

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-171-20,339-00-00
County Scott
SE SE NE 35 Twp 17S Rge 31W East
..... West

Operator: License # 5181
Name Donald C. Slawson
Address 200 Douglas Bldg
City/State/Zip Wichita, KS 67202

2970 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Inland Purchasing and
Transportation

Lease Name Janssen "V" Well #.1

Operator Contact Person Bill Horigan
Phone (316) 263-3201

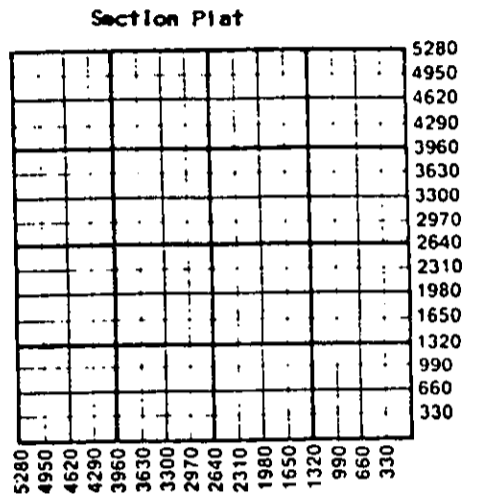
Field Name Manning NW

Producing Formation Lansing-Kansas City

Contractor: License # 5656
Name Slawson Drilling Co.

Elevation: Ground 2912' KB 2918'

Wellsite Geologist Charles Spradlin
Phone (316) 683-0668



Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

WATER SUPPLY INFORMATION

Disposition of Produced Water: X Disposal
Docket # 22-321 Repressuring

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable
8/8/86 8/19/86 9/6/86
Spud Date Date Reached TD Completion Date
4614' 4507'
Total Depth PBDT

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 343 feet
Multiple Stage Cementing Collar Used? X Yes No
If yes, show depth set 2286 feet
If alternate 2 completion, cement circulated
from 2286 feet depth to Surface 425 SX cmt
Cement Company Name B.J. Titan
Invoice # 281414

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

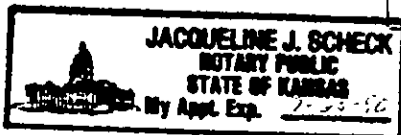
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Kansas Operations Manager Date 10-13-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Subscribed and sworn to before me this 13th day of October 1986
Notary Public [Signature] Jacquie Scheck
Date Commission Expires July 31, 1990

RWD 10-13-86



Sec 35 Twp 17 Rge 31 W

Operator Name Donald C. Slawson Lease Name Janssen V Well #

Sec. 35 Twp. 17S Rge. 31 East West County Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [] Log [] Sample

DST. #1: 3957-3980 (35')
30-60-45-75 Wk Bl. Throughout
Rec. 65' SW/Spks of oil
IFP: 18-27, FFP: 27-45, ISIP: 1005,
FSIP: 969, HP: 1912-1885, Temp. 119°
Drig. @ 4195'.
@ 4255' TOOH f/DST. #3. Had DST. #2.
DST. #2: 4209-4219 (200')
30-60-30-30 Wk. Bl. Died Rec. 2' Free
Oil, 8' OCM. IFP: 6-9, FFP: 9-9,
ISIP: 987, FSIP: 924, HP: 2042-2014,
Temp: 115°.
DST. #3: 4246-4255 (MID CRK)
@ 4270' on btm w/DST. #4. Had DST. #3.
DST. #3: 4246-4255 (MID CRK)
30-60-45-75 SBTO Rec. 248' G. 600' TF.
570' CGO, 35.5 GR @ 60°. 30' MCO
(50% 46% 4% G), 7,000 CHL Md. & Sys.
IFP: 27-91, FFP: 110-201, ISIP: 1033,
FSIP: 1042, HP: 2069-2050.

Table with 3 columns: Name, Top, Bottom. Lists formations like ANHY, B/ANHY, HEEB, LANS, MUN CR, STK, HP, BKC, MARM, PWE, MID CRK, 220', FS, CHER, JZ, MISS, LTD with their respective top and bottom depths.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Percent Additives, Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Liner Run, Date of First Production, Producing Method, Estimated Production Per 24 Hours.

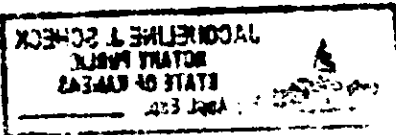
METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [X] Perforation [] Sold [] Other (Specify) [X] Used on Lease [] Dually Completed [] Commingled

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NOV 10 1988



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CONFIDENTIAL

15-171-20339-00-00

DST. #4: 4259-4270 (220')
30-60-45-75 SBTO Rec. 62' GIP, 124' CGO
33.6 GR @ 60°. 1786' SW, 30' Md.
IFP: 36-541, FFP: 608-878, ISIP: 914,
FSIP: 923, HP: 2108-2106, Temp. 124°. ^o
Drlg. @ 4435'. Had DST. #5 & 6.

