

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SEP 27

CONFIDENTIAL

Operator: License # 6484

Name: Anderson Energy, Inc.

Address 200 E. First St., Suite 414

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: William L. Anderson

Phone (316) 265-7929

Contractor: Name: White & Ellis Drilling, Inc.

License: 5420

Wellsite Geologist: Chris Peters

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SOW Temp. Abd.

Gas ENHR SIGU

Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBSD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

9/11/91 9/19/91

Spud Date 9/11/91 Date Reached TD 9/19/91 Completion Date _____

API NO. 15- 171-20,436 -00-00
County Scott

NW - NE - NW - Sec. 34 Twp. FRZSV Rge. 33

4950 Feet from S/W (circle one) Line of Section

3630 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE SE NW or SW (circle one)

Lease Name Hermes Well # 1

Field Name Manning Townsite SW

Producing Formation N/A

Elevation: Ground 2923' KB 2928'

Total Depth 4575' PBSD -0-

Amount of Surface Pipe Set and Cemented at 323' (8 jts) Feet
set @ 330'

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ ex cmt.

Drilling Fluid Management Plan AIT II DFO
(Data must be collected from the Reserve Pit)

Chloride content 20M ppm Fluid volume 1520 bbls
Chemical flocculent in drilling mud and
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William L. Anderson

Title Secy-Treas. Date 9/27/91

Subscribed and sworn to before me this 27 day of September 19 91.

Notary Public [Signature]

Date Commission Expires August 5, 1992

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

RECEIVED _____ SWD/Rep _____ NGPA _____

_____ Plug _____ Other _____ (Specify)

09-30-91

SEP 30 1991

WILMA E. CLARK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Aug. 5, 1992

91

Operator Name ANDERSON ENERGY, INC. Lease Name HERMES Well # C. 1
 Sec. 34 Twp. 17 Rge. 31 East West
 County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 See attached for DST's.

Name	Top	Datum
Anhydrite		
B/Anhydrite		
Heebner	3879	(-951)
Lansing	3916	(-988)
Stark	4200	(-1272)
Marmaton	4314	(-1386)
Pawnee	4405	(-1477)
Ft. Scott	4452	(-1524)
Mississippian	4540	(-1612)
RTD	4575	
LTD	4576	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	20#	330'	60/40 Poz	200	2% gel, 3% q.c.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: D&A

RECEIVED

OCT 07 1992

FROM CONFIDENTIAL

SEP 27

CONFIDENTIAL

ANDERSON ENERGY, INC.
#1 Hermes - API No. 15-171-20,436-0000
NW NE NW
Sec. 34-17S-31W
Scott County, KS

DRILL STEM TESTS:

DST #1: 3944-3966' (Lansing 35' zone)

30 (30) 15 - Flush out
Rec. 6' mud. No shows.
IFP 40-40# FFP 40-40#
ISIP 916# FSIP 0#

DST #2: 3996-4020' (Lansing 70' zone)

30 (45) 30 (45)
Rec. 2240' water
IFP 657-926# FFP 976-1035#
ISIP 1035# FSIP 1035#

DST #3: 4098-4114' (Lansing 'G' prime)

30 (30) 20 - Flush out
Rec. 1' oil, 5' mud
IFP 40-40# FFP 40-40#
ISIP 876# FSIP 0#

DST #4: 4272-4360' (Pleasanton, Marmaton 'A' & 'B')

30 (40) 10 - Flush out
Weak blow - died 20 mins.
Rec. 5' mud
IFP 40-40# FFP 40-40#
ISIP 441# FSIP 0#

RECEIVED
STATE CORPORATION COMMISSION

SEP 30 1991

CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No. 2943

NOT 6 7 1992

CONFIDENTIAL

DATE	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
9-19-91	34	17	31	1:00 P.m.	4:00 P.m.	4:30 P.m.	3:30 P.m.
Well No.	Location			County	State		
Herring	Grigston 4N 1/2W S.S.			Scott	KS		

Contractor White & Ellis

Job R. Plug

Well Size 7 7/8 T.D. 4575

Depth

Well Size

Depth

Well Pipe 4 1/2 XH Depth 2300'

Well

Depth

Equipment Left in Csg. Shoe Joint

Access Max. Minimum

Casing Line Displace

Ref.

