STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15						
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County Greeley						
DESCRIPTION OF WELL AND LEASE							
Operator: license # .7271 name Bartling Oil Company address .8550 Katy Freeway							
Operator Contact Person Carl S. Graef Phone 713-465-1093	Field NameBradshaw						
Contractor: license #6033 nameMurfin Drilling Co	Producing Formation						
Wellsite Geologist Carl S. Graef Phone 713-465-1093 PURCHASER	Section Plat 5280 4950						
Designate Type of Completion X New Well : Re-Entry Workover	4620 4290 3960 3630						
'	RECEIVED RPORATION COMM SSION						
If OWWO: old well info as follows: Operator Well Name Cons Comp. Date Old Total Depth	Vichita, Kansas 330						
WELL HISTORY Drilling Method: ☑ Mud Rotary ☐ Air Rotary ☐ Cable	WATER SUPPLY INFORMATION 30 60 60 60 60 60 60 60 60 60 60 60 60 60						
12/4/84	Source of Water: Division of Water Resources Permit #						
2940	☐ Groundwater						
Amount of Surface Pipe Set and Cemented at	☐ Surface Water						
If Yes, Show Depth Set	▼ Other (explain) .purchased.from.DAVECO.,.Trihune,.KS (purchased from city, R.W.D.#)						
If alternate 2 completion, cement circulated from . 0 feet depth to 30.5 w/	Disposition of Produced Water: Disposal Repressuring						
INSTRUCTIONS: This form shall be completed in duplicate and filed Wichita, Kansas 67202, within 90 days after completion or recompletion of any	I with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-130 and 82-3-107 apply.						
Information on side two of this form will be held confidential for a period of 12 n for confidentiality in excess of 12 months.							
One copy of all wireline logs and drillers time log shall be attached with this all temporarily abandoned wells.	s form. Submit CP-4 form with all plugged wells. Submit CP-111 form with						
All requirements of the statutes, rules, and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements						
Signature	K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received						
Notary Bublis Olyabett I Sacen	(Specify)						
Date Commission Expires .7/8/87 Elizabeth M. Green	Form ACO-1 (7-84)						

15 171 0

•					SIDE	TWO		15-0	11-20	1354-	00 CV
Operator Name		Bartling C	il Co) · Lease			4	21	20S TWPRO	39	☐ East
Operator Name 1.							·** · ·	SEC	IWPRC	GE	. 🛣 West
INSTRUCT	IONS	S: Show ima	ortani	t tops and	WELL d base of fo		netra	ted Details	ll cores Bene	اللمام أأم أحد	-4- ··· 44
giving interval level, hydrosta extra sheet if m	tested itic pre	a, time tool op essures, botto	en and m hole	i ciosea, e tempera	flowing an sture, fluid	d shut-in ore	255111	'es whathar	chut-in proc	CI 150 5000	bod sasa:-
Drill Sten	n Tests '	Taken		☐ Yes	⊠ No				Formation De		• • • • • • • • • • • • • • • • • • • •
	Sent to	Geological Surve	у	∑ Yes ☐ Yes	□ No ⊠ No	:				Sample	
00/03/14					2 110	•	Nam	ne		Тор	Bottom
				•		:	Sto	ne Corral	1	2397	2414
						•					
						•					
		· · · · · · · · · · · · · · · · · · ·									
**	nf '	2848-58 lsp	f			: :	Aci	dized = 1	.000 gal 15	% Fe ac	riđ
		2805-2814 1					Fra	c - 19,50	0 gal gell	KCL wt	
						:	20-	·40 sd : 1	.0 ball sea	lers	
		•									
						:					
_	ONE	IDENTIAL	-·								
(OM	•				:					
						•					
						•					
						•					
						:					
				ASING RI	ECORD	∷ new	☐ us				
D			ort all st	rings set - c	onductor, sur	ace, intermediate, production, etc. type and					nd
Purpose of string		size hole drilled		casing (in O.D.)	weight lbs/ft.	setting depth		type of cement	# sacks used	perce additi	Ī
Surface		12 1/4"		5/8''	24	305		Class.H	225	2%.ge1	3% CaC1
Production.		<i>7</i> 7./.8!'		1/2"	10.5	2932	.	Class.C Class.C	400 150	4½% ga]	1. 1/4 £100 e10
	<u> </u>		<i>.</i>					· · · · · · · · · · · · · · · · · · ·		CFR-2.	
PERFORATION RECORD shots per foot specify footage of each interval perforated						Acid, Fracture, Shot, Coment Squeeze Record (amount and kind of material used) Depth					
2	·	9-2858, 286				Acidize			% Fe acid		49-2870
1	. 280	14-2814	• • • • • • •						ed KCL wtr		
2		9-58, 2864	70		••••••		0 s	x Class "			
2		25-2814	hove)		•••••	Acidized	1-500	0.gal.15% x Class "	.Fe.acid i" w/diese	Acidized	1
TUBING RECO		continued a			packer at	-4- "/	Ļ	iner Run	C Ask D	No	
Date of First Produ	uction	Producing n	nethod	☐ flowin	9 🗌 pump	oing 🗍 gas		Other (exp	ا عمد (lain		
		Oil			Gas	Water	7	dep	Gil Halio	Grav	rity
Estimated Production Per 24 Hours	on 🛊							•••	CONFIDEN	ITIAL	
			Bbls		MCF		BŁ	Is FRON	CONFIDEN		
Disposition of gas	s: [<u>X</u> v	ented .			ETHOD OF openhale	COMPLETION [X perforation				ICTION INT	
-	[] s	iold				··· benotation					
	_ ,	ised on lease			☐Dually Co				*********	* * * * * * * * * * * * * * * * * * * *	
						gied					