

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**AMENDED**

Form AGO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 4448  
Name: PERKINS OIL ENTERPRISES, INC.  
Address 1: PO BO 707  
Address 2: \_\_\_\_\_  
City: HOWARD State: KS Zip: 67349 + \_\_\_\_\_  
Contact Person: J.R. PERKINS  
Phone: ( 620 ) 3742133  
CONTRACTOR: License # 32450  
Name: L&S WELL SERVICE  
Wellsite Geologist: NONE  
Purchaser: \_\_\_\_\_

API No. 15 - 15-049-20618 -0001  
Spot Description: \_\_\_\_\_  
\_\_\_\_ C \_\_\_\_ SE \_\_\_\_ SW Sec. 30 Twp. 30 S. R. 11 ☒ East ☐ West  
660 Feet from ☐ North / ☒ South Line of Section  
2,640 Feet from ☒ East / ☐ West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
☐ NE ☐ NW ☒ SE ☐ SW  
County: ELK  
Lease Name: PICKELL Well #: 9  
Field Name: COLYER  
Producing Formation: NONE

Designate Type of Completion:  
☐ New Well ☐ Re-Entry ☒ Workover  
☐ Oil ☐ WSW ☐ SWD ☐ SIOW  
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW  
☐ OG ☐ GSW ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: 1053'  
Total Depth: 2300' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 199 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 2150  
feet depth to: SURFACE w/ 180 sx cmt.

If Workover/Re-entry: Old Well Info as follows:

Operator: SAME  
Well Name: PICKELL 9  
Original Comp. Date: 5-1-79 Original Total Depth: 2300'  
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD  
☐ Conv. to GSW  
☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
☐ Commingled Permit #: \_\_\_\_\_  
☐ Dual Completion Permit #: \_\_\_\_\_  
☒ SWD Permit #: D-24, 534  
☐ ENHR Permit #: \_\_\_\_\_  
☐ GSW Permit #: \_\_\_\_\_

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

6-26-02 6-26-02 6-26-02  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 11-9-2011

**KCC Office Use ONLY**

☐ Letter of Confidentiality Received  
Date: \_\_\_\_\_  
☐ Confidential Release Date: \_\_\_\_\_  
☐ Wireline Log Received  
☐ Geologist Report Received  
☒ UIC Distribution WOO  
ALT ☐ I ☐ II ☐ III Approved by: Dlg Date: 12/6/11

Operator Name: PERKINS OIL ENTERPRISES, INC. Lease Name: PICKELL Well #: 9  
 Sec. 30 Twp. 30 S. R. 11 ☒ East ☐ West County: ELK

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No

Electric Log Submitted Electronically ☐ Yes ☐ No  
 (If no, Submit Copy)

List All E. Logs Run:

N/A

☐ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
LINER	4 3/4	2 7/8	6.5	2150'	COMMON	180	NONE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	OPEN HOLE		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input checked="" type="checkbox"/> Other (Specify) <u>ARBUCKLE SWD</u>	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

✓  
L & S WELL SERVICE  
543A 22000 ROAD  
CHERRYVALE, KANSAS 67335-8515  
620-328-4433

# Invoice

DATE	INVOICE NO.
6/26/02	1230

BILL TO	LEASE & WELL #
Perkins Oil E. Wayne Willhite P.O. Box 707 Howard, Kansas 67349	PICKELL # 9 (Cementing longstring)

DUE DATE	F. ID 48-120683
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7/26/02

DESCRIPTION	HR	RATE/HR	AMOUNT
06-18-02 Transferred wash unit to lease. (06:30-08:00)	4	65.00	260.00
(08:00-10:30) Wash unit washed on well. Washed down approximately 30' of 2 7/8" 8rd upset. Washed out hole.			
(12:00-18:00) Vac truck and cement truck cemented in 2150' of 2 7/8" inside of 5 1/2" on a packer using 180 sx. Portland cement. : * See Attached cement ticket.			0.00
VACCUM TRUCK	6	65.00	390.00
PORTLAND CEMENT	180	8.00	1,440.00
CEMENT PUMP CHARGE	1	400.00	400.00
06-19-02 PICKELL # 09 Wash unit with your drill, used 1" hydriill to drill out rubber plugs, 4' of sand , and 1 cast iron cement disc.	3	68.00	204.00

RECEIVED

NOV 14 2011

KCC WICHITA

Need one of these tickets attached to a new ACO-1 showing a recomplete on the pic 9 SWD.

We do appreciate your Good Business.

Total 2,694.00