

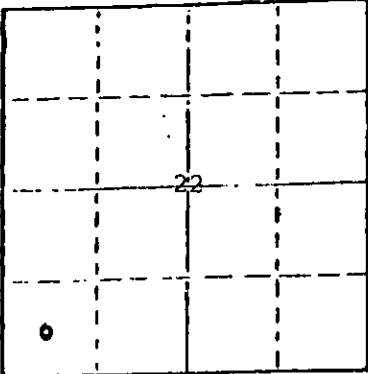
15-203-2001-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Wichita County, Sec. 22 Twp. 20S Rge. 38 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____
C SW SW
Lease Owner Anadarko Production Company
Lease Name ZODY "A" Well No. 1
Office Address P. O. Box 351, Liberal, Kansas 67901
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plat

Dry Hole
Date Well completed 12-10 1978
Application for plugging filed 1-19 1979
Application for plugging approved 12-10 1978
Plugging commenced 12-10 1978
Plugging completed 12-10 1978
Reason for abandonment of well or producing formation _____

Dry Hole
If a producing well is abandoned, date of last production 19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes-Verbal

Name of Conservation Agent who supervised plugging of this well Gil Balthazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 15250
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 8-5/8" | 366' | -0- |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Spotted 70 sxs cement @ 700'

Spotted 20 sxs cement @ 300'

Spotted 10 sxs cement from 40'-0'

5 sxs cement in the rathole.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Gabbert-Jones Inc.

STATE OF _____ COUNTY OF _____, ss.
Paul Campbell (employee of owner) or ~~(owner)~~
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul Campbell
Paul Campbell, Division Production Manager P. O. Box 351, Liberal, Kansas 67901
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of January, 1979
BEVERLY J. WILLIAMS
Seward County, Kansas
My Appt. Exp. 1/21/82
Beverly J. Williams
Notary Public.

My commission expires November 21, 1982

RECEIVED
STATE CORPORATION COMMISSION

JAN 22 1979

CONSERVATION
DIVISION
WICHITA, KANSAS

KANSAS DRILLERS LOG

S. 22 T. 20S R. 38 ^E/_W

API No. 15 — 203 — 20,041-00-00
 County Number

Loc. C SW SW

County Wichita

Operator
 Anadarko Production Company

Address
 P. O. Box 351, Liberal, Kansas 67901

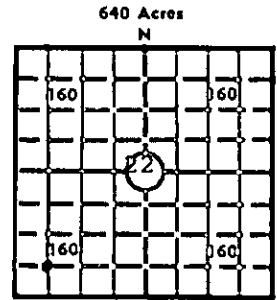
Well No. 1 Lease Name ZODY "A"

Footage Location
660 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor Gabbert-Jones Inc. Geologist Earl Moore dba Lawrence E. Moore

Spud Date 11-24-78 Total Depth 5250 P.B.T.D. P&A

Date Completed 12-10-78 Oil Purchaser



Locate well correctly
 Elev.: Gr. 3411

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|------------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | 20# | 366' | Poz Common | 105 195 | 3%CC 3%CC |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | None | | |

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| None | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

RECEIVED
 STATE GEOLOGICAL COMMISSION

JAN 22 1979

INITIAL PRODUCTION

| | | | | | |
|---|---|---------|---------|-----------|-------------------|
| Date of first production <u>Dry Hole-P&A</u> | Producing method (flowing, pumping, gas lift, etc.) | Oil | Gas | Water | Gas-oil ratio |
| Disposition of gas (vented, used on lease or sold) | Producing interval(s) | | | | |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Production Company DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole

Well No. 1 Lease Name ZODY "A"

S 22 T 20 R 38 W

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-------|--------|------|-------|
| Sand-Blue Shale | 0' | 376' | | |
| Shale-Sand | 376' | 1427' | | |
| Sand-Shale | 1427' | 1647' | | |
| Shale | 1647' | 2542' | | |
| Shale-Lime | 2542' | 5250' | | |
| TD | | 5250' | | |

DST #1 3018-3120 Council Grove, 40 m PF w/wk blo, SI 80 m, tool open 80 m w/wk blo, SI 120 m rec 123' drlg mud, IFP 65-79, IDSIP 712, FFP 79-92, FSIP 659, HP 1645-1632.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Paul Campbell
 Paul Campbell Signature
 Division Production Manager
 Title

January 19, 1979
 Date