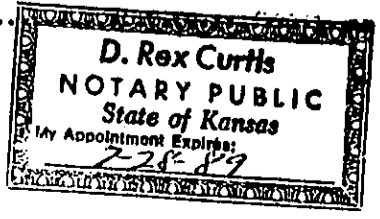
Signature *D. Rex Curtis*

Title...VP Date 2/25/87

Subscribed and sworn to before me this 25 day of February 1987

Notary Public *D. Rex Curtis*

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C [X] Wireline Log Received
C Drillers Timelog Received
Distribution
[X] KCC [] SWD/Rep [] NGPA
[X] KGS [] Plug [] Other
(Specify)

Sec. 28 Twp. 19 Rge. 33

03-02-87

SIDE TWO

Operator Name Lebsack Oil Production, Inc. Lease Name Geeseka Well # 1

Sec. 28 Twp. 19 Rge. 33 East West County Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 2632'-66' 15/30/90/30
 Recovery: 190' water
 ICIP 430 - FCIP - 358
 FP 18/26 & 44/116

DST #2 4431' - 4500' 30/30/30/30
 Recovery: 1/foot drlg. mud
 ICIP 53 - FCIP - 26
 FP 9/9 & 9/9

DST #3 4613' - 91' 30/30/60/30
 Recovery: 390' saltwater
 ICIP 1110 - FCIP - 1065
 FP 18/107 & 116/233

Name	Top	Bottom
Anhydrite	2205'	
Herington	2624'	
Krider	2654'	
Topeka	3449'	
Heebner	3849'	
Lansing	3904'	
Marmaton	4353'	
Cherokee	4504'	
Morrow	4634'	
Mississippi	4670'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	394	60/40 posmix	265	2% gel, 3% ca.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION Dually Completed Completion Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

