

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*AMENDED*

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 4448

Name: PERKINS OIL ENTERPRISES, INC.

Address 1: PO BO 707

Address 2: \_\_\_\_\_

City: HOWARD State: KS Zip: 67349 + \_\_\_\_\_

Contact Person: J.R. PERKINS

Phone: (620) 3742133

CONTRACTOR: License # 32450

Name: L&S WELL SERVICE

**RECEIVED**

Wellsite Geologist: NONE

Purchaser: \_\_\_\_\_

**NOV 14 2011**

Designate Type of Completion:

<input type="checkbox"/> New Well	<input type="checkbox"/> Re-Entry	<input checked="" type="checkbox"/> Workover	
<input type="checkbox"/> Oil	<input type="checkbox"/> WSW	<input type="checkbox"/> SWD	<input type="checkbox"/> SIOW
<input type="checkbox"/> Gas	<input type="checkbox"/> D&A	<input type="checkbox"/> ENHR	<input type="checkbox"/> SIGW
<input type="checkbox"/> OG		<input type="checkbox"/> GSW	<input type="checkbox"/> Temp. Abd.
<input type="checkbox"/> CM (Coal Bed Methane)			
<input type="checkbox"/> Cathodic <input type="checkbox"/> Other (Core, Expl., etc.): _____			

**KCC WICHITA**

If Workover/Re-entry: Old Well Info as follows:

Operator: SAME

Well Name: PICKELL 9

Original Comp. Date: 5-1-79 Original Total Depth: 2300'

<input type="checkbox"/> Deepening	<input type="checkbox"/> Re-perf.	<input type="checkbox"/> Conv. to ENHR	<input type="checkbox"/> Conv. to SWD
<input type="checkbox"/> Conv. to GSW			
<input type="checkbox"/> Plug Back: _____		Plug Back Total Depth: _____	
<input type="checkbox"/> Commingled		Permit #: _____	
<input type="checkbox"/> Dual Completion		Permit #: _____	
<input checked="" type="checkbox"/> SWD		Permit #: <u>D-24, 534</u>	
<input type="checkbox"/> ENHR		Permit #: _____	
<input type="checkbox"/> GSW		Permit #: _____	

6-26-02

6-26-02

6-26-02

Spud Date or  
Recompletion Date

Date Reached TD

Completion Date or  
Recompletion Date

API No. 15 - 15-049-20618-0001

Spot Description: \_\_\_\_\_

C SE SW Sec. 30 Twp. 30 S. R. 11  East  West

660 Feet from  North /  South Line of Section

2,640 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: ELK

Lease Name: PICKELL Well #: 9

Field Name: COLYER

Producing Formation: NONE

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: 1053'

Total Depth: 2300' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 199 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 2150

feet depth to: SURFACE w/ 180 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

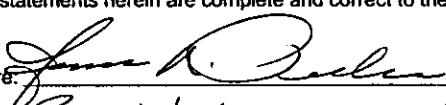
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 

Title: Pr - 11-01 Date: 11-4-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: DIG Date: 12/6/11

Operator Name: PERKINS OIL ENTERPRISES, INC. Lease Name: PICKELL Well #: 9  
 Sec. 30 Twp. 30 S. R. 11  East  West County: ELK

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically (If no, Submit Copy)	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: <b>N/A</b>			

<b>CASING RECORD</b> <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
LINER	4 3/4	2 7/8	6.5	2150'	COMMON	180	NONE

<b>ADDITIONAL CEMENTING / SQUEEZE RECORD</b>				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	Top			
	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	OPEN HOLE					
TUBING RECORD: Size: Set At: Packer At:				Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)		METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input checked="" type="checkbox"/> Other (Specify) <b>ARBUCKLE SWD</b> <input type="checkbox"/> Commingled (Submit ACO-4)				PRODUCTION INTERVAL: <hr/> <hr/>	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

L & S WELL SERVICE  
543A 22000 ROAD  
CHERRYVALE, KANSAS 67335-8515  
620-328-4433

Invoice

DATE	INVOICE NO.
6/26/02	1230

BILL TO	LEASE & WELL #
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Perkins Oil  
E. Wayne Willhite  
P.O. Box 707  
Howard, Kansas 67349

PICKELL # 9  
(Cementing longstring)

DUE DATE	F. ID 48-120683
7/26/02	

DESCRIPTION	HR	RATE/HR	AMOUNT
06-18-02 Transferred wash unit to lease. (06:30-08:00)	4	65.00	260.00
(08:00-10:30) Wash unit washed on well. Washed down approximately 30' of 2 7/8" 8rd upset. Washed out hole.			
(12:00-18:00) Vac truck and cement truck cemented in 2150' of 2 7/8" inside of 5 1/2" on a pccaker using 180 sx. Portland cement. * See Attached cement ticket.			0.00
VACCUM TRUCK	6	65.00	390.00
PORTLAND CEMENT	180	8.00	1,440.00
CEMENT PUMP CHARGE	1	400.00	400.00
06-19-02 PICKELL # 09 Wash unit with your drill, used 1" hydriil to drill out rubber plugs, 4' of sand, and 1 cast iron cement disc.	3	68.00	204.00

RECEIVED

NOV 14 2011

KCC WICHITA

Need one of these  
tickets attached  
to a new PCC-1  
showing a recomplete  
on the pick 9  
SWD.

We do appreciate your Good Business.

Total	2,694.00
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