

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

RELEASED

API NO. 15- 15-171-20,406 -00-00

MAY 20 1992

County Scott  
App. SW NE NW Sec. 35 Twp. 17S Rge. 31 East  West

Operator: License # 3988 **FROM CONFIDENTIAL** 4280' Ft. North from Southeast Corner of Section

Name: Slawson Exploration Company, Inc. 3670' Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Address 104 S. Broadway, Suite 200

Lease Name RAMSEY "U" Well # 1

Field Name Wildcat

Producing Formation N/A

City/State/Zip Wichita, KS 67202

Elevation: Ground 2919' KB 2924'

Purchaser: N/A

Total Depth 2352' PBTD N/A

Operator Contact Person: Robert B. Jenkins

Phone (316) 263-3201

Contractor: Name: L.D. Drilling

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:

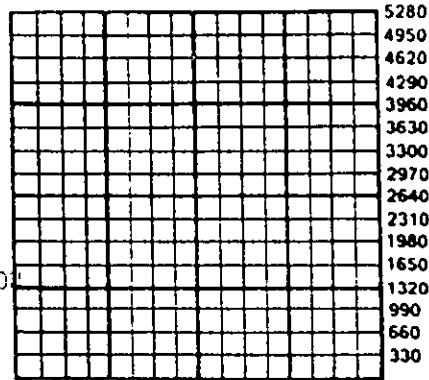
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

3/06/90 3/08/90 Plugged 3/08/90  
Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 340' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx in.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-1 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Division Operations Manager Date 4/26/90

Subscribed and sworn to before me this 26th day of April, 19 90.

Notary Public [Signature]

Date Commission Expires 1/11/93

**K.C.C. OFFICE USE ONLY**  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received

**Distribution**  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) \_\_\_\_\_

## SIDE TWO

Operator Name Slawson Exploration Company, Lease Name Ramsey "U" Well # 1  
 Inc. \_\_\_\_\_  
 County Scott  
 Sec. 35 Twp. 17S Rge. 31  East  West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

Formation Description		
	<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample
Name	Top	Subsea Bottom
Anhy	2294'	+629'
B/Anhy	2313'	+610'
TD	2352'	+571'
<b>LOG TOPS:</b>		
Anhy	2293'	+630'
B/Anhy	2314'	+609'
LTD	2346'	+577'

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#, 28#	340'	60/40 Poz	200	2% gel, 3% CC

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production N/A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



15-171-20406-00-00

COMMERCIAL  
COMMERCIAL

TELEPHONE  
AREA CODE 913 482-2827

ALLIED CEMENTING COMPANY, INC.  
P. O. BOX 31  
RUSSELL, KANSAS 67865

TO: Slawson Exploration Co., Inc.  
200 Douglas Bldg.  
Wichita, Kansas 67202

INVOICE NO. 56041  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Ramsey II #1  
DATE March 8, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 117 sks @\$5.00 \$ 585.00  
Pozmix 78 sks @\$2.25 175.50  
Gel 8 sks @\$5.50 44.00 \$ 804.50

Handling 195 sks @\$0.90 175.50  
Mileage (50) @\$0.03c per sk per mi 292.50  
Plugging 450.00  
M1 @\$1.00 pmp. trk. 50.00 968.00

Total \$ 1,772.50

50 sks. @2310'  
80 sks. @1450'  
40 sks. @370'  
10 sks @ 40'  
15 sks. in R. H.

420  
E. H. H. H.  
APR 27 1990  
CC: [unclear] [unclear]  
Wichita, Kansas

THANK YOU

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC. N<sup>o</sup> 8161

Home Office P. O. Box 31      Russell, Kansas 67665

*New*

Date <b>3-8-90</b>	Sec. <b>35</b>	Twp. <b>17</b>	Range <b>31 W</b>	Called Out <b>3:00 PM</b>	On Location <b>4:15 PM</b>	Job Start <b>4:35 PM</b>	Finish <b>7:00 PM</b>
Lease <b>Ramsey, II</b>	Well No. <b>F</b>	Location <b>Manning 1 S 1/2 E 9 S</b>			County <b>Scott</b>	State <b>Ka</b>	
Contractor <b>L &amp; B Drilling</b>				Owner <b>Shawson</b>			
Type Job <b>Rotary Plug</b>				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <b>7 7/8</b>	T.D. <b>2352'</b>			Charge To <b>Shawson Exploration Company, Inc.</b>			
Csg.	Depth			Street <b>200 Douglas Bldg.</b>			
Tbg. Size	Depth			City <b>Wichita</b> State <b>Ks. 67202</b>			
Drill Pipe <b>4 1/2 XH</b>	Depth <b>2310'</b>			The above was done to satisfaction and supervision of owner agent or contractor.			
Tool	Depth			Purchase Order No.			
Cement Left in Csg.	Shoe Joint			X <b>MR. DAVIDSON</b>			
Press Max.	Minimum			<b>CEMENT</b>			
Meas Line	Displace			Amount Ordered <b>195 cu 60/40 poz 6% gel</b>			
Perf.				Consisting of			

**EQUIPMENT**

*New City*

No.	Cementer	Helper
Pumptrk <b>15B</b>		
No.	Cementer <b>Shawson</b>	Helper <b>Rais</b>
Pumptrk	Helper <b>Rais</b>	Driver <b>Brian</b>
Bulktrk <b>69</b>	Driver	
Bulktrk	Driver	

**DEPTH of Job**

Reference:	<b>Pump truck charge</b>	<b>450.00</b>
	<b>Mileage</b>	<b>50.00</b>
	<b>1 B 3/8 A H Plug</b>	<b>NIC</b>
	Sub Total	
	Tax	
	Total	<b>500.00</b>

Remarks: **2310' - 50 ax**  
**1450' - 80 ax** APR 27 1990  
**370' - 40 ax**  
**40' - 10 ax**  
**15 ax in Rathole**

*Thanks*

Handling <b>195</b>	<b>.90</b>	<b>175.50</b>
Mileage <b>50</b>		<b>292.50</b>
	Sub Total	
	Total	<b>1092.00</b>
Floating Equipment		<b>1272.50</b>

**TOTAL # 1772.50**  
**Disc - 265.88**  
**# 1506.62**