

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F  Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7271 EXPIRATION DATE 6/30/84

OPERATOR Bartling Oil Company API NO. 15-071-20,299-00-00

ADDRESS 8550 Katy Freeway, Suite 128 COUNTY Greeley

Houston, Texas 77024 FIELD Bradshaw

\*\* CONTACT PERSON Carl S. Graef PROD. FORMATION

PHONE 713-465-1093

PURCHASER LEASE Kuttler

ADDRESS WELL NO. 1

WELL LOCATION C W/2

DRILLING CONTRACTOR KANDRILCO, INC. Ft. from Line and

ADDRESS Bldg. 1, Suite 207, 555 North Woodlawn Ft. from Line of (E)

Wichita, Kansas 67208 the NW (Qtr.) SEC 4 TWP 20 RGE 39 (W)

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 2945 PBTD

SPUD DATE 8-24-83 DATE COMPLETED 10-6-83

ELEV: GR 35522 DF KB 3530

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 294.36' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Carl S. Graef, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Carl S. Graef (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of October, 1983.

Elizabeth M. Green (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-8-87

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

OCT 11 1983 CONSERVATION DIVISION Wichita, Kansas

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
X Check if no Drill Stem Tests Run.					Density-Neutron Log	
If additional space is needed use Page 2, Side 2						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	305	Class C	200	2% gel, 3% CaCl
Production	7-7/8"	4-1/2"	10.50#	2940	Class C	400	1/4# sx flocele 4.5% prehydrated gel, 150 sx Class C w/18% salt & 3/4% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1		2850-59 2863-67
Size 2-3/8"	Setting depth 2902	Packer set at 2844			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize - 1000 gals 15% Fe acid plus 28 ball sealers w/ 12 bbls at 2% KCl water	2850-2859 2863-2867
Frac - 18,500 gals gelled 2% KCl water & 20,000# of 20-40 sand	2850-2859 2863-2867

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	
vented				