

S SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6809  
Name ... PAR Petroleum, Inc.  
Address P.O. Box 280  
131 S. Country Estates Road  
City/State/Zip Liberal, KS 67901

Purchaser.....

Operator Contact Person Rodney R. Reynolds  
Phone 316-624-0161

Contractor: License # 6033  
Name Murfin Drilling Company

Wellsite Geologist Ralph M. Reynolds  
Phone 316-624-0161

- Designate Type of Completion
- New Well     Re-Entry     Workover
- Oil             SWD             Temp Abd
- Gas             Inj             Delayed Comp.
- Dry             Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable

12-4-85... 12-8-85... 12-8-85...  
Spud Date      Date Reached TD      Completion Date

3150.....  
Total Depth      PBTD

Amount of Surface Pipe Set and Cemented at 337 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-071-20,404-00-00

County... Greeley

...C... NE ... Sec. 2. Twp. 20. Rge. 39.  East  West

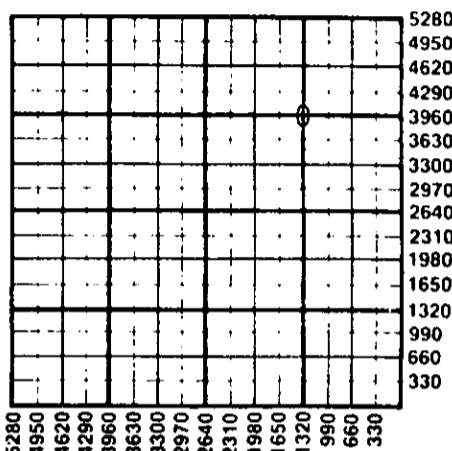
3960... Ft North from Southeast Corner of Section  
1320... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name... Joadvine... Well #... 1..

Field Name... Wildcat

Producing Formation.....

Elevation: Ground... 3479... KB... 3484  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain)...Trucked.....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ... *Rodney R. Reynolds* .....  
Title... Vice President... Date 12-27-85..

Subscribed and sworn to before me this 27th day of December 1985...  
Notary Public... *Marjorie A. Kennedy*.....

Date Commission Expires... 1-8-88.....

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

Distribution

KCC     SWD/Rep     NGPA

KGS     Plug             Other (Specify)

MARJORIE A. KENNEDY  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 1-8-88

DEC 30 1985  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 2 Twp 20 Rge 39 W

**SIDE TWO**

Operator Name PAR Petroleum, Inc. Lease Name Toadvine Well # 1

Sec. 2 Twp. 20 Rge. 39  East  West County Greeley

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

	Name	Top	Bottom
10 - 30 - 30 - 30	Stone Corral	2442	
IHP 1371	Upper Winfield	2814	
IFP 77-103	Council Grove	3034	
ISIP 598	TD	3150	
FFP 120-171			
FSIP 471			
Recover 190' Gassy-Watery mud			
120' Muddy Water			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	337	Cl. "C"	200	2% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
D&A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

**METHOD OF COMPLETION** Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

