STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 - 071-20,351-00-60				
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	CountyGreeley				
DESCRIPTION OF WELL AND LEASE	C NW/4 sec 28 Twp 20S Rge 39 West				
Operator: license # 7271 name Bartling Oil Company address 8550 Katy Freeway	. 3960 Ft North from Southeast Corner of Section (Note: locate well in section plat below)				
Suite 128 City/State/Zip Houston, Texas 77024	Lease Name Klein Well# 1				
Operator Contact Person Carl S. Graef Phone 713-465-1093	Field Name Bradshaw				
.6022	Producing Formation Chase				
name Murfin Drilling Company	Elevation: Ground 3515				
Wellsite Geologist Carl S. Graef Phone 713-465-1093	Section Plat				
PURCHASER Designate Type of Completion	4950				
X New Well !! Re-Entry [] Workover	4290 3960				
☐ Oil ☐ SWD ☐ Temp Abd	-   -   -   -   3630				
☐ Gas ☐ Inj ☐ Detayed Comp.	3300				
☐ Other (Core, Water Supply etc.)  STATE CORE	ECEIVED 2640 2310 20RATION COMMISSION 1980				
Operator					
Comp. Date Old Total Depth CONSER	VATION DIVISION : 330				
Wick	1980 - 2310 - 2520 - 25				
WELL HISTORY  Drilling Method: ½XMud Rotary ☐ Air Rotary ☐ Cable	WATER SUPPLY INFORMATION				
11/29/84 12/01/84 3/06/85	Source of Water:				
Spud Date Date Reached TD Completion Date	Division of Water Resources Permit #				
. 29.40	☐ Groundwater				
Amount of Surface Pipe Set and Cemented at 30.5 feet	☐ Surface Water Ft North From Sourtheast Corner and (Stream, Pond etc.) Ft West From Southeast Corner				
Multiple Stage Cementing Collar Used? ☐ Yes ※ No	Sec Twp Rge 📋 East [] West				
If Yes, Show Depth Set feet  If alternate 2 completion, cement circulated	□ Other (explain) purchased from DAVECO, Tribu (purchased from city, R.W.D.#)  Kansas				
from	Disposition of Produced Water: [ ] Disposal				
	Docket #				
INSTRUCTIONS: This form shall be completed in duplicate and filed Wichita, Kansas 67202, within 90 days after completion or recompletion of any w	with the Kansas Corporation Commission, 200 Colorado Derby Building.				
Information on side two of this form will be held confidential for a period of 12 m for confidentiality in excess of 12 months.					
One copy of all wireline logs and drillers time log shall be attached with this all temporarily abandoned wells.	form. Submit CP-4 form with all plugged wells. Submit CP-111 form with				
All requirements of the statutes, rules, and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements				
, sectorities destoring knowledge.	× ×				
Signature	K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received				
Title Geologist Date	C Drillers Timelog Received Distribution				
Subscribed and sworn to before me this day of	LY KCC LI SWD/Rep L' NGPA  KGS LI Plug LI Other  (Specific)				
Notary Public Commission Expires7-8-8.7. Elizabeth	(Specify)				
Date Commission Expires7-8-8.7	M. Green FormACO-1 (7-84)				

		SIDE TWO		1-671-20		
Operator Name Bartling Oil Co	C Lease N	ame	$\dots$ Well# $\dots$ SEC $\cdot$	28 20S	. RGE	. D Wes
·		WELL LO	G	·		
INSTRUCTIONS: Show importa giving interval tested, time tool open a level, hydrostatic pressures, bottom ho extra sheet if more space is needed. At	nd closed, fl ble temperat	owing and she ure, fluid reco	ut-in pressures, who	ether shut-in p	ressure reac	hed stat
Drill Stem Tests Taken	☐ Yes	(X No		Formation	Description	
Samples Sent to Geological Survey	🔀 Yes	□ No	:	[XLog	☐ Sample	
Cores Taken	☐ Yes	□ No	:		<u></u>	
			Name		Тор	Bottom

Stone Corrall

released

2400 2416

JUL 1 5 1986

FROM CONFIDENTIAL

2853-60

## CASING RECORD XI new used Report all strings set - conductor, surface, intermediate, production, etc. type and Purpose of string size hole size casing weight setting type of percent drilled set (in O.D.) lbs/ft. depth cement additives used .8-.5/8." .12-.1/4". 225.... Surface..... 305... Class H ..24... .28..gel,.3%CaC1 .4-1/2"... Production... ...400. ... flocele4%%gel ..10.5. ...29.3.9.... .Class..C .Class..C ...150..... L8%.slat,3/4%CFR-PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record shots per foot specify footage of each interval perforated (amount and kind of material used) Depth Acidize..-..7.50..gal.15%..Fe..acid .Frac..-..15.,500..gal.2%.KC1..... .gelled.wtr.15,000#..20/40..sd.. TUBING RECORD 2817 packer at size 2-3/8"set at Liner Run ☐ Yes [₹ No **Date of First Production** Producing method [] flowing pumping [ ] Other (explain) ..... 🔲 gas lift Oil Water Gas-Oil Ratio Gravity Estimated Production Per 24 Hours **Bbls** MCF **CFPB** METHOD OF COMPLETION PRODUCTION INTERVAL Disposition of gas: 😡 vented 1 openhole \* perforation ☐ sold \_\_other (specify) ..... 2874-79,2863-67,

☐Dually Completed. ☐Commingled

CONFIDENTIAL

used on lease