

1517120505-00-00  
20,500

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**ORIGINAL**

Operator: License # 31251

Name: Wabash Energy Corporation

Address P.O. Box 595

City/State/Zip Lawrenceville, IL 62439

Purchaser: \_\_\_\_\_

Operator Contact Person: Larry Whitner

Phone (618) 943-3365

Contractor: Name: Discovery Drilling, Inc.

License: 31548

Wellsite Geologist: John Hastings

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SVD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as **RELEASED**

Operator: \_\_\_\_\_ **APR 6 1998**

Well Name: \_\_\_\_\_

Comp. Date **FROM CONFIDENTIAL**

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SVD or Inj?)  Docket No. \_\_\_\_\_

12/3/96 12/11/96 12/11/96  
Spud Date Date Reached TD Completion Date

API NO. 15- 17 0505 0000

County Scott

40' N. C W/2 SW Sec. 31 Twp. 17S Rge. 31 X

800 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or S (circle one)

Lease Name Strickert Well # 9

Field Name Beckley North Ext.

Producing Formation Cherokee

Elevation: Ground 2956 KB 2964

Total Depth 4670 PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 249.85 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2297' Feet

If Alternate II completion, cement circulated from 2297'

feet depth to Surface w/ 390 ex cmt.

Drilling Fluid Management Plan ALT 2 10-10-97  
(Date must be collected from the Reserve Pit)

Chloride content 13,000 ppm Fluid volume 3000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec Twp. S Rge. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

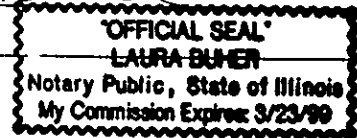
Signature [Signature]

Title President Date 01/17/97

Subscribed and sworn to before me this 17 day of January, 1997.

Notary Public Laura Buber

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

ORIGINAL

Wabash Energy Corporation

SIDE TWO

Lease Name Stript

Well # 9

Sec. 31 Twp. 17S Rge. 31

East

County Scott

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures; whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken 4537-4561  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: Dual Induction Log  
Neutron-Density Log

Name	Top	Datum	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Howard	3608	-664			
Heebner	3886	-922			
Lansing	3925	-961			
Stark	4203	-1239			
Base KC	4283	-1319			
Marmaton	4332	-1368			
Ft. Scott	4437	-1473			
Cherokee Sh.	4478	-1514			
Mississippian	4558	-1594			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	249.85	60/40Poz	160	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	4666	EA-2	150	0.5% HALAD-322 5% CALSRA 10% Gal
					Lite	390	98 lbs FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
4	4542-4546	Acidize w/ 500 gal. 15% HCl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8 EUE	4600	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
1/1/97					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	45	Trace			

Disposition of Gas:  
 Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION  
 Open Hole  Statically Comp.  Commingled  Other ( )

Production Interval  
4542'-4546'

TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : Wabash Energy Corp.  
 WELL NAME: Strickert #9  
 LOCATION : 31-17s-31w Scott Cty KS  
 INTERVAL : 4345.00 To 4370.00 ft

DATE 12-8-96

KB 2964.00 ft  
 GR 2955.00 ft  
 TD 4370.00 ft

TICKET NO: 9571 DST #1  
 FORMATION: Marmaton  
 TEST TYPE: CONVENTIONAL

CONFIDENTIAL

15-171-20505-00-00

RECORDER DATA

Mins	Field	1	2	3	4
PF 30	Rec.	13339	13339	2341	
SI 60	Range(Psi )	4025.0	4025.0	4995.0	0.0
SF 60	Clock(hrs)	12 HR	12 hr	Alp.	
FS 90	Depth(ft )	4365.0	4365.0	4347.0	0.0

TIME DATA-----

PF Fr. 1732 to 1802 hr  
 IS Fr. 1802 to 1902 hr  
 SF Fr. 1902 to 2002 hr  
 FS Fr. 2002 to 2132 hr

