

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181  
Name DONALD C. STAWSON  
Address 200 Douglas Building  
City/State/Zip Wichita, Kansas 67202

Purchaser Inland Purchasing & Transportation

Operator Contact Person Bill Horigan  
Phone (316) 263-3201

Contractor: License # 5657  
Name STAWSON DRILLING CO., INC.

Wellsite Geologist Tyler Sander  
Phone (316) 684-2373

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
1/28/86 2/11/86 5/8/86  
Spud Date Date Reached TD Completion Date  
4670 4617  
Total Depth PBD

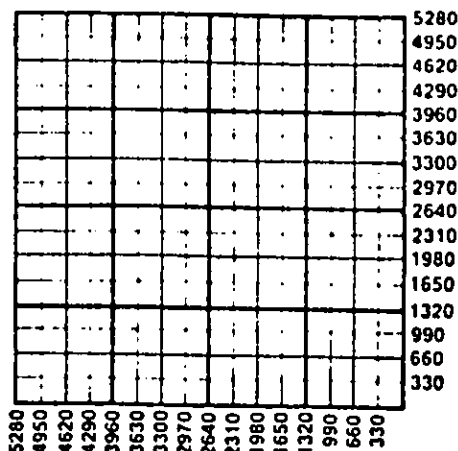
Amount of Surface Pipe Set and Cemented at 340 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2271 feet  
If alternate 2 completion, cement circulated from 2271 feet depth to surface 435 SX cmt

API NO. 15-171-20,320-00-00  
County Scott  
NE SE Sec 35 Twp 17 Rge 31  East  West

1960 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Ramsey O Well # 1  
Field Name Wildcat MANNING, N.W.  
Producing Formation LKC

Elevation: Ground 2915 KB 2921  
Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # D-22,321

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan  
Title Kansas Operations Manager Date 5/12/86

Subscribed and sworn to before me this 12th day of May 1986  
Notary Public Laurie A. Schoendaller  
Date Commission Expires 4/29/90



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
MAY 22 1986  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

Operator Name Donald C. Slawson Lease Name Ramsey O Well # 1

Sec 35 Twp 17S Rge 31 East West County Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

DST #1 3946-3997', 30-60-45-75, SBTO, Rec: 1120' SW/NS, IFP 20-243, FFP 273-496, ISIP 1045, FSIP 1035
DST #2 4008-4025', 30-60-45-75, BOB in 7" SBTO, Rec: 179' GIP, 620' TF, 496' CGO, 62' M&GO (30%G, 58%O, 12%M) 62' O&GCM (6%G, 14%O, 80%M) IFP 20-121, FFP 141-243, ISIP 965, FSIP 935
DST #3 4030-4040', 30-60-45-75, Wk blow decr. Rec: 10' CGO 45° GR @ 60, 62' MOO (60%O, 40%M) IFP 20-30, FFP 30-40, ISIP 506, FSIP 273
DST #4 4106-4186', 30-60-45-75, BOB in 3", Rec: SW, Rev. out, IFP 40-344, FFP 364-665, ISIP 1025, FSIP 1015
DST #5 4201-4218', 30-60-45-75, BOB in 13", Rec: 263' GIP, 511' TF, 387' CGO 42.5° @ 60°, 124' MO, no water, IFP 20-81, FFP 101-182, ISIP 1205, FSIP 1005
DST #6 4211-4230', 30-60-45-75, BOB in 1", Rec: 2000' TF, 90' Gsy VHOCWM, Rev. 1700' VSO&MCSW, under sub 120' VSOCSW, IFP 91-536, FFP 605-765, ISIP 995 FSIP 995

Table with 4 columns: Name, Top, Bottom, and an unlabeled column. Rows include ANHY, MA/ANHY, B/ANHY, WB, TOP, HB, TOR, LSG, MUN CR, STK, HP, BKC, MARM, ALTA, PWE, FS, L/CHER, JZ, MISS, LTD.

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD
Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD
Size 2 3/8" Set At 4228' Packer at 4075' Bullplugged Liner Run [ ] Yes [X] No

Date of First Production 2/27/86 Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (explain).....

Estimated Production Per 24 Hours
Table with 4 columns: Oil, Gas, Water, Gas-Oil Ratio. Values: 54 Bbls, TSTM MCF, 0 Bbls, NA CFPB.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold [X] Used on Lease
[ ] Open Hole [X] Perforation [ ] Other (Specify) ..... 4019-22
[ ] Dually Completed [ ] Commingled

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ACO-1  
Donald C. Slawson  
#1 Ramsey O  
NE SE Sec. 35-17S-31W  
Scott County, Kansas  
API# 15-171-20,320

15-171-20320-00-00

DST #7 4248-4260', 30-60-45-75, SBTO  
Rec: 1064' TF, 62' GIP, Pulled 124' CGO 35 GR @ 60°  
Rev. 816' CGO, no wtr. Under sub 62' HOCM (24%O, 56%M, 20%G)  
62' VHOCM (55%O, 18%M, 20%G)  
IFP 20-172, FFP 192-384, ISIP 985, FSIP 975

DST #8 4334-4374', 30-60-45-75, SBTO  
Rec: 1164' GIP, 1928' TF, Pulled 80' CGO 37.4 GR @ 60°  
Rev. 1724' TF, 761' CO, 276' CGO, 520' MCO (78%O, 2%G, 4%W, 6%M)  
134' MCO (76%O, 8%G, 10%W, 6%M) 42' SW. Under sub 62' SW, 62' M  
IFP 60-145, FFP 465-745, ISIP 1095, FSIP 1085

DST #9 4506-4544', 30-60-30-30, Wk bl. died  
Rec: 36' OCM (6%O, 84%M) IFP 10-20, FFP 20-40, ISIP 506, FSIP 60

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JUL 30 1986

MINERAL SURVEY  
WICHITA BRANCH

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