

JD KCC

355-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7271
name Bartling Oil Company
address 8550 Katy Freeway
Suite 128
City/State/Zip Houston, Texas 77024

Operator Contact Person Carl S. Graef
Phone (713) 465-1093

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist Carl S. Graef
Phone (713) 465-1093

PURCHASER Sunflower Elec. Corp.

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/10/84 12/12/84 1/14/85
Spud Date Date Reached TD Completion Date

2930 2923
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 305 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-071-20-353

County Greeley

C NW/4 Sec 33 Twp 20 Rge 39

3960 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

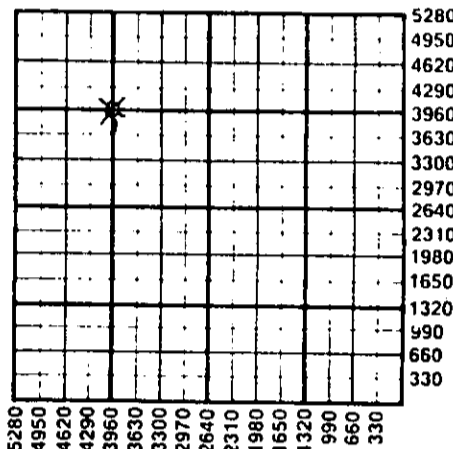
Lease Name Klein Well# 2

Field Name Bradshaw

Producing Formation Chase

Elevation: Ground 3512 KB 3517

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of:
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) Purchased from Daveco, Tribune
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl S. Graef
Title Geologist Date

Subscribed and sworn to before me this 16 day of January 19 85

Notary Public Elizabeth M. Green
Date Commission Expires 7-8-87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
JAN 22 1985
01-22-85
CONSERVATION DIVISION
Wichita, Kansas

Sec 33 Twp 20 Rge 39

15-071-20355-00-00

SIDE TWO

Operator Name Bartling Oil Company Lease Name Klein Well# 2 SEC 33 TWP. 20 RGE. 39 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Stone Corral	2380	2394

RELEASED
 MAY 29 1986
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24	305	Class "H"	225	2%gel, 3% CaCl
Production	7-7/8"	4-1/2"	10.5	2923	Class "C"	400	4%#flocel, 4%gel
					Class "C"	150	18%salt 3/4% CFP

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1. spf	2829-38	Acidize 750 gal 15% Fe acid	2829-57
2. spf	2852-57		
1. spf	2792-2803	Acidize 750 gal 15% Fe acid	2792-2803
		frac. - 18,000 gal. 2% KCL gel wtr.	
		19,000# 20/40 sd	

TUBING RECORD			
size	set at	packer at	Liner Run
2-3/8"	2776	2825	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production	Producing method				
	<input checked="" type="checkbox"/> flowing	<input type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)	
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	125 MCF	Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify) _____

PRODUCTION INTERVAL: 2792-2803

Dually Completed. Commingled