	Field	1	2	3	4
A. Init Hydro	2113.0	2120.0	2126.0	0.0	0.0
B. First Flow	52.0	70.0	35.0	0.0	0.0
B1. Final Flow	124.0	142.0	170.0	0.0	0.0
C. In Shut-in	1080.0	1094.0	1114.0	0.0	0.0
D. Init Flow	197.0	218.0	182.0	0.0	0.0
E. Final Flow	332.0	347.0	360.0	0.0	0.0
F. Fl Shut-in	1080.0	1094.0	1103.0	0.0	0.0
G. Final Hydro	2093.0	2116.0	2047.0	0.0	0.0
Inside/Outside	0	0	I		

T STARTED 1530 hr  
 T ON BOTM 1730 hr  
 T OPEN 1732 hr  
 T PULLED 2132 hr  
 T OUT 0015 hr

TOOL DATA-----

Tool Wt. 1800.00 lbs  
 Wt Set On Packer 25000.00 lbs  
 Wt Pulled Loose 60000.00 lbs  
 Initial Str Wt 46000.00 lbs  
 Unseated Str Wt 48000.00 lbs  
 Bot Choke 75.00 in  
 Hole Size 8.88 in  
 D Col. ID 2.25 in  
 D. Pipe ID 3.80 in  
 D.C. Length 30.00 ft  
 D.P. Length 4299.00 ft

RECOVERY

Tot Fluid 840.00 ft of 30.00 ft in DC and 810.00 ft in DP  
 930.00 ft of Gas In Pipe  
 240.00 ft of Gas mud cut oil 10% gas 60% oil 30% mud  
 300.00 ft of Gas mud cut oil 20% gas 50% oil 30% mud  
 60.00 ft of Gas oil cut mud 45% gas 10% oil 45% mud  
 240.00 ft of Muddy water 80% water 20% mud  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of  
 SALINITY 10000.00 P.P.M. A.P.I. Gravity 21.00

MUD DATA-----

Mud Type Chemical  
 Weight 9.30 lb/cf  
 Vis. 45.00 S/L  
 W.L. 9.20 in3  
 F.C. 0.00 in  
 Mud Drop N

BLOW DESCRIPTION

Initial Flow -  
 Surface blow built to bottom in 5 minutes  
 Initial Shut-in -  
 Bled off blow - surface blow built to 6"  
 Final Flow -  
 Surface blow built to bottom in 4 min  
 Final Shut-in -  
 Bled off blow - surface blow built to bottom in 45 minutes

SAMPLES:  
 SENT TO:

REC'D  
 FEB 10  
 CONFIDENTIAL

RELEASED  
 APR 6 1998  
 FROM CONFIDENTIAL

Amt. of fill 0.00 ft  
 Btm. H. Temp. 137.00 F  
 Hole Condition Good  
 % Porosity 0.00  
 Packer Size 6.75 in  
 No. of Packers 2  
 Cushion Amt. 0.00  
 Cushion Type  
 Reversed Out N  
 Tool Chased N  
 Tester Rod Steinbrink  
 Co. Rep. Larry Whitmer  
 Contr. Discovery  
 Rig # 2  
 Unit #  
 Pump T.

Test Successful: Y

RECEIVED  
 KANSAS CORP CONTY  
 1997 FEB 13 P 1:14

TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : Wabash Energy Corp.

DATE 12-10-96

WELL NAME: Strickert #9

KB 2964.00 ft

TICKET NO: 9572

DST #2

LOCATION : 31-17s-31w Scott Cty KS

GR 2955.00 ft

FORMATION: Cherokee

INTERVAL : 4535.00 To 4561.00 ft

TD 4561.00 ft

TEST TYPE: CONVENTIONAL

CONFIDENTIAL

15-171-20505-00-00

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 45 Rec.	13339		2341			PF Fr. 0710 to 0755 hr
SI 60 Range(Psi )	4025.0	0.0	4995.0	0.0	0.0	IS Fr. 0755 to 0855 hr
SF 60 Clock(hrs)	12 HR		Alp.			SF Fr. 0855 to 0955 hr
FS 90 Depth(ft )	4556.0	0.0	4538.0	0.0	0.0	FS Fr. 0955 to 1125 hr

