

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name Donald C. Slawson
Address 104 S. Broadway
200 Douglas Bldg
City/State/Zip Wichita, KS 67202

Purchaser Inland Purchasing

Operator Contact Person William R. Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name Slawson Drilling Company

Wellsite Geologist George Mueller
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-10-87 4-17-87 5-15-87
Spud Date Date Reached TD Completion Date
4590' 4538'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 275 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2306 feet
If alternate 2 completion, cement circulated from surface feet depth to 2306 w/ 325 SX cmt
Cement Company Name Allied
Invoice # 1792

API NO. 15-171-20,355-00-00
County Scott
W/2 SW Sec. 36 Twp. 17S Rge. 31W East West

1310 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Scott "E" Well # 2

Field Name Manning NW

Producing Formation Lansing-Kansas City

Elevation: Ground 2911' NB 2917'

Section Plat

Table with 10 columns and 10 rows representing a section plat grid. The columns are labeled with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310. The rows are labeled with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310. The grid contains various symbols and numbers.

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D-24,903 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 15518

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec 35 Twp 17S Rge 31 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 6-10-87

Subscribed and sworn to before me this 10th day of June 1987
Notary Public Elizabeth Cochran

Date Commission Expires



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
KCC SWD/Rep NCPA
KGS Plug Other
STATE (Specify)
JUN 18 1987
D6-18-87
Form ACO-1 (5-86)
Page 2 of 2 Kansas

NP 68722

Operator Name Donald C. Slawson Lease Name..... Scott "E" Well #... 2

Sec..... 36 Twp..... 17S Rge..... 31W... East West County..... Scott.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4246-4264 (MID CRK) 30-45-45-60 Strong Blow
 Rec. 355' TF, 245' G, 293' CGO, 35.2GR @ 60°, 62'
 HOCM, Top-70%O, 30%M, Btm-10%O, 90%M, No water.
 IFP: 16-70, FFP: 70-152, ISIP: 718, FSIP: 718.

DST #2: 4445-4455 (JZ) 30-45-20-20 Wk. Bl. Died.
 Rec. 20' Mud IFP: 9-16, FFP: 16-16, ISIP: 1057,
 FSIP: 708.

Name	Top	Bottom
B7ANHY	2295	(+622)
HEEB	3888	(-971)
LANS	3928	(-1011)
MUN CR	4110	(-1193)
STK	4210	(-1293)
BKC	4296	(-1379)
MARM	4330	(-1413)
ALTA	4344	(-1427)
PAW	4426	(-1509)
FS	4468	(-1551)
L/CHER	4489	(-1572)
JZ	4529	(-1612)
MISS	4558	(-1641)
LTD	4589	(-1672)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	275	60/40 pot	190	2% G, 3% CC
Production		4-1/2"	10.5#	4589	50/50 pot	250	18% salt
DV Tool		4-1/2		2306	Lite	325	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 JSPE-5 total	4251-4253'			250 gal 7-1/2% MCA, flush w/		4251-53'	
				76 B. SW			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
2-3/8"	4265'	N/A					
Date of First Production		Producing Method					
5-1-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
174		Bbls	TSIM	0	N/A	39°	
			MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4251-4253'
 Used on Lease Dually Completed
 Commingled