Owner Anderson Energy

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Anderson Energy Inc.

Street 200 E. 1st / Suite 414

City Wichita State Kan. 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X James Cromwell

CEMENT

Amount Ordered 255.00 x 6 3/4 6 7/8 1 1/4 7/8 5/8 1/2

Consisting of

Common	<u>15.3</u>	<u>5.25</u>	<u>803.25</u>
Poz. Mix	<u>10.2</u>	<u>2.25</u>	<u>229.50</u>
Gel.	<u>15</u>	<u>6.75</u>	<u>101.25</u>
Chloride			
Quickset			
<u>Flo Seal 6.3</u>	<u>1.00</u>		<u>63.00</u>

Handling 255 1.00 255.00

Mileage 50 5.00 510.00

Total 1962.00

Floating Equipment

TOTAL \$ 2557.00

Disc - 383.55

\$ 2173.45

RECEIVED
STATE CORPORATION COMMISSION

EQUIPMENT

Trk No.	Cementer	Helper
158		
69		

DEPTH of Job

Reference:	Pump Truck Charge	<u>475.00</u>
<u>50</u>	Mileage	<u>100.00</u>
<u>2. 8 5/8 O.H.P.</u>		<u>20.00</u>
	Total	<u>595.00</u>

Remarks:

1st 50 SX - 2300'

2nd 80 SX 1475'

3rd 50 SX 725'

4th 50 SX 360'

10 SX 40'

15 SX R.H.

By Allied Cementing Co. Inc.

SEP 30 1991

ALLIED CEMENTING CO., INC.

No. 1403
 Date 07 07 1991

Home Office P. O. Box 31

Russell, Kansas 67665

New

PROVIDED BY

FROM CONFIDENTIAL

Date	9-11-91	Sec.	34	fwp.	17	Range	31	Called Out	1:30 Pm	On Location	3:30 Pm	Job Start	5:00 Pm	Finish	5:45 Pm
Lease	Hermes	Well No.	#1	Location	Grigston 4n 1/2 W Sec			County	Scott	State	Ks				
Contractor	White & Ellis Dc/9														
Type Job	Surface														
Hole Size	12 1/4			T.D.	331										
Cag.	8 5/8 20 #			Depth	330										
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Cag.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace 20.5														
Perf.															

Owner
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To
 Anderson Energy Inc.
 Street 200 E. 17th Suite 414
 City Wichita, Kas. 67202
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X James Cromwell
CEMENT

Amount Ordered
 200sx 60' 3 3/4 2 3/4

Consisting of			
Common	120	5.25	6.30.00
Poz. Mix	80	2.25	1.80.00
Gel.	4	6.75	NIC
Chloride	6	21.00	126.00
Quickset			

Handling 200 1.00 200.00
 Mileage 50 400.00

Total \$ 2069.70
 Disc - 310.46
 \$ 1759.24
 Total 1536.00

Floating Equipment
 SEP 17 1991

EQUIPMENT

Pumptrk	No.	Cementer	Randy Parsons
		Helper	
Pumptrk	No.	Cementer	Bill
	158	Helper	
Bulktrk		Driver	Keith
	220	Driver	

DEPTH of Job		
Reference:	Pump Truck	380.00
	8 5/8 Plug	42.00
50	Mileage	100.00
	30' at .39	11.70
	Total	533.70

Remarks: Cement Circulated
 Allied Cement
 By Randy Parsons

Thank You's

RECEIVED
 STATE CORPORATION COMMISSION

SEP 30 1991