

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

API NO. 15: 071-20.600-0000

County Greeley
C - NW-SE Sec. 7 Twp. 20 Rng. 39 E/W

Operator: License # 7040

Name: Dernick Resources, Inc.

Address 515 West Greens Road
Suite 1150

City/State/Zip Houston, Texas 77067-
3279

Purchaser: Natural Gas Clearinghouse

Operator Contact Person: Terry Maxwell

Phone (316) 624-6405

Contractor: Name: Norseman Drilling

License: 03779

Wellsite Geologist: David Dernick

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SIDW Temp. Abd.
- Gas EMHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: KCC

Well Name: NOV 2

Comp. Date Old Total Depth

- Deepening Re-perf. Conv. to In/3UD
- Plug Back PSTD
- Commingled Docket No.
- Dual Completion Docket No.
- Other (SWD or In?) Docket No.

8-2-93 8-5-93 9-11-93
Spud Date Date Reached TD Completion Date.

1980 Feet from 37 (circle one) Line of Section
1980 Feet from E7 (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE. (SE) NW or SW (circle one)

Lease Name Foster Well # 2-7

Field Name Bradshaw

Producing Formation U.Winfield

Elevation: Ground 3543 KB 3552

Total Depth 2947 PSTD 2885'

Amount of Surface Pipe Set and Cemented at 276' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 2937

feet depth to 55' w/ 700 sx cat.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 90,000 ppm Fluid volume 300 bbls.

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name RELEASED

Lease Name DEC 2 2 1994

Quarter Sec. Twp. Rng. E/W

County Docket No. FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry W Maxwell

Title Consultant to Operator Date 11-2-93

Subscribed and sworn to before me this 3 day of November

19 93.
Notary Public Dorcas D Maxwell

Date Commission Expires 12-13-96

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STATE CORPORATION COMMISSION
NOV 12 1993
11-12-93

USE ONLY
if Confidentiality Attached
Wireline Log Received
Geologist Report Received
Wichita, Kansas

Distribution
 SWD/Rep NGPA
 Plug Other
(Specify)

NOTARY PUBLIC
STATE OF KANSAS

Operator Name Dernick Resources, Inc. Lease Name Foster Well # 2-7

Sec. 7 Twp. 20 Rge. 39- East County Greeley West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run: Neut-Density, Gamma Ray
Sonic, Cemt Bond Log

Name	Top	Datum
Stone Corral	2419	1133
Krider	2762	790
U Winfield	2802	750
U Ft Riley	2868	684

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	276	60/40 poz	200	2% gell, 3% cacl, 1/4 celo
Production	7 7/8"	4 1/2"	10.5	2937	Self stress	100	
"	"	"	"	"	Lite	600	1/4 celo

ADDITIONAL CEMENTING/SQUEEZE RECORD

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2894 - 2904 CIBP 2885	500 gal 15% HCL	2894-2904
2	2818 - 26	400 gal 7.5% HCL Frac 12,474 gel KCL 19,000# 20-40 sand	2818-26 "

TUBING RECORD Size 2 3/8" Set At 2840 Packer At NA Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 10-21-93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
			110		20			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 2818-26

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

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Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. 5373

Home Office P. O. Box 31

Russell, Kansas 67665

AW

Date	8-2-93	Sec.	7	Twp.	20	Range	39	Called Out		On Location	8:15 PM	Job Start		Finish	12:15 AM
Lease	Foster	Well No.	2-7	Location	Tribune 85-3E-15-24			County	Greeley	State	Kan				
Contractor	Norseman Dels Co #2											Owner	Same		
Type Job	Surface														
Hole Size	12 1/4	T.D.	277'												
Csg.	8 5/8	Depth	275'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth	KCC												
Cement Left in Csg.	43'	Shoe Joint	NOV 2												
Press Max.		Minimum	CONFIDENTIAL												
Meas Line		Displace													
Perf.															

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: *(B...)*
 Derrick Resources, Inc.
 Street: 515 W. Green's Road, Suite 1150
 City: Houston State Tx 77067

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *Texas Valley*

1/4 lbs Flo-Seal CEMENT

Amount Ordered: 200 sks 60% Naper, 3% CC-26/61

EQUIPMENT ORIGINAL

No.	Cementer	
Pumptrk 300	Helper	Walt Leary
No.	Cementer	
Pumptrk	Helper	
Bulktrk 305	Driver	Steve
Bulktrk	Driver	

Consisting of	Common	120	sk	2	6.00	822.00
	Poz. Mix	80	sk	2	3.00	240.00
	Gel.	4	sk	2	7.00	112.00
	Chloride	6	sk	2	25.00	150.00
	Quicksort	Flo-Seal	50 lbs	2	11.00	55.00
Handling	1.00	per sk				
Mileage	4¢	per sk/mile				
	90	miles				
Sales Tax						200.00
Sub Total						2,187.00
Total						

DEPTH of Job

Reference:	Pump truck	430.00
	8 5/8 wendler Plus	42.00
	225 per mile	202.50
Sub Total		
Tax		
Total		674.50

RELEASED
 DEC 22 1998
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Remarks: Cement Del. Case

FROM CONFIDENTIAL NOV 12 1993
 CONSERVATION DIVISION
 Wichita, Kansas
 Thank You

CEMENTING SERVICE REPORT

CONFIDENTIAL DS

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER	03-12-5429	DATE	8-5-93
STAGE	DS	DISTRICT	0145305 K3

DS-496 INTFD IN U.S.A.

