

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5469 EXPIRATION DATE 6/30/84

OPERATOR Anadarko Production Company API NO. 15-171-20,262-00-00

ADDRESS Box 351 COUNTY Scott

Liberal, Kansas 67901 FIELD Scott City North Prospect

** CONTACT PERSON Paul Gatlin PROD. FORMATION _____

PHONE (316) 624-6253

PURCHASER NA LEASE Frick "A"

ADDRESS _____ WELL NO. 1

WELL LOCATION _____

DRILLING CONTRACTOR Slawson Drilling Company 2640 Ft. from North Line and

ADDRESS 200 Douglas Building 400 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 35 TWP 17S RGE 33 (W).

PLUGGING CONTRACTOR Slawson Drilling Company

ADDRESS 200 Douglas Building

Wichita, Kansas 67202

TOTAL DEPTH 4950 PBSD 0

SPUD DATE 11/5/83 DATE COMPLETED 11/15/83

ELEV: GR 2999 DF 3003 KB 3005

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(MCC)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 1373 DV Tool Used? No

WELL PLAT			
		35	

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

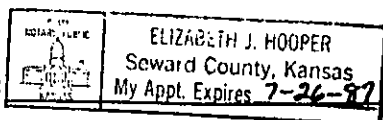
Paul Campbell

Paul Campbell, Division (Name) Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of December, 19 83.

19 83 .

MY COMMISSION EXPIRES:



Elizabeth J. Hooper
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

12-14-83

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Schlumberger nan Compensated Neurton Lithodensity W/GR. Dual Induction SFL Log w/GR.	
<input type="checkbox"/> Check if samples sent to Geological Survey				
Sand & Shale	0'	1377'		
Shale	1337'	3018'		
Shale & Lime	3018'	3250'		
Lime & Shale	3250'	4148'		
Lime	4148'	4950'		
RTD	4950'			
Cut Core #1 4698-4717', rec 19' (barrel jammed)				
Core #2 4717-77', rec 60'				

RELEASED
MAY 29 1986
FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	1374	Pozmix Common	450 200	2% CaCl 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls	Gas MCF
	Water %	Gas-oil ratio bbls
Disposition of gas (vented, used on lease or sold)		Perforations