

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RELEASED API NO. 15-171-20,405-00-00

MAY 20 1992

County Scott
App. N/2 SE Sec. 33 Twp. 17S Rge. 31 XX East West

Operator: License # 3988 FROM CONFIDENTIAL 1980' Ft. North from Southeast Corner of Section

Name: SLAWSON EXPLORATION COMPANY, INC. 1280' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Address 104 S. Broadway, Suite 200

City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Robert B. Jenkins

Phone (316) 263-3201

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Rich Robba

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abandoned
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

2-22-90 3-04-90 N/A
Spud Date Date Reached TD Completion Date

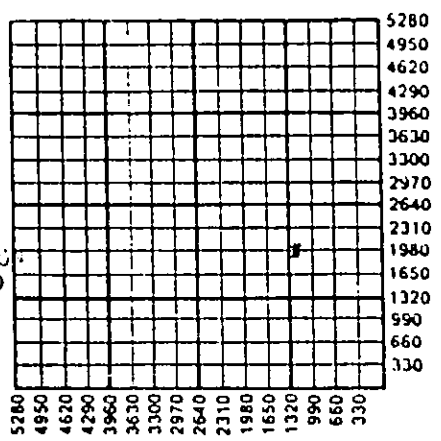
Lease Name Carson "S" Well # 1

Field Name Wildcat

Producing Formation _____

Elevation: Ground 2931 KB 2936

Total Depth 4584' PBTD _____



Amount of Surface Pipe Set and Cemented at 367' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

REC'D
04-07-90
APR 7 1990

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Division Operations Mgr. Date 4/01/90

Subscribed and sworn to before me this 1st day of April, 1990.

Notary Public: [Signature]
Date Commission Expires 11/1/93

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

JAN 1970

CONFIDENTIAL

SIDE TWO

Operator Name Slawson Exploration Company, Lease Name Carson "S" Well # 1
 East County Scott
 Sec. 33 Twp. 17S Rge. 31 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

DST #1: 3938-67'/35' Zone: 30/20/20/20 - wk blows.
 Rec 25' mud. IH: 1900; IF: 20-24; ISI: 931; FH: 1872'; FF: 26-26; FSI: 919; BHT: 116°.

DST#2: 4142-4169'/160' Zone: 30/20/20/20 - wk blows.
 Rec 1' free oil; 45' SOCM. IH: 2054; IF: 30-34; ISI: 955; FF: 39-39; FSI: 955; FH: 2043; BHT: 118°.

DST#3: 4238-47'/Middle Crk; 30/45/45/60. Rec 270'
 SW. IH: 2115; IF: 20-30; ISI: 947; FF: 60-90; FSI: 938; FH: 2106'; BHT: 122°.

DST #4: 4252-60'/220' zone: 30/20/20/20 - wk blows.
 Rec .5' DM. IH: 2128; IF: 10-10; ISI: 12; FF: 12-12; FSI: 13; FH: 2116'; BHT 119°.

LOG TOPS:		Formation Description	
Anhy	2261' (+675')	Pleasanton	4291' (-1355')
B/Anhy	2278' (+658')	Marmaton	4314' (-1378')
Wabunsee	3493' (-557')	Altamont B	4353' (-1418')
Topeka	3638' (-702')	Pawnee	4414' (-1478')
Heebner	3869' (-933')	Ft. Scott	4456' (-1520')
Toronto	3887' (-951')	L/Cher	4429' (-1543')
Lansing	3914' (-978')	Johnson	4520' (-1584')
Muncie Crk	4106' (-1170')	Miss	4556' (-1620')
Stark	4199' (-1263')	LTD	4584' (-1648')
Mushpkny	4238' (-1302')		
BKC	4238' (-1347')		

DST #5: 4276-4300'/Pleasanton: 30/20/20/20 w/wk blows.
 Rec 5' mud. IH: 2056; IF: 20-20; ISI: 402; FF: 24-24; FSI: 171; FH: 2151.

DST #6: 4337-62'/Altamont "B": 30/45/45/60. Rec 600'
 GIP, 65' free oil (28 deg grav) & 40' G&MCO. IH: 2197; IF: 30-34; ISI: 890; FF: 48-50; FSI: 417; FH: 2185; BHT: 122.

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	9jt. 20# 13t. 28#	367'	60/40 Poz	200	2% Gel, 3% CC

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

15-171-20405-00-00

DRILLER'S WELL LOG

COMMENCED: 2-22-90
COMPLETED: 3-04-90

Slawson Exploration Company, Inc.
Carson "S" #1 App. N/2 SE/4
Sec. 33-17S-31W
Scott County, Kansas

0- 372 Surface
372-1330 Clay & Shale
1330-2262 Shale W/sand streaks
2375-2690 Shale
2690-4584 Lime & Sahle
4584 RTD

ELEVATION: 2931 GR 2936 KB

FORMATION DATA: Sample

Anhy Top	2260 (+676)
B/Anhy	2280 (+656)
Topeka	3638 (-702)
Heebner	3872 (-936)
Toronto	3887 (-951)
Lansing	3915 (-979)
Muncie Creek	4107 (-1171)
Stark	4200 (-1264)
Hushpuckney	4240 (-1304)
BKC	4283 (-1347)
Pleasanton	4290 (-1354)
Marmaton	4310 (-1374)
Altamont "B"	4353 (-1417)
Pawnee	4414 (-1478)
Ft. Scott	4456 (-1520)
L/Cherokee	4480 (-1544)
Johnson	4518 (-1582)
Miss.	4553 (-1617)
RTD	4584 (-1648)

RELEASED

MAY 20 1992

FROM CONFIDENTIAL

CASING RECORD:

8 5/8" Surface Csg @ 367' W/200
sacks 60/40 Pozmix, 2% GEL, 3% CC

A F F I D A V I T

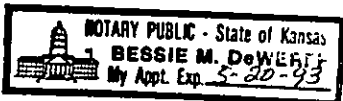
STATE OF KANSAS
COUNTY OF BARTON

STATE OF KANSAS
COMMISSION
APR 27 1990
CONSTITUTIONAL DIVISION
Topeka, Kansas

L. D. Davis of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

L. D. Davis
L. D. Davis

Subscribed and sworn to before me this 6th day of March, 1990.



My Commission Expires: 5-20-93

Bessie M. DeWerff
Notary Public: Bessie M. DeWerff

CONFIDENTIAL

TELEPHONE:
AREA CODE 913 . 483-2027

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Slawson Exploration
200 Douglas Bldg.
Wichita, Kansas 67202

INVOICE NO. 56011
PURCHASE ORDER NO.
LEASE NAME Carson S #1
DATE March 3, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 117 sks @\$5.00	\$ 585.00	
Pozmix 78 sks @\$2.25	175.50	
Gel 12 sks. @\$6.75	<u>81.00</u>	\$ 841.50
Handling 195 sks @\$0.90	175.50	
Mileage (50) @\$0.03c per sk per mi	292.50	
Plugging	450.00	
Mi @\$1.00 pmp. trk.	50.00	
1 plug	<u>20.00</u>	<u>988.00</u>
		Total \$ 1,829.50
50 sks. @2300'		
80 sks. @1600'		
40 sks. @ 380'		
10 sks. @ 40'		
15 sks. in R. H.		

APR 27 1990
CORPORATION
KANSAS

THANK YOU

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1% PERCENT CHARGED THEREAFTER