	Field	1	2	3	4	
A. Init Hydro	0.0	0.0	0.0	0.0	0.0	T STARTED 0530 hr
B. First Flow	0.0	0.0	0.0	0.0	0.0	T ON BOTM 0708 hr
B1. Final Flow	0.0	0.0	0.0	0.0	0.0	T OPEN 0710 hr
C. In Shut-in	0.0	0.0	0.0	0.0	0.0	T PULLED 1125 hr
D. Init Flow	0.0	0.0	0.0	0.0	0.0	T OUT 1330 hr
E. Final Flow	0.0	0.0	0.0	0.0	0.0	
F. Fl Shut-in	0.0	0.0	0.0	0.0	0.0	
G. Final Hydro	0.0	0.0	0.0	0.0	0.0	

	Field	1	2	3	4	
Inside/Outside	0		I			

TOOL DATA-----

Tool Wt.	1800.00 lbs
Wt Set On Packer	25000.00 lbs
Wt Pulled Loose	50000.00 lbs
Initial Str Wt	46000.00 lbs
Unseated Str Wt	46000.00 lbs
Bot Choke	0.75 in
Hole Size	8.88 in
D Col. ID	2.25 in
D. Pipe ID	3.80 in
D.C. Length	30.00 ft
D.P. Length	4513.00 ft

RECOVERY

Pot Fluid 190.00 ft of 30.00 ft in DC and 160.00 ft in DP  
 1230.00 ft of Gas in pipe  
 60.00 ft of Slightly gassy oil 5% gas 95% oil  
 10.00 ft of Gas mud cut oil 30% gas 50% oil 20% mud  
 120.00 ft of Gas mud cut oil 55% gas 30% oil 15% mud  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 30.00

BLOW DESCRIPTION

Initial Flow -  
 Weak to fail blow off bottom in  
 14 minutes

Initial Shut-in -  
 Bled off blow - surface return  
 built to 1"

Final Flow -  
 Fair blow off bottom in 10 minutes

Final Shut-in  
 Bled off blow - surface return  
 built to .5"

SAMPLES:  
SENT TO:

MUD DATA-----

Mud Type	Chemical
Weight	9.20 lb/cf
Vis.	49.00 S/L
W.L.	9.60 in3
F.C.	0.00 in
Mud Drop N	
Amt. of fill	0.00 ft
Btm. H. Temp.	0.00 F
Hole Condition	Good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Rod Steinbrink
Co. Rep.	Larry Whitmer
Contr.	Discovery
Rig #	2
Unit #	
Pump T.	

FEB 10  
CONFIDENTIAL

RELEASED

APR 6 1998

FROM CONFIDENTIAL

RECEIVED  
KANSAS CORP COMM  
1997 FEB 13 14:14  
Test Successful

**WELL DATA**

FIELD \_\_\_\_\_ SEC 31 TWP. 17S RING. 31W COUNTY SEAN STATE KS

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
 FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
 INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
 PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
 BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
 MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	U		5 1/2	4.3	41.60	
LINER						
TUBING						
OPEN HOLE			7 3/4	4660	4670	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

**CONFIDENTIAL**

**ORIGINAL**

**JOB DATA**

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE	1	
GUIDE SHOE		
CENTRALIZERS	7	"
BOTTOM PLUG	1	"
TOP PLUG		
HEAD	1	"
PACKER	3	"
OTHER	1	"

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>12-11-76</u>	DATE <u>12-11</u>	DATE <u>12-11</u>	DATE <u>12-12</u>
TIME <u>10:20</u>	TIME <u>4:30</u>	TIME <u>12:10</u>	TIME <u>11:35</u>

**PERSONNEL AND SERVICE UNITS**

NAME	UNIT NO. & TYPE	LOCATION

**RELEASED**

**APR 6 1998**

**FROM CONFIDENTIAL**

**FEB 10**

**CONFIDENTIAL**

**MATERIALS**

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API  
 DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_  
 PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
 OTHER Seogal mud fluid to 4161 PWD  
 OTHER 20 bbl K.L. TOP

DEPARTMENT Cont  
 DESCRIPTION OF JOB 2584 - L.S.  
 JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN.   
 CUSTOMER REPRESENTATIVE X [Signature]  
 HALLIBURTON OPERATOR [Signature] COPIES REQUESTED \_\_\_\_\_

**CEMENT DATA**

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CUFT./SK.	MIXED LBS./GAL.
	150	210		B	5% calsal 12% salt 5% Na2CO3 - 2" fluid 1/4"	1.31	15.4
	390	111		B	10% gel for 1" clear	1.32	15.4
						0	

