

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name Donald C. Slawson
Address 200 Douglas Bldg
City/State/Zip Wichita, KS 67202

Purchaser Inland Purchasing

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5656
Name Slawson Drilling Company

Wellsite Geologist Kim Schoemaker
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-8-86 10-17-86 10-30-86
Spud Date Date Reached TD Completion Date

4600' 4545'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 323 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2262 feet
If alternate 2 completion, cement circulated from 2262 feet depth to surface 450 SX cmt
Cement Company Name B.J. Titan
Invoice # X6156

API NO. 15-171-20,342-00-00
County Scott
NW NW SW Sec. 36 Twp 17S Rge 31W X East

2310 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Scott "E" Well # 1

Field Name Manning NW

Producing Formation Lansing-Kansas City

Elevation: Ground 2909' KB 2915'

Section Plat

| | | | | | | | | | | | | | | | |
|------|------|------|------|------|------|------|------|------|------|------|------|------|-----|-----|-----|
| | | | | | | | | | | 5280 | | | | | |
| | | | | | | | | | | 4950 | | | | | |
| | | | | | | | | | | 4620 | | | | | |
| | | | | | | | | | | 4290 | | | | | |
| | | | | | | | | | | 3960 | | | | | |
| | | | | | | | | | | 3630 | | | | | |
| | | | | | | | | | | 3300 | | | | | |
| | | | | | | | | | | 2970 | | | | | |
| | | | | | | | | | | 2640 | | | | | |
| | | | | | | | | | | 2310 | | | | | |
| | | | | | | | | | | 1980 | | | | | |
| | | | | | | | | | | 1650 | | | | | |
| | | | | | | | | | | 1320 | | | | | |
| | | | | | | | | | | 990 | | | | | |
| | | | | | | | | | | 660 | | | | | |
| | | | | | | | | | | 330 | | | | | |
| 5280 | 4950 | 4620 | 4290 | 3960 | 3630 | 3300 | 2970 | 2640 | 2310 | 1980 | 1650 | 1320 | 990 | 660 | 330 |

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D-24,903 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

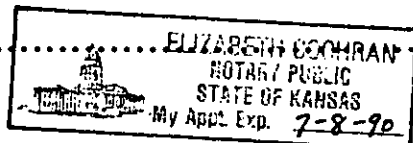
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 12-15-86

Subscribed and sworn to before me this 16th day of December 1986
Notary Public Elizabeth Cochran

Date Commission Expires



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

DEC 30 1986

12-29-86

Sec. 31 Twp. 17 Rge. 31 W. 4

Operator Name Donald C. Slawson Lease Name Scott "E" Well # 1

Sec. 36 Twp. 17S Rge. 31W East West County Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST. #1: 3945-3980 (35')
30-45-45-60 Wk. bl. incr. to GB
Rec. 5' Cln Oil, 400' SW, 20,000 CHL.
IFP: 27-82, FFP: 91-183, ISIP: 1051,
FSIP: 1051. HP: 1903-1903, Temp. 118°
@ 4025' TOOH w/DST. #2. 3/4° dev. @ 3980'.
DST. #2: 4006-4025 (70')
30-20-20-20 WBTO, Rec. 30' MW. CHL- 8,000
IFP: 9-18, FFP: 18-18, ISIP: 586,
FSIP: 586, HP: 1925-1925, Temp. 117°
@ 4250' w/DST. #3.
DST. #3: 4240-4250 (MID CRK, 200')
30-45-45-60 BOBOB in 3".
Rec. 278' G, 1922' TF. Rev. out: 1798' CGO,
36.4 GR @ 60°. Under sub: 124' HOCM,
(35%O, 59%M, 6%G) No wtr. IFP: 73-367,
FFP: 403-887, ISIP: 932, FSIP: 932,
HP: 1866-1866, Temp. 125°.

Table with 3 columns: Name, Top, Bottom. Rows include ANHY, B/ANHY, HB, LSG, MUN CR, STK, HP, BKC, MARM, PWE, FS, L/CHER, JZ, MISS, LTD.

RELEASED

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [X] Used on Lease
[] Open Hole [X] Perforation
[] Other (Specify) 4250-4253
[] Dually Completed [] Commingled 4260-4262

CONFIDENTIAL

15-171-20342-00-00

DONALD C. SLAWSON - OIL PRODUCER

Scott "E" #1
Sec. 36-17S-31W
Scott County, KS

Page 2 Drill Stem Tests

DST. #4: 4250-4260 (220')
30-45-45-60 BOBOB in 1".
Rec. 2046' TF, 248' G, Rev. out: 1922' CGO,
33.6 GR @ 60⁰, 62' VHOOM, (40%O, 5%G, 55%M)
62' OCM, IFP: 91-541, FFP: 568-768,
ISIP: 832, FSIP: 823

Dr. lg. @ 4455'. Had DST. #5.

DST. #5: 4332-4375 (ALTA A, B)
30-45-45-60 SBTO

Rec. 2451' TF, 2389' SW, 62' MW.
IFP: 146-878, FFP: 941-1023, ISIP: 1060,
FSIP: 1087.

DST. #6: 4493-4550 (CHER, JZ)
30-45-45-60 FBTO Rec. 53' OCM, 63' SOCM
IFP: 18-36, FFP: 36-64, ISIP: 996, FSIP: 914

RELEASED

SEP 14 1968

FROM CONFIDENTIAL

DEC 20 1968

DEC 20 1968