STATE CORPORATION COMMISSION OF KANDAS OIL & GAS CONSPRAINON MUSICA WELL COMPLETION OF RECOMPLETION FORM ACCI. **MELL HISTORY DESCRIPTION OF WELL AND LEASE OBJECTION OF WELL AND LEASE ORDER OF THE OBJECTION OF	, /, SIDI	E ONE
WELL COMPLETION OF WELL AND LEASE DESCRIPTION OF WELL AND LEASE Operator : Sense #	STATE CORPORATION COMMISSION OF KANSAS	•
DESCRIPTION OF WELL AND LEASE Operator icense # 7271 oname	WELL COMPLETION OR RECOMPLETION FORM	County Greeley
Operator Icense # 7772 anne Battliff() Oll Company address	,•	CNW NW NW Sec Twp Rge X west
Departer Contact Person Capt. S. S. S. S. S. S. S.	name Bartling Oil Company	4950 Ft North from Southeast Corner of Section 4950 Ft West from Southeast Corner of Section
Producing Formation Winfield	City/State/Zip Houston, Texas 77024	Lease Name Miller Well# 1
Contractors: Itemse # 5.931 name SWLT\$IN DYLLILING CG Wellaite Goologis Set I. S., Greef Set	Operator Contact Person Carl S. Graef Phone 713-465-1093	Bradshaw Field Name
Proce : 713-765-7093 PURCHASE SYMM 1 Workover 4270 Designate Type at Completion 1 Workover 4270		
New Well	Wellsite Geologist Carl S. Graef Phone 713-465-1093	Section Plat
Now Well	PURCHASER SUNT DWGC E.C., COP.	
Oil SWD Classed Comp.		4290 3960
If OWD of developments of the Kabules, miles, and regulation parts of the Kabules, miles, and regulations promutigated to regulate the oil and gas industry have been fully completed with and the statements of the statutes, miles, and regulations promutigated to regulate the oil and gas industry have been fully completed with and the statements herein are completed and correct to the bast of my knowledge.	The state of the s	3300
## WELL HISTORY Well Name	_ , , , _ , _ , _ , _ , _ , _ ,	2310
Well Name Comp. Date WELL HISTORY Drilling Method: [X Mus Rotary Air Rotary Cable 10-11-84		1650
WELL HISTORY Drilling Mothod: [M. Mud Rotory Air Rotary Cable 10-11-84 10-13-84 1/2/85	· · · · · · · · · · · · · · · · · · ·	
WELL HISTORY Dilling Method: Mand Malorary Air Rolary Cable	Comp. Date Old Total Depth	330
Source of Water: 10-11-84	•	5284 4625 4626 4296 330 330 330 330 330 330 330 330 330 33
Source of Water:	Pulling Matheds 196 Blood Passes	WATER SUPPLY INFORMATION
Division of Water Resources Permit # Specific Completion Date 2940 2928	10 11 04	
Total Depth PBTD Amount of Surface Pipe Set and Cemented at 230. feet Surface Water. Ft North From Southeast Corner of Surface Pipe Set and Cemented at 230. feet Surface Water. Ft North From Southeast Corner and (Stream, Pond etc.). Ft West From Southeast Corner and (Stream, Pond etc.). Ft West From Southeast Corner and (Stream, Pond etc.). Ft West From Southeast Corner and (Stream, Pond etc.). Ft West From Southeast Corner and (Stream, Pond etc.). Ft West From Southeast Corner and (Stream, Pond etc.). Ft West From Southeast Corner of Sec. Twp. Rge. East. West	Chud Data	Division of Water Resources Permit #
Amount of Surface Pipe Set and Cemented at	2940 2928	Groundwater Ft North From Southeast Corner and
Multiple Stage Cementing Collar Used?	Total Depth PBTD	Con Turn D
If Yes, Show Depth Set	Amount of Surface Pipe Set and Cemented at 290 feet	Surface Water Ft North From Sourtheast Corner and
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 57202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Title Geologist Date Date Subscribed and sworn to before me this Q day of Garmany 19 85 FF FIFEFS Plug Other Specify Capable Specify S	Multiple Stage Cementing Collar Used? ☐ Yes 💆 No	l c + _
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All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received C Drillers Timelog Received Distribution Distribu	Information on side two of this form will be held confidential for a period of 12 for confidentiality in excess of 12 months.	months if requested in writing and submitted with the form. See rule 82-3-107
Signature C Conflict USE ONLY		1
Signature C Wireline Log Received C Drillers Timelog Received Drill	All requirements of the statutes, rules, and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
CONSUNT VATION DIVISION	Title Geologist Date Subscribed and sworn to before me this 6. day of January	Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received Distribution ACC SWD/Rep NGPA 19 85 FIF (FIVE Li Plug Other STATE CONFORATION COMMISSION (Specify)
AND THE PERSON AND TH		UNINO 1985 Form ACO-1 (7-84)

Operator Name	Bartling Oil Company	Lease NameMiller	Wett# ¹ . SEC ⁹	(U) 70 TWP. ²⁰ RGE	39	☐ East ☑ West
		SIDE TWO	15-671-	21231-	00-0	v)

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

...... Drill Stem Tests Taken [] Yes ∑ No Formation Description Yes
 Samples Sent to Geological Survey ☐ No ∑ No Cores Taken Name Top **Bottom** Stone Corrall 2413 2430

> RELEASED MAY 2 9 1986 FROM CONFIDENTIAL

		Rep	CASING RI		X new ☐ ace, intermediate,	used production, etc.		tvr	oe and	
Purpose of string		size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	percent additives		
Surface production		12-1/4" 7-7/8"	8-5/8" 4-7/8"	24	290 2928	640 POZ Class "C" Class "C"	225 400 150	afloc	el,3%CaCl cele 1% ge cele 3/4% CFR-2	
PERFORATION RECORD				Acid,	Fracture, Shot,	Cement Squee	ze Rec	ord		
shots per foot	S	pecify footage of e	cify footage of each interval perforated			(amount and kind of material used)) Depth	
1 spf. 2837-48, 2859-68, 2 spf. 2850-56 1 spf. 2797-2813						1000 gal 800 gal			2837-68 2797-2813	
TUBING RECO	RD s	ize 2-3/8"	set at 2773	packer at		Liner Run	☐ Yes 🔀	No		
Date of First Prod	uction	Producing r	nethod 🔀 flowin	9 [] pump	ing 🗌 gaslift	[] Other (exp	olain)			
Estimated Producti Per 24 Hours	on 🛊	Oit		Gas	Water		Oil Ratio	C	Gravity	
		<u> </u>	Bbls	MCF	<u> </u>	Bbis	CFPB			
Disposition of gas: \underline{X} vented			openhole	X perforation		PRODUCTION INTERVAL 2837-48, 2859-68				

Per 24 Hours	y	В	bls	MCF	Bbis	СБРВ		
Disposition of gas:	·v	vented		METHOD OF COMPLETION		PRODUCTION INTERVAL		
sopoulion of gas.	_	sold		open hole X per other (specify)	rforation	2837-48,		
	[`used on lease		[_;Dualty Completed	d.	2850-56, 2797-2813			