

ORIGINAL

SIDE ONE

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

171-205110000

API NO. 15- _____
County SCOTT
C NW SW Sec. 31 Twp. 17S Rge. 31 7^E_W

Operator: License # 31251

Name: WABASH ENERGY CORPORATION

Address P.O. BOX 595

City/State/Zip LAWRENCEVILLE, IL.

Purchaser: _____

Operator Contact Person: E.L. WHITMER, JR.

Phone (618) 936-3365

Contractor: Name: DISCOVERY DRILLING

License: #31548

Wellsite Geologist: JOHN HASTINGS

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3/12/97 3/20/97 3/26/97
Spud Date Date Reached TD Completion Date

1980 Feet from (S)N (circle one) Line of Section
660 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (S)W (circle one)

Lease Name STRICKERT Well # 10

Field Name BECKLEY NORTH

Producing Formation LOWER CHEROKEE

Elevation: Ground 2966' KB _____

Total Depth 4670' PBDT _____

Amount of Surface Pipe Set and Cemented at 249 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2312 Feet

If Alternate II completion, cement circulated from 2312

feet depth to SURFACE w/ 390 sx cmt.

Drilling Fluid Management Plan ALT 2 9-29-97
(Data must be collected from the Reserve Pt.)

Chloride content 18,000 ppm Fluid volume 2500 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: 08-14-97

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title PRESIDENT Date 8/18/97

Subscribed and sworn to before me this 8th day of August, 19 97.

Notary Public Tracy Rusher

Date Commission Expires _____



K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

Form ACC-1 (7-91)

JAN 1997

SIDE TWO

Operator Name WABASH ENERGY CORPORATION Lease Name STRICKERT Well # 10
 Sec. 31 Twp. 17S Rge. 31 East West
 County SCOTT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HOWARD	3626	-652
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	3901	-927
List All E.Logs Run:		LANSING	3941	-967
DUAL INDUCTION		STARK	4214	-1240
NEUTRON-DESITY		BASE KC	4297	-1323
		MARMATHON	4341	-1307
		FT. SCOTT	4452	-1478
		CHEROKEE SH.	4466	-1492
		MISSISSIPPIAN	4572	-1598

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE PIPE	12 1/4	8 5/8	24	249	60/40poz	180	3%cc2%gel
PROD STR	7 7/8	5 1/2	14	4665	EA-2	150	
					LITE	390	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		4	4554-4558

TUBING RECORD	Size 2 3/8 EUE	Set At 4600'	Packer At NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumed Production, SMD or Inj.	5/27/97	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil gbls. 30	Gas Mcf 0	Water Bbls. 80	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 4554 - 4558'

DATE **3-28-97**
JOB LOG HAL-2013-C

 CUSTOMER **Whitcomb Energy Corp** WELL NO. **10** LEASE **Strickland** JOB TYPE **3/8 Logging 2-1/2"** TICKET NO. **116119**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2300							Callout
	0430							On Location w/ F.L. Logging Hole
								P.T. 0017 2nd. 2nd. 2nd. Safety. 11. 11. 11.
	1205							3/8" Casing 3 1/2" - 11" Drilling Job, 5 1/2" ID
								Insert float shoe @ 4661 FT
								RSLR @ 4622 FT
								EST. 2nd. Test @ 2212 FT
	1000							Drop Ball C.A. Test @ 1,360. 1,360.
	1100							Start to create C.A. @ 1,360. 1,360.
								Start to meter by C.S.O.
1	1:01		20		✓			Start C.A. @ 1,360.
	1:04		12		✓			Start MUD FLUSH
	1:10		0		✓			Start metering CMT, 1500 = 0, 1500 = 0, 1500 = 0, 1500 = 0.
	1:15		36 1/2		✓			end CMT 36 1/2 bbl @ 15.5 = 1/2" float
								return PL. Drop to the plug
	1:21		57		✓			Start Drop. H2O 57
	1:22		58.7		✓			MUD 58.7
	1:23		112.7		✓			end Drop
	1:24							Plug Down
								Reckon to 2-Flat H. 11. 11. 11.
	1:25							Drop to 2nd plug well 1000
	1:27		7 1/2				700	Open D.V. Enclosure with 1000
	1:28		20		✓			Start C.A. @ 1,360.
	1:29		0		✓			Start metering CMT, 3500 = 0, 3500 = 0, 3500 = 0, 3500 = 0.
	1:30		111		✓			end CMT 141.5 @ 11.9 Plug return to 4661.
								CMT to Start. SKs, 166
								Drop Closing Plug
	1:33		0		✓			Start Drop
	1:34		26.4		✓			end Drop
	1:35		36.4		✓			Plug Down D.V. Casing
								Whitcomb
								Reckon to 2-Flat H. 11. 11. 11.
								Discontinue
								J is Complete
								Thank You!
								Dir., Roy E. H. Dir.

 11:31
 11:31
 11:31

TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
MARLEY

DATE <u>3-12-97</u>	SEC. <u>31</u>	TWP. <u>17S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>12:30 PM</u>	JOB START <u>2:15 PM</u>	JOB FINISH <u>2:45 PM</u>
LEASE <u>STACKERT</u>	WELL # <u>10</u>	LOCATION <u>SCOTT CITY 8N-6E-4S</u>		COUNTY <u>SCOTT</u>	STATE <u>KS</u>		

OLD OR (NEW) (Circle one)

CONTRACTOR <u>DISCOVERY OIL & GAS #2</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	CEMENT
HOLE SIZE <u>12 1/4"</u>	T.D. <u>250'</u>
CASING SIZE <u>8 7/8"</u>	DEPTH <u>249'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	

AMOUNT ORDERED 180 SK

COMMON	<u>108 SKS</u>
POZMIX	<u>72 SKS</u>
GEL	<u>3 SKS</u>
CHLORIDE	<u>6 SKS</u>

EQUIPMENT

PUMP TRUCK # <u>300</u>	CEMENTER <u>TERRY</u>
	HELPER <u>WAYNE</u>
BULK TRUCK # <u>116</u>	DRIVER <u>BELL</u>
BULK TRUCK #	DRIVER

HANDLING 180 SKS
MILEAGE 4¢ per sk

REMARKS:

DISPLACEMENT 15 1/4 BBL.
CEMENT 170 CIRC.
THANK YOU

SERVICE

DEPTH OF JOB	<u>250'</u>
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	<u>4.5-miles</u> @
PLUG	<u>8 7/8 SURFACE</u> @
	@
	@

CHARGE TO: WABASH ENERGY CORP.
STREET P.O. Box 575
CITY Lawrenceville STATE IL ZIP 62439

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Tom AL