

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7271
name Bartling Oil Company
address 8550 Katy Freeway, Suite 128
Houston, Texas 77024
City/State/Zip

Operator Contact Person Carl S. Graef
Phone 713-465-1093

Contractor: license # 6033
name Murfin Drilling Co.

Wellsite Geologist Carl S. Graef
Phone 713-465-1093

PURCHASER Sunflower Elec. Coop. KCC/KCS

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

11-16-84 11-19-84 1/6/85
Spud Date Date Reached TD Completion Date

2930 2929
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 302 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 071-20,350-00-00
County Greeley
CW/2 NE/4 Sec 30 Twp 20 Rge 39 East West

3960 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

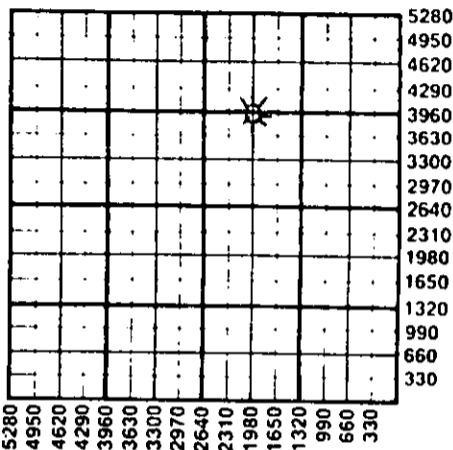
Lease Name Rexford Well# 1

Field Name Bradshaw

Producing Formation Upper Winfield

Elevation: Ground 3535 KB 3540

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) Purchased from Daveco, Tribune (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Carl S. Graef*
Title GEOLOGIST
Date

Subscribed and sworn to before me this 16 day of January 19 85
Notary Public Elizabeth M. Green
Date Commission Expires 7-8-87

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution
 SWD/Rep NGPA
 Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
KCC
KCS
JAN 22 1985
01-22-85

15-071-20350-00-00

SIDE TWO

Operator Name Bartling Oil Company Lease Name Rexford Well# 1 SEC 30 TWP. 20 RGE. 39 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|--------------|------|--------|
| Stone Corral | 2392 | 2410 |

RELEASED

MAY 29 1986

FROM CONFIDENTIAL

| CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|---|--|----------------|---|----------------|--------------|-----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Surface | 12-1/4" | 8-5/8" | 24 | 302 | Class "H" | 225 | 2% gel 3% CaCl |
| Production | 7-7/8" | 4-1/2" | 10.5 | 2929 | Class "C" | 400 | 1/4 flocele |
| | | | | | Class "C" | 150 | 4-1/2% gel 18% salt 3/4% |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record <small>CFR-2</small> | | | |
| shots per foot | specify footage of each interval perforated | | | (amount and kind of material used) | | | Depth |
| 1 spf | 2801 - 2814 | | | Acidized - 700 gal 15% Fe acid | | | 2801-2814 |
| | | | | Frac - 18,500 gal gel wtr. | | | |
| | | | | w/20,000# 20/40 sd | | | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Date of First Production | | size 2-3/8" set at 2784 | | packer at | | | |
| Date of First Production | | Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | Bbls | MCF | Bbls | CFPB | | | |

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

2801-2814