

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

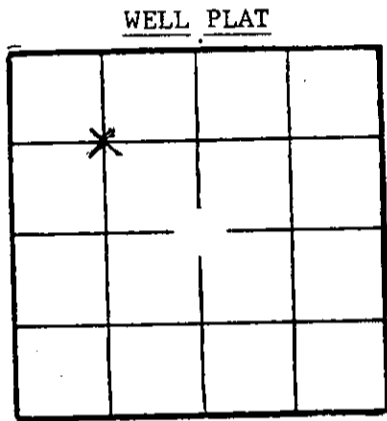
Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5527 EXPIRATION DATE 10-30-83
OPERATOR DEI API NO. 15-071-20,051-00-00
ADDRESS 3300 North A, Bldg. 8, Site 100 COUNTY Greeley
Midland, Texas 79701 FIELD N. Bradshaw
** CONTACT PERSON James S. Brunett PROD. FORMATION Upper Winfield
PHONE 915/683-1866

PURCHASER Sunflower Electric Cooperative, Inc. LEASE Watson "B"
ADDRESS P.O. Box 980 WELL NO. 1
Hays, Kansas 67601 WELL LOCATION C/nw

DRILLING Sterling Drilling Co. 1320 Ft. from N Line and
CONTRACTOR 1320 Ft. from W Line of
ADDRESS P.O. Box 129 the NW (Qtr.) SEC 17 TWP 20 RGE 39 W
Sterling, Kansas 67579

PLUGGING
CONTRACTOR
ADDRESS



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 2950 PSTD 2878
SPUD DATE 11-5-73 DATE COMPLETED 1-20-74
ELEV: GR 3526 DF KB 3536

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 286 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James S. Brunett, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James S. Brunett (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of September, 1982.

Betty S. Bryan (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-3-85

RECEIVED STATE CORPORATION COMMISSION SEP 20 1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

09-20-82

OPERATOR Dorchester Exploration Enc. Watson "B" SEC. 17 TWP. 20 RGE. 39

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Perforated Interval 2854-2866				
Swab Water @ 1 bbl. 1 Hour w/show of gas after acid treatment			Base Stone Corral	2431
Set cast iron bridge plug @ 2836			Upper Winfield	2793
			Lower Winfield	2826
			Upper Ft. Riley	2860
Clay, Sand & Gravel	0	230		
Shale	230	2215		
Lime & Shale	2215	2950	Welex Logs	
			Gamma Guard Acoustic	280-2895 1400-2892

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	286	Pozmix	200	3% CL CLR
Production	7 7/8	5 1/2	15.5	2946	Class H Pozmix	385 100	4.5% Gel 6# Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			7 holes	Jet	2854-66
Size 2	Setting depth 2825	Packer set at	9 holes	Jet	2797-2814

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize 1000 gals 15%	2854-2866
Acidize 1000 gals 15%	2797-2814

Date of first production 11-29-73	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil - bbls.	Gas - bbls.	Water % 12 MCF	Gas-oil ratio -	CFPB
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Disposition of gas (vented, used on lease or sold) Vented Perforations 2797-2814 2854-66