

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 31251
 Name: WABASH ENERGY CORPORATION
 Address P.O. Box 595
 City/State/Zip Lawrenceville, IL 62439

Purchaser: _____
 Operator Contact Person: Larry Whitmer
 Phone (618) 943-3365

Contractor: Name: Discovery Drilling, Inc.
 License: 31548

Wellsite Geologist: John Hastings

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
 Well Name: _____
 Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj./SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
4/10/97 4/21/97 4/22/97
 Spud Date Date Reached TD Completion Date

API NO. 15- 171-20512 0000
 County Scott
 20'E, C SW NW Sec. 31 Twp. 17S Rge. 31W X
1980 Feet from SW (circle one) Line of Section
680 Feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)
 Lease Name Sam Brookover Well # 1
 Field Name Beckley North Ext.
 Producing Formation Cherokee
 Elevation: Ground 2954 KB 2962
 Total Depth 4655 PSTD _____
 Amount of Surface Pipe Set and Cemented at 224.74 Ft.
 Multiple Stage Cementing Collar Used? Yes _____
 If yes, show depth set 2293 Feet
 If Alternate II completion, cement circulated from 2293
 feet depth to Surface w/ 270 sx cat
 Drilling Fluid Management Plan ALT 2 9-29-97
 (Data must be collected from the Reserve Pit)
 Chloride content 18,000 ppm Fluid volume 2500 bbl
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite:
08-14-97
 Operator Name _____
 Lease Name _____ License No. _____
 _____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
 County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
 Title PRESIDENT Date 8/8/97
 Subscribed and sworn to before me this 8th day of August 19 97.
 Notary Public Tracy Rusher
 Date Commission Expires _____



K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

Operator Name WABASH ENERGY CORPORATION

JAMES H. SAMMON
 County Scott

Bookover

Well # 1

Sec. 31 Twp. 17s Rge. 31w

East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 DUAL INDUCTION
 NEUTRON-DENSITY

Name	Top	Datum
HEEBNER	3897	-935
LANSING	3939	-977
STARK	4211	-1249
BASE KC	4295	-1333
MARMATON	4343	-1381
FT. SCOTT	4450	-1488
CHEROKEE SH.	4563	-1601
MISSISSIPPIAN	4574	-1612

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	224.74	60/40Poz	180	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	4639	EA/2	150	
DV Tool @ 2293' Cemented w/270 Mid-Con/2(Did Circ)							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4389-4391	500 gal acid 15% hcl	

TUBING RECORD Size 2 3/8 E Set At _____ Packer At NONE Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. MAY 6, 1997 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	0		

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify): _____

Production Interval 4889'-4391'



HALLIBURTON

ORIGINAL

DATE 4-22-97 PAGE NO. 1

JOB LOG HAL-2013-C

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
WABASH ENERGY CORP		1		SAM BROOKOVER		LONG-STRING - 2 STAGE		196477	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	2345								CALLED OUT
	0330								ON LOCATION - DISCUSS JOB PROCEDURE
	0630								BREAK CONNECTION - MUD PUMP - ROTATE CASING
1	0739	5	12		✓	250			PUMP MUDFLUSH
	0741	5	20		✓	250			PUMP CLYFFIX II FLUSH
	0745	6	38.2		✓	250			MIX CEMENT
	0752								WASH OUT PUMP - LINES
	0754								RELEASE 1 ST STAGE PLUG
	0800	7	0		✓	750			DISPLACE PLUG (56.2 HRS)(56 MUD)
	0817		112.2			1100			PLUG DOWN (SHUT OFF RSTATING @ 107 BBL)
	0819								RELEASE PST-HELD
	0830								DROP DV OPENING PLUG - LOAD 2 ND STAGE PLUG OPEN DV TOOL CIRCULATE WELL
	0910	6	20		✓	150			PUMP CLYFFIX II FLUSH
	0915								PLUG RH - MH
	0918	7	149.6		✓				MIX CEMENT
	0932								WASH OUT PUMP - LINES
	0934								RELEASE 2 ND STAGE PLUG
	0937	5	0		✓	500			DISPLACE PLUG
	0948		56			1750			PLUG DOWN
						1750			PSI UP CLOSE DV TOOL
	0951					OK			RELEASE PSI HELD
									CIRCULATED 30 SKS CEMENT TO PET
									WASH UP RACK UP <i>W. L. ...</i> <i>MONICA A. ...</i>
	1100								JOB COMPLETE THANK YOU WAYNE, DAVE, LYLE