**PRESSURES IN PSI**

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_  
 BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_  
 AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_  
 SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_  
 HYDRAULIC HORSEPOWER \_\_\_\_\_  
 ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
 AVERAGE RATES IN BPM \_\_\_\_\_  
 TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
 CEMENT LEFT IN PIPE \_\_\_\_\_  
 FEET 23 REASON Shut in

**SUMMARY**

**VOLUMES**

PRESLUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_  
 LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_  
 TREATMENT: BBL.-GAL. 12-20 / 21 DISPL: BBL.-GAL. 112 / 55.2  
 CEMENT SLURRY: BBL.-GAL. 36.3 - 161  
 TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

**RAMARKS**

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

CUSTOMER \_\_\_\_\_  
 LEASE STATE \_\_\_\_\_  
 WELL NO. \_\_\_\_\_  
 JOB TYPE \_\_\_\_\_  
 DATE 12-11-76

**JOB LOG FORM 2013 R-3**

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Wabash Energy		1		Strickland		2 stage LS		103775	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	0700							<b>ORIGINAL</b>	
	1130							called out	
	1625							order w/ FF Rig crew Loring, Howard Trison L.	
	1700							<b>CONFIDENTIAL</b>	
	1710								
								DIPLOMA down Rig up 1/2 run casing ST casing w/ 4.5" - 10000 ft - 1000 w/ cement on 3-5-11-17-58-61" casing Baskets 8-12-59" & 11" Pin and EV on top of 5115 ft.	
	1715							<b>RELEASED</b>	
					APR 6 1998			In order DU w/ baskets & cement 7' below DU in 57th ft.	
	2015							<b>FROM CONFIDENTIAL</b>	
	2025							Casing to TD 4670' Hookup in casing w/ 100' plug and plug container & manifold, 101 pipe and 4666' Ruff. & 4637'	
	2030							Establish circulation & pot hole Hookup in pump truck & 50 mud truck ST, 22 bbl 2" Kelly, 2" pipe, 2" pipe ST. cement 150 SKS ST. 5" casing 17' Dis. 15 ft 322 ft 1" casing 1" SK.	
			12					Wash pump & line	
			20					Cement 100' plug & 10' Displ & Release	
			363					1750 plug of 4637'	
								Rel pass - fluid hold	
								Drop Free Fall plug	
			22/20					750 open on 40000' 2" hole mud & 2" hole - flush plug set hole & 2" hole hole pump cement down casing	
	2300		2.5					100 cement mud plug 10' 2" Displ (Howard)	
	2315							200 cement 10' to pit 50 SKS	
	2325							1500 1" plug, hole circulation - 40000' hole	
	2328							Rel pass DU closed, knock wash up truck	
	2350							Pack up equipment	
12-11	0035							Job complete - Thank you Ken L. Harris	

# ALLIED CEMENTING CO., INC. 6922

CONFIDENTIAL

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>12-3-96</u>	SEC. <u>31</u>	TWP. <u>17S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>8:00 AM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Strickert</u>	WELL # <u>9</u>	LOCATION <u>6E 3N SCOTT CITY</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Discovery Dlg Inc.

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 252

CASING SIZE 8 3/8 DEPTH 249'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

OWNER same

CEMENT

AMOUNT ORDERED 160 sks 60/40 pot  
390cc 290 gel

COMMON @

POZMIX @

GEL @

CHLORIDE @

RECEIVED  
KANSAS CORP COMM  
1997 FEB 13 P 11 14

HANDLING @

MILEAGE @

FEB 10

TOTAL

### EQUIPMENT

PUMP TRUCK CEMENTER Dean

# 300 HELPER Wayne

BULK TRUCK

# 212 DRIVER Jeff

BULK TRUCK

# DRIVER

### REMARKS:

Cement did circulation

Thank you

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

PLUG Surface @

TOTAL

CHARGE TO: Wabash Energy Corp

STREET

CITY STATE ZIP

RELEASED

TOTAL

APR 6 1998

FLOAT EQUIPMENT  
FROM CONFIDENTIAL

@

@

@

@

@

TOTAL