

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-171-20,332-00-00  
County... Scott  
SW SW NW Sec. 36 Twp. 17 Rge. 31 East West

Operator: License # 5181  
Name Donald C. Slawson  
Address 200 Douglas Building  
City/State/Zip Wichita, Kansas 67202

2970  
4950 Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser... INDIANA... PURCHASING

Lease Name... French "I" Well #... 1

Operator Contact Person Bill Horigan  
Phone (316) 263-3201

Field Name... Manning NW

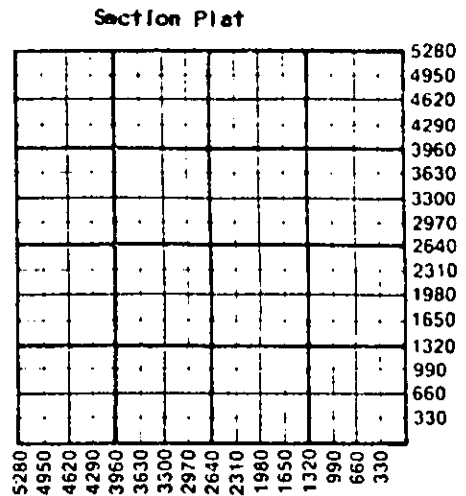
Contractor: License # 5656  
Name SLAWSON DRILLING CO., INC.

Producing Formation... LKC

Wellsite Geologist Jeff Stewart  
Phone

Elevation: Ground... 2912' KB... 2918'

Designate Type of Completion  
X New Well Re-Entry Workover  
X Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)



If OMWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION  
Disposition of Produced Water: X Disposal  
Docket # D-22,321 Repressuring

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable  
..6/7/86... ..6/20/86... ..7/14/86...  
Spud Date Date Reached TD Completion Date  
4615' 4555'  
Total Depth PBTD

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain) (purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 344 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from 2100 feet depth to surface / 450 SX cmt  
Cement Company Name Halliburton  
Invoice # 100559-8

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan  
Title Kansas Operations Manager Date 7/17/86

K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached  
Wireline Log Received  
Drillers Time-log Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)

Subscribed and sworn to before me this 17th day of July 1986  
Notary Public Laurie A. Schoendaller  
Date Commission Expires 4-29-90



Sec 36 Twp 17 Rge 31 E

Operator Name Donald C. Slawson Lease Name French "L" Well # 1

Sec 27 Twp 17 Rge 31 East West County Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

DST #1: 4011-4030 30-30-30-30 1/8" blow died 15 min. Rec. 1' Oil (34.2 GR @ 60°) 9' O Spked Md, IFP: 6-10 FFP: 10-12, ISIP: 935, FSIP: 766, HP: 1924-1924.
DST #2: 4012-4042 30-60-45-30 Rec. 5' Clm Oil, 25' OCM (15%O) 30' TF. IFP: 10-14, FFP: 20-24, ISIP: 1025, FSIP: 945, HP: 1944-1926.
DST #3: 4107-4213 30-60-45-75 1/4" incr. to 4" blow. Rec. 1' Clm O, 382' M w/O spts. 383' TF. IFP: 16-99, FFP: 99-192, ISIP: 1035, FSIP: 1005, HP: 1984-1964.
DST #4: 4205-4222 30-60-45-75 1/2" incr. to 5" blow. Rec. 20' CGO (35.8°), 58' SOCMW, 62' SOCMW, 125' SW, (27,000 CHL). IFP: 16-61, FFP: 67-122, ISIP: 1005, FSIP: 1005, HP: 2054-2044.
DST #5: 4240-4260 30-60-45-75 BOB/1", 2" Blow Bk. Rec. 216' GIP, 3320' RF, 3196' CGO, 124' GOCM (75% M, 15% O, 10% G), no wtr. Pulled 96' Rev. 3100' Fluid. IFP: 466-944, FFP: 965-1025, ISIP: 1025, FSIP: 1025, HP: 2064, 2044.
DST #6: 4260-4270 30-60-45-75 BOB in 30 sec. Rec 124' GIP, 2666' RF, Rev. out 2542' CGO (33 FR @ 60°) Under sub 62' SGMCO (50%O, 40%M, 5%G) 62' SOCSW, 23,000 CHL

Table with 3 columns: Name, Top, Bottom. Rows include ANHY, B/ANHY, WB, HEEB, TOR, LSG, MUN CR, STK, HP, BKC, MARM, PWE, FS, L/CHER, JZ, MISS, LTD.

CASING RECORD [ ] New [X] Used Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes Surface and Production rows.

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Depth. Includes row for 2 shots at 4259'-62'.

TUBING RECORD Size Set At Packer at Liner Run [ ] Yes [X] No

Date of First Production 7-1-86 Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (explain) AUG 16 1988

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Includes Estimated Production Per 24 Hours row.

METHOD OF COMPLETION Production Interval

Disposition of gas: [X] Vented [ ] Open Hole [X] Perforation [ ] Sold [ ] Other (Specify) [ ] Used on Lease [ ] Dually Completed [ ] Commingled

CFR

RELEASED

FROM CONFIDENTIAL

4259'-62'

CONFIDENTIAL

ACO-1  
Side three  
DONALD C. SLAWSON  
French "L" #1  
Scott County, KS

15-171-20332-00-00

SYS 6,000. IFP: 486-1007, FFP: 1007-1025, ISIP: 1025  
FSIP: 1025, HP: 2024-2014.