DST. #5: 4296-4317 (PLEAS)
30-60-45-75 WBTO Rec. 5' CGO, 124' SW
28,000 CCL. IFP: 18-27, FFP: 55-64,
ISIP: 1060, FSIP: 996, HP: 2096-2069,
Temp. 119°. ^o

DST. #6: 4337-4380 (ALTA A&B)
30-60-45-75 SBTO: Rec. 1430' SW/SSO
23,000 CCL. IFP: 119-312, FFP: 385-623,
ISIP: 1096, FSIP: 1087, HP: 2133-2087, Temp. 124°. ^o

DST. #7: 4478-4555 (JZ)
30-30-30-30 Wk. Bl. Died Rec. 45' Mud w/few
oil spks. IFP: 18-18, FFP: 36-36,
ISIP: 996, FSIP: 914.

OCT 29

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NOV 10 1968

FROM CONFIDENTIAL

15-171-20339-00-00

DONALD C. SLAWSON
RELEASED
 NOV 1 1988
 Date: _____
 FROM CONFIDENTIAL

200 DOUGLAS BUILDING, WICHITA, KANSAS 67202
 316/263-3201

DONALD C. SLAWSON
 #1 JANSSEN 'V'
 SE SE NE Sec. 35-17S-31W
 Scott County, Kansas
 K-11918 #73-20 Brookover NE

ELEVATION: 2912 GR 2918 KB
 GEOLOGIST: Charles Spradlin
 CONTRACTOR: Slawson Drlg.
 API#: 15-171-20,339
 PTD: 4600 (MISS)

DAILY DRILLING REPORT

S/T

August 8, 1986	MIRT.	TOP/ANHY	2232	(+686)
August 9, 1986	@ 675' & drlg. Spud @ 1:45 p.m. 8/8/86. Ran 8 jts., new 23#, 8 5/8" csg. Set @ 343'. Cmted by Titan w/225sx, 60/40 Poz. 2% Gel, 3% CC. Cmt. did circ. Plug down @ 7:30 p.m. Under surf. @ 3:45 a.m. 8/9/86.	MASS/ANHY	2271	(+647)
		B/ANHY	2289	(+629)
		WAB	3508	(-590)
		TOP	3656	(-738)
		HEEB	3886	(-968)
		LANS	3930	(-1012)
August 10, 1986	@ 2630' & drlg.	MUN CR	4112	(-1194)
August 11, 1986	Drlg. @ 3105'. 1° dev. @ 3043'. Lost circ. @ 3029', pulled 10 stds, & mix LCM. Got returns back. Lost total of 160 bbls. Had pipe strap. 3075.42, board - 3075.29, diff. 13.	STK	4213	(-1295)
		HP	4246	(-1328)
		BKC	4300	(-1382)
		MARM	4324	(-1416)
August 12, 1986	Drlg. @ 3775'. Lost circ. @ 3342'. Pulled 10 stds, mix LCM. Got 90% returns back. Total 160 bbls.	ALTA	4349	(-1431)
		PWE	4426	(-1508)
		FS	4469	(-1551)
August 13, 1986	@ 3980' TOOH w/DST. #1. 3/4° dev. @ 3939'. Pipe strap - 3981.80, board - 3983.00, diff. 1.20. DST. #1: 3957-3980 (35') 30-60-45-75 Wk B1. Throughout Rec. 65' SW/Spks of oil IFP: 18-27, FFP: 27-45, ISIP: 1005, FSIP: 969, HP: 1912-1885, Temp. 119°.	L/CHER	4491	(-1573)
		JZ	4533	(-1615)
		MISS	4564	(-1646)
		RTD	4615	
				<u>L/T</u>
August 14, 1986	Drlg. @ 4195'.	ANHY	2266	(+652)
August 15, 1986	@ 4255' TOOH f/DST. #3. Had DST. #2. DST. #2: 4209-4219 (200') 30-60-30-30 Wk. B1. Died Rec. 2' Free Oil, 8' OCM. IFP: 6-9, FFP: 9-9, ISIP: 987, FSIP: 924, HP: 2042-2014, Temp. 115°.	B/ANHY	2284	(+634)
		HEEB	3886	(-968)
		LANS	3932	(-1014)
		MUN CR	4110	(-1192)
		STK	4210	(-1292)
		HP	4244	(-1326)
August 16, 1986	DST. #3: 4246-4255 (MID CRK) @ 4270' on btm w/DST. #4. Had DST. #3. DST. #3: 4246-4255 (MID CRK) 30-60-45-75 SBTO Rec. 248' G, 600' TF. 570' CGO, 35.5 GR @ 60°. 30' MCO (50%O, 46%M, 4%G), 7,000 GIL- Md & Sys. IFP: 27-91, FFP: 110-201, ISIP: 1033, FSIP: 1042, HP: 2069-2050.	BKC	4292	(-1374)
		MARM	4326	(-1408)
		PWE	4420	(-1502)
		MID CRK	4446	(-1528)
		220'	4451	(-1533)
		FS	4464	(-1546)
		CHER	4486	(-1568)
August 17, 1986	@ 4317' circ, & cond. after DST. #5. Had DST. #4. DST. #4: 4259-4270 (220') 30-60-45-75 SBTO Rec. 62' GIP, 124' CGO 33.6 GR @ 60°. 1786' SW, 30' Md. IFP: 36-541, FFP: 608-878, ISIP: 914, FSIP: 923, HP: 2108-2106, Temp. 124°.	JZ	4525	(-1607)
		MISS	4556	(-1638)
		LTD	4614	
August 18, 1986	Drlg. @ 4435'. Had DST. #5 & 6. DST. #5: 4296-4317 (PLEAS) 30-60-45-75 WBTO Rec. 5' CGO, 124' SW 28,000 CCL. IFP: 18-27, FFP: 55-64, ISIP: 1060, FSIP: 996, HP: 2096-2069, Temp. 119°.			
	DST. #6: 4337-4380 (ALTA A&B) 30-60-45-75 SBTO. Rec. 1430' SW/SSO 23,000 CCL. IFP: 119-312, FFP: 385-623, ISIP: 1096, FSIP: 1087, HP: 2133-2087, Temp. 124°.			

