

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-171-20-34A-10-00

County... Scott

NE.. NE.. NE. Sec. 34.. Twp 17S. Rge 31W.. X East West

4865
4850 Ft North from Southeast Corner of Section
440451 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

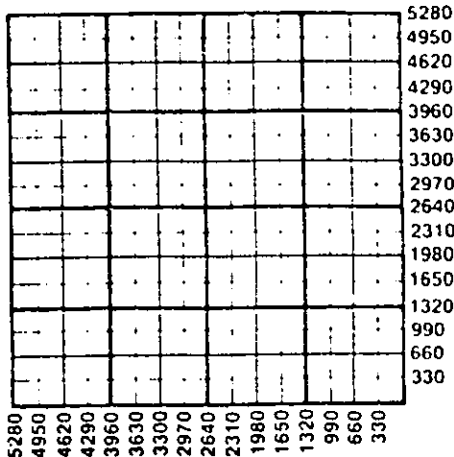
JDKCC
Lease Name... Hermes "S" Well #.. 1

Field Name... Manning NW

Producing Formation... Lansing-Kansas City

Elevation: Ground.. 2923' KB.. 2929'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # .. Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

X Other (explain) Purchased from Farmer.....
(purchased from city, R.W.D. #)

Operator: License # 5181
Name Donald C. Slawson
Address 200 Douglas Bldg.
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5656
Name Slawson Drilling Company

Wellsite Geologist Richard Robba
Phone (316) 264-6653

Designate Type of Completion
X New Well Re-Entry Workover
Oil X SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If ONNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
10-18-86 10/25/86 11/7/86
Spud Date Date Reached TD Completion Date
4622' 2254'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 321 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 2295 feet depth to surface/400x cmt
Cement Company Name Allied Cementing Co., Inc.
Invoice # 1744

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date

Subscribed and sworn to before me this 9th day of December 1986
Notary Public Elizabeth Cochran

Date Commission Expires

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

7-8-90
DFC 12
12-12-86

Sec. 34, Twp. 17, Rge. 31W

Operator Name ... Donald C. Lawson ... Lease Name ... Hermes "S" ... Well # ... 1

Sec ... 34 ... Twp ... 17S ... Rge ... 31W ... East West ... County ... Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST. #1: 4015-4036 (70')
30-20-20-20 WBTO Rec. 45' Mud
IFP: 9-18, FFP: 18-28, ISIP: 1006,
FSIP: 987, HP: 1940-1940.
DST. #2: 4490-4555 (JZ)
30-20-20-20 Wk. bl. died. Rec. 15'
Mud /spks of oil. IFP: 13-17,
FFP: 17-17, ISIP: 663, FSIP: 659,
HP: 2239-2237.

Table with 3 columns: Name, Top, Bottom. Lists geological formations like CED HILL, B/CE HILL, ANHY, etc. with their respective top and bottom elevations.

RELEASED

JAN 11 1989

FROM CONFIDENTIAL

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval Disposal Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [X] Perforation [] Other (Specify) [] Dually Completed [] Commingled

Production Interval Disposal Interval ... 1850'-1890'