DST #7: 4290-4315 30-30-30-30 Wk. blow died. Rec. 5' SOCM

10' Drlg Md. IFP: 10-20, FFP: 20-20, ISIP: 895, FSIP: 746

DST #8: 4336-4374 30-60-45-75 SBTO Rev. out 2388' MSW/Spks Oil

IFP: 106-845, FFP: 865-1065, ISIP: 1075, FSIP: 1075, HP: 2090-  
2084.

DST #9: 4475-4546 30-60-30-30 Wk blow. Rec. 20' Md/Oil Spts.

IFP: 10-20, FFP: 20-20, ISIP: 1125, FSIP: 1045, HP: 2183-2183.

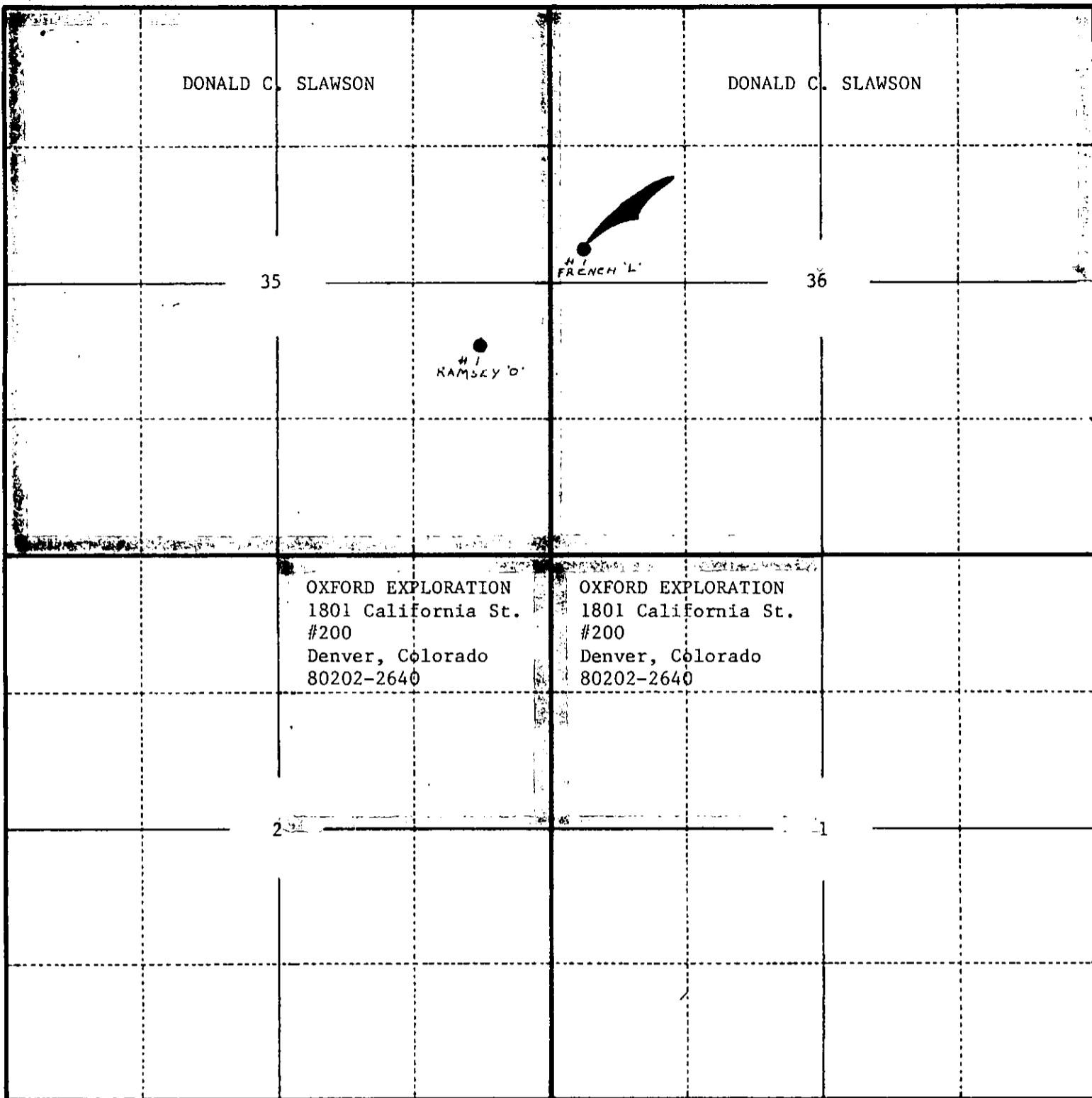
RELEASED

AUG 16 1988

FROM CONFIDENTIAL

JUL 31

15-171-20 352-00-00



OXFORD EXPLORATION  
1801 California St.  
#200  
Denver, Colorado  
80202-2640

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1801 California St.  
#200  
Denver, Colorado  
80202-2640

**LEGEND**

- OIL WELL
- \* GAS WELL
- \* OIL & GAS WELL
- \* ABANDONED OIL WELL
- \* ABANDONED GAS WELL
- ◇ DRY HOLE
- LOCATION
- SHOT POINT
- ▽ SALT WATER DISPOSAL WELL

SCALE - 4 inches = 1 Mile

**AREA**

**LOCATION**

**DATUM**

**INTERVAL**

**EXHIBIT**

DONALD C. SLAWSON  
#1 FRENCH 'L'  
SW SW NW  
Sec. 36-17S-31W  
Scott County, Kansas  
API#: 15-171-20,332  
DATE July 30, 1986

**DONALD C. SLAWSON**

RELEASED

AUG 16 1988

FROM CONFIDENTIAL