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FROM CONFIDENTIAL

OCT 29 1988

DONALD C. SLAWSON
OIL PRODUCER

200 DOUGLAS BUILDING, WICHITA, KANSAS 67202
316/263-3201

15-171-20339-00-00

DONALD C. SLAWSON
#1 JANSSEN 'V'
SE SE NE Sec. 35-17S-31W
Scott County, Kansas

DAILY DRILLING REPORT CON'T

August 19, 1986 Drlg. @ 4590'. Had DST. #7.
DST. #7: 4478-4555 (JZ)
30-30-30-30 Wk. Bl. Died Rec. 45' Mud w/few
oil spks. IFP: 18-18, FFP: 36-36,
ISIP: 996, FSIP: 914.

August 20, 1986 @ 4615' RTD. 4614' LTD. Pipe strap .53 short
to the board. Ran 115 jts, used 10.5#,
4½" csg. Set @ 4614'. Cmted by Halli.
w/500 gal. Mud Flush, 2sx Neat, 225sx 50/50
Poz. 18% salt, 3/4 of 1% CFR-2, 10# sugar.
Plug down & rig rel. @ 2:30 a.m. 8/20/86.
Drop from report pending completion.

FINAL REPORT: OIL WELL.

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OIL PRODUCER

200 DOUGLAS BUILDING, WICHITA, KANSAS 67202

316/263-3201

15-171-20339-00-00

DONALD C. SLAWSON
#1 JANSSEN 'V'
SE SE NE Sec. 35-17S-31W
Scott County, Kansas

COMPLETION

- August 26, 1986 MIRU service unit. TIH w/Baker tool and 2 3/8" tbg to 2286'. Pressured upon casing to 500 psig. Opened FO tl & broke circ. Cmtd w/425 sx Lite cmt & 25 sx neat w/3% CALL. Closed FO tl, circ hole clean, tripped out tbg. Cmt mixed @13 O#/gal. Lost circ after pumping 250 sx.
- August 27, 1986 Ran temp svy. TOC @788'. Good cmt fr/Anhy to above Dakota zones. Swabbed down to 4150'. Ran GR-CCL log fr/PBTD to 3800'. Perf 4252-54 & 4248-50 with 4 JSPF utilizing expendable csg gun. Swabbed to perfs, tested 1/2 hour. Rec. 87BO. Acidized w/250 gal 15%MCA. Displaced w/70 bbl water. 1/2 BPM on vac. Swabbed back total 70 BLF & 19 BO. Last hour rec. 11.3 BF 6% load water. 10 BLFTR. SIFN CMOL: GKT.
- August 28, 1986 LKC 4252-4254 x 4248-4250. 2475' ONFU oil w/trace of water on grind out. Acidized w/1000 gal 28% NE acid. Displaced w/85 Bbl lease water. 3 BPM on vac. Swabbed back load. Swab tested 3 hours. Rec. 43 BPH w/14% to 17% oil swabbing from 3100'. SIFN
- August 29, 1986 LKC 4252-4254 x 4248-4250. 2350 ONFU 58% oil. Ran tracer survey. Tracer indicated channel from perfs down to 4269'. SIFN Plan to DOC squeeze tomorrow.
- August 30, 1986 LKC 4252-54 x 4248-50. Trip in hole w/RTTS packer and 2 3/8" tubing. Circ hole with oil from below perfs. Set RTTS @ 4150'. Squeezed to 1500 psi with 15sx into perfs. Circ hole clean to 4200'. Pressured up to 1500'. Squeeze held. SIFN. CMOL: GKT.
- August 31, 1986 LKC 4252-54 x 4248-50. SI.
