

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5313
Name F & M OIL CO., INC.
Address 422 Union Center
Wichita, Kansas 67202
City/State/Zip

Purchaser

Operator Contact Person E. A. Falkowski
Phone (316) 262-2636

Contractor: License # 5103
Name Union Drilling Co., Inc.

Wellsite Geologist Bob Gebhart
Phone (316) 267-7209

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

1-8-88 1-24-85 1-24-85
Spud Date Date Reached TD Completion Date

5745'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 477 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15- 025-20,878 0050
County Clark
SE SE NW 33 33S 23W East
Sec Twp Rge West

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

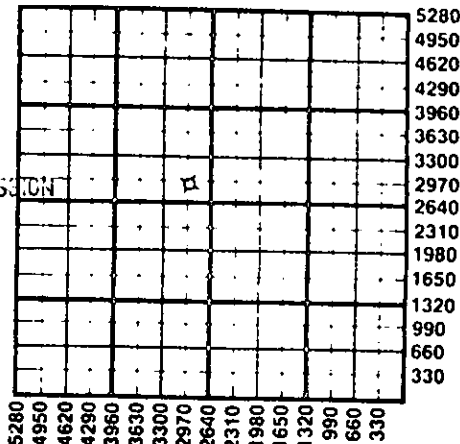
Lease Name McMillion "B" Well # 1

Field Name

Producing Formation

Elevation: Ground 1977' 1989' KB

Section Plot



FEB 13 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Pumped from farmers pond 1 1/2 miles SW
Division of Water Resources Permit # of location.

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature X E. A. Falkowski

Title E. A. Falkowski/President Date 2-11-85

Subscribed and sworn to before me this 11th day of February 1985

Shirley A. Gallegos

Date Commission Expires 12-24-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

See 33 Twp 33 Rge 23



SIDE TWO

Operator Name F & M OIL CO., INC. Lease Name..... McMillion "B" Well #..... 1

Sec..... 33 Twp..... 33S Rge..... 23W East West County..... Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 4939-4970', Swope
 30-60-90-90, wk to stg blow in 11", rec 2040' GIP, 180'
 GCM w/trace of oil, IFP 99-88#, ISIP 1035#, FFP 110-110#,
 FSIP 1210#, curves still peaked.

DST#2 5445-5490', Miss. Chester
 30-60-60-60, wk blow bldg to 2 inches thruout, rec 180'
 GIP, 20' mud, IFP 99-55#, ISIP 88#, FFP 66-55#, FSIP
 342# (peaked), BHT 133°.

DST#3 5560-5620, Miss. Chester
 30-60-90-90, fr to stg blow off btm of bucket in 6",
 rec 820' GIP, 80' VSGCM, IFP 99-99#, ISIP 165#, FFP
 110-99#, FSIP 254#, BHT 139°.

Marmaton 5056 (-3067)
 Ft. Scott 5202 (-3213)
 Cherokee Shale 5219 (-3230)
 Atoka 5363 (-3374)
 Miss. Chester 5450 (-3461)
 Miss. St. Gen. 5698 (-3709)
 LTD 5747 (-3758)

Sample Name	Top	Bottom
<u>Sample Tops:</u>		
Heebner	4258	(-2269)
Toronto	4276	(-2287)
Lansing	4454	(-2465)
Stark Shale	4933	(-2944)
Hertha	5005	(-3016)
Ft. Scott	5201	(-3212)
Cherokee	5219	(-3230)
Atoka	5363	(-3374)
Miss. Chester	5440	(-3451)
Miss. St. Gen.	5696	(-3707)
RTD	5745	(-3756)

<u>Electric Log Tops:</u>		
Heebner	4256	(-2267)
Toronto	4273	(-2284)
Lansing	4454	(-2465)
Stark	4932	(-2943)
Hertah	5004	(-3015)
B/KC	5039	(-3050)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	8-5/8"	24#	477'	poznix	225	50/50
					common	225	2% gal., 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