WELL NAME AND NO. Foster 2-7	LOCATION (LEGAL) SEC 7-205-39W	RIG NAME: DORSAW
FIELD-POOL	FORMATION	WELL DATA: BOTTOM TOP
COUNTY/PARISH Greene	STATE KANSAS	API. NO.
NAME Gamm	AND	BIT SIZE 7 7/8 CSGLiner Size 4 1/2
ADDRESS	ZIP CODE KCC	TOTAL DEPTH 2939 WEIGHT 10.5
SPECIAL INSTRUCTIONS KCC		ROT <input type="checkbox"/> CABLE FOOTAGE 2939 GRADE
		MUD TYPE GRADE
		<input type="checkbox"/> BHST <input type="checkbox"/> BHCT THREAD
		MUD DENSITY LESS FOOTAGE SHOE JOINT(S) 2.2 TOTAL
		MUD VISC. Disp. Capacity 2917 46.53

NOTE: Include Footage From Ground Level To Head In Disp. Capacity		
Float	TYPE Latex + Bentonite	TYPE
DEPTH 2917.06	DEPTH	
SHOE	TYPE Case Guide	TYPE
DEPTH 2939	DEPTH	
Head & Plugs <input type="checkbox"/> TBG <input type="checkbox"/> D.P.	SQUEEZE JOB	
<input type="checkbox"/> Double SIZE	TOOL	TYPE
<input checked="" type="checkbox"/> Single <input type="checkbox"/> WEIGHT	DEPTH	
<input type="checkbox"/> Swage <input type="checkbox"/> GRADE	TAIL PIPE: SIZE DEPTH	
<input type="checkbox"/> Knockoff <input type="checkbox"/> THREAD	TUBING VOLUME Bbls	
TOP OR OW <input type="checkbox"/> NEW <input type="checkbox"/> USED	CASING VOL. BELOW TOOL Bbls	
BOT OR OW DEPTH	TOTAL Bbls	
	ANNUAL VOLUME Bbls	

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IS CASING/TUBING SECURED? YES NO

LIFT PRESSURE **1942** PSI CASING WEIGHT - SURFACE AREA (3.14 x R²)

PRESSURE LIMIT **1540** PSI BUMP PLUG TO **1540** PSI

ROTATE RPM RECIPROCATE FT No. of Centralizers

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TBG OR D.P.	CASING	INCREMENT	CUM	TIME: 1600	DATE: 8-5-93	TIME: 1600	DATE: 8-5-93	TIME: 2130	DATE: 8-5-93	
0001 to 2400											
1933	2100										
1934		230	10		5	U20	8.33				
1936		250	224	10	7	CM	12.2				
2008		110	27	234	7	CM	14.2				
2012		110		261	-						
2013		-		261	-						
2016		-		261	-					RELEASED	
2016		-	46.4	261	6	U20	8.33				
2022		680		37	2					DEC 2 2 1993	
2022		680		37	2						
2027		840		46	2					FROM CONFIDENTIAL	
2030		1510		46						check float - float holding	

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NOV 12 1993

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
					BBL/SK	DENSITY
1.	600	2.1	65/35 + 6% N2	44" 1/2 SK D29	2.2	12.2
2.	100	1.54	FLUOROPOLYMER + 8% N127	2" 1/4 D46	2.7	14.2
3.						
4.						
5.						
6.						

CONSERVATION DIVISION
Wichita, Kansas

BREAKDOWN FLUID TYPE	VOLUME	DENSITY	PRESSURE	MAX. 1540	MIN. 625 (K3)
<input type="checkbox"/> HESITATION SQ.	<input type="checkbox"/> RUNNING SQ.	CIRCULATION LOST	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	Cement Circulated To Surf.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO 7.4 Bbls
BREAKDOWN	PSI FINAL	PSI	DISPLACEMENT VOL. 46.4 Bbls	TYPE OF WELL	<input type="checkbox"/> OIL <input type="checkbox"/> STORAGE <input type="checkbox"/> BRINE WATER <input checked="" type="checkbox"/> GAS <input type="checkbox"/> INJECTION <input type="checkbox"/> WILDCAT
Washed Thru Perfs	<input type="checkbox"/> YES <input type="checkbox"/> NO	TO	FT. MEASURED DISPLACEMENT	<input type="checkbox"/> WIRELINE	
OPERATIONS	TO	TO	CUSTOMER REPRESENTATIVE	DS SUPERVISOR	

TERRY ALLEN

DAVID GREENE