- September 1, 1986 LKC 4252-54 x 4248-50 SI.
- September 2, 1986 Swabbed well down to 4000'. No fluid entry. Ran Mandrel, stacked out at 4200'. TI tubing and bit. SIFN. CMOL: Gary Rowe.
- September 3, 1986 LKC 4252-54' x 4248-50. Drilled 2' firm DOC. Washed through perf w/oil. Circ. hole clean. TD tubing and bit. Swab well to perf. No fluid entry in 2 hours. 15 hour ONFU. 200' Oil w/trace DOC. CMOL: Gary Rowe.
- September 4, 1986 15 hour ONFU, 200' Oil w/trace DOC. Re-perforated 4252-53' x 4248-50' w/4 JSPF. Swabbed from perfs 1 1/2 hrs. Rec. 1/2 BPH oil w/2% DOC. Spotted 100 gal. 15% NE acid on perfs. Loaded hole with oil. Started feeding at 150 psi. Less than 1/2 BPM @ 125 psi. ISIP: 100 psi. Vac 3 min. Swabbed back load oil and spent acid. Swab tested 3 hours. Last hour swabbing from 4,000'. Rec. 21 BTF, 40% water. SIFN.
- September 5, 1986 LKC 4252-53' x 4248-50' 2460' ONFU, 66% oil. Swab tested 4 hours. Last hour rec. 23 BTF, 21% water. Swabbing from 3300'. Ran 135 jts, 2 3/8" tubing w/SN @ 4257'. Ran rods and pump. SIFN. CMOL: GKT.

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15-171-20339-00-00

DONALD C. SLAWSON
OIL PRODUCER

200 DOUGLAS BUILDING, WICHITA, KANSAS 67202
316/263-3201

DONALD C. SLAWSON
#1 JANSSEN 'V'
SE SE NE Sec. 35-17S-31W
Scott County, Kansas

COMPLETION CON'T

September 6, 1986 LKC 4252-53' x 4248-50'. Set P.U. Hooked up to stock tanks. Start well pumping.

September 7, 1986 Pumped 20 hours. 157 BOPD x 32 BWPD 17% water.

September 8, 1986 165 BOPD x 24 BWPD 17% water.

September 9, 1986 153 BOPD x 21 BWPD 12% water. CMOL: Tracy Wilkerson.

September 10, 1986 LKC 4252-53 x 4248-50'. Prod. 24 hrs to stock. 134 BOPD x 18 BWPD 12% water.

September 11, 1986 KC 4252-53' x 4248-50'. Produced 37 BO x 3.3 BW. Down for prime mover repair.

September 12, 1986 LKC 4252-53' x 4248-50'. 125 BOPD x 16 BWPD 11% water.

September 13, 1986 LKC 4248-50' x 4252-53'. 165 BOPD x 21 BWPD.

September 14, 1986 175 BOPD x 21 BWPD.

September 15, 1986 171 BOPD x 22 BWPD.

September 16, 1986 LKC 4248-40' x 4252-53' 172 BOPD 25 BWPD.

September 17, 1986 No report.

September 18, 1986 No report.

September 17, 1986 LKC 4248-50' x 4252-53'. 165 BO into stock.

September 18, 1986 44 BO into stock. Down 18 hours. Weather.

September 19, 1986 RTD 4615'; PBD 4507'. OIL WELL. LKC 4248-50' x 4252-52'. 100 gal. 15% MCA; IPP 175 BOPD x 21 BWPD; Est. cwc. \$150,000.

FINAL REPORT.

RELEASED

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FROM CONFIDENTIAL