

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7271
name Bartling Oil Company
address 8550 Katy Freeway
Suite 128
City/State/Zip Houston, Texas 77024

Operator Contact Person Carl S. Graef
Phone 713-465-1093

Contractor: license # 6033
name Murfin Drilling Co.

Wellsite Geologist Carl S. Graef
Phone 713-465-1093

PURCHASER Sunflower Electric Cooperative, Inc.

Designate Type of Completion

New Well Re-Entry Workover

- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11/26/84 11/28/84 2/25/85
Spud Date Date Reached TD Completion Date

2930 2914
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 291 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 0 feet depth to 2914 w/ 550 SX cmt

API NO. 15 - 071-20,353-00-00
County Greelay
C NE/4 Sec 31 Twp 20 Rge 39
(location)
3960 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

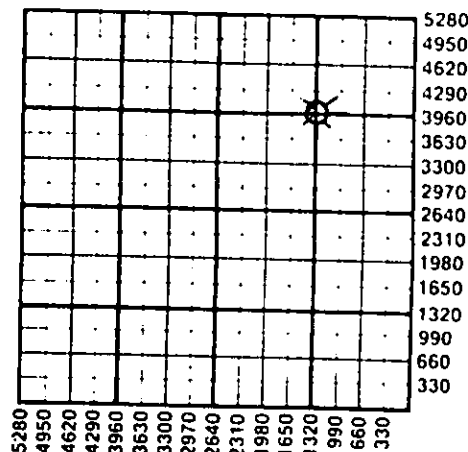
Lease Name Rexford Well# 3

Field Name Bradshaw

Producing Formation Chase

Elevation: Ground 3535 KB 3540

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner (Well) Ft. West From Southeast Corner
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) purchased from DAVECO, Tribune, (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # MAR 22 1985
03-22-85

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-11 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Carl S. Graef*
Title Geologist Date 3/20/85

Subscribed and sworn to before me this 20th day of March 19 85

Notary Public *Elizabeth J. Green*
Date Commission Expires 7-8-87

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

15-071-20353-00-00

Operator Name Bartling Oil Co. Lease Name Rexford Well# 3 SEC 31 TWP. 20 RGE. 39 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Stone Corrali	2382	2398

RELEASED

JUN 06 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24	291	Class H	225	2% gel 3% CaCl
Production	7 7/8"	4 1/2"	10.5	2914	Class C	400	4% flocculent 4 1/2% gel
					Class C	150	18% salt, 3/4% CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
1	2876-2883			Acidize - 45 bbl KCl wtr, 250 gal. 15% HCl, sqz w/75 sx class H cut		2876-2883	
2	2837-2845, 2857-2863			Acidize w/40 bbl 2% KCl wtr, 750 gal. 15% Fe acid, Frac w/15,000 gal gelled. 2% KCl wtr w/15,000# 20/40 sd.		2837-2845 2857-2863	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		size 2 3/8" set at 2814 packer at					
Producing method		<input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	160 MCF	72 Bbls	CFPB		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL
 2837-2845
 2857-2863