

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas
Suite 300
City/State/Zip Wichita, Kansas: 67202

Purchaser SI - Not Producing Yet

Operator Contact Person Harold B. Trapp
Phone (316) 265-9441 Ext. 261

Contractor: License # 6033
Name Murfin Drilling Co.

Wellsite Geologist No Wellsite Geologist
Phone on this well

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONNO: old well info as follows:
Operator N/A
Well Name N/A
Comp. Date N/A Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-19-85 01-22-85 SI-2-21-85
Spud Date Date Reached TD Completion Date
2950' 2939'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 309' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-071-20,358-00-00

County Greeley

Sec. 19 Twp. 20S Rge. 39 East West

3960' Ft North from Southeast Corner of Section
1320' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

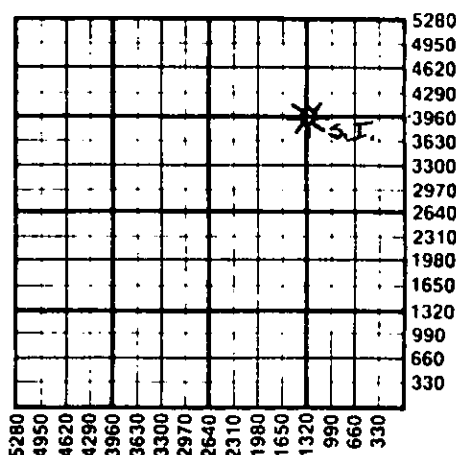
Lease Name Watson Farms, Inc. Well # 1

Field Name Bradshaw Field

Producing Formation

Elevation: Ground 3525' KB 3530'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # N/A

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A
 Groundwater N/A Ft North from Southeast Corner
N/A Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water N/A Ft North from Southeast Corner
N/A Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) N/A
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 2-28-85

Subscribed and sworn to before me this 28th day of February 1985.
Notary Public Sandra Lou Felter

Date Commission Expires 1-30-88

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION Form ACO-1 (7-84)

SEP 4 1985

Sec 19 Twp 20 Rge 39

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name Watson Farms, Inc. Well # 1

Sec. 19 Twp. 20S Rge. 39 East West County Greeley

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

NO DST's Ran

Ran O.H. Logs

Base/Stone Corral	2406	+1124
Winfield	2786	+ 744
Ft. Riley	2888	+ 642
RTD	2950'	
LTD	2941'	
PBD	2939'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12-1/4"	8-5/8" 4-1/2"	24# 10.5%	309' 2949'	Class A Class A	250 sxs 150 sxs	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4/JSPF	2872-80'; 2852-60'; 2842-46'; 2836-40'; 2831-33'			Treat w/2500 gals. 7 1/2% HCl w/ additives			
TUBING RECORD		Size 2-3/8"	Set At	Packer at 2809'	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing Method						
SI	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 2831-80'
 Used on Lease Dually Completed
 Commingled