

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31251

Name: Wabash Energy Corporation

Address P.O. Box 595

City/State/Zip Lawrenceville, IL. 62439

Purchaser: Texaco Trading & Transportation

Operator Contact Person: Edwin Whitmer, Jr.

Phone (618) 943-3365

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: E.L. Whitmer, Jr.

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back P8TD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

7-7-95 7-11-95 7-13-95

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 171-20,479-00-00

County Scott

SE - NW - NW - SE Sec. 31 Twp. 17S Rge. 31 X E
W

2200' Feet from SW (circle one) Line of Section

2100' Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name ROBERT HOEME, JR. Well # 1

Field Name _____

Producing Formation Mississippi

Elevation: Ground 2954 KB 2959

Total Depth 4665 P8TD 4593

Amount of Surface Pipe Set and Cemented at 249.32' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2290.54 Feet

If Alternate II completion, cement circulated from 2290.5

feet depth to surface w/ 390 sx cmt.

Drilling Fluid Management Plan ALT 2 8/94 12-21-95
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 1200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name STATE CORPORATION COMMISSION

Lease Name SEP 01 1995 License No. _____

SW Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

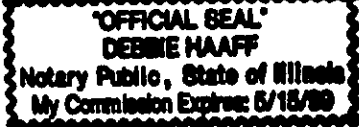
Title President Date 8/29/95

Subscribed and sworn to before me this 29th day of August, 19 95.

Notary Public [Signature]

Date Commission Expires 5/15/99

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)



Operator Name Wabash Energy Corporation Lease Name ROBERT HOEME, JR. Well # 1

Sec. 31 Twp. 17S Rge. 31 East County Scott West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2305	+655
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Howard	3614	-655
List All E.Logs Run:		Topeka	3655	-696
Dual Induction		Oread	3839	-880
Neutron-Density Porosity Log		Heebner	3894	-935
		Lansing	3932	-973
		Base KC	4293	-1334
		Marmaton	4348	-1389
		Pawnee	4417	-1458
		Cherokee Sh	4489	-1530
		Mississippian	4569	-1610

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	249.32'	60/40 posmix	200 sks	2% gel, 3% CC.
Production	7-7/8	5-1/2	14#	4661.83	EA-Z	150	
					Howcolite	390	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4551-54	500 Gal 15% HCl	4551

TUBING RECORD Size 2-3/8 Set At 4581 Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 7/13/95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40	Trace	-0-		

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Other (Specify) _____

Production Interval _____

OFFICIAL
 DEBBIE HARRP
 Secretary, State of Illinois
 My Commission Expires 6/12/98

API #15-171-20499-00-00

TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : Wabash Energy Corp.
WELL NAME: Robert Hoeme JR #1
LOCATION : 31-17S-31W, Scott County
INTERVAL : 4538.00 To 4563.00 ft

DATE 7-11-95
KB 2959.00 ft TICKET NO: 8075 DST #1
GR 2954.00 ft FORMATION: Cherokee
TD 4563.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	AK-1	AK-1	ALPINE			PF Fr. 30 to hr
SI 60 Range(Psi)	4700.0	4700.0	4995.0	0.0	0.0	IS Fr. to 1 hr
SF 60 Clock(hrs)	23832	23832				SF Fr. to 1 hr
FS 90 Depth(ft)	4558.0	4558.0	4540.0	0.0	0.0	FS Fr. to 1.5 hr

	Field	1	2	3	4	
A. Init Hydro	2241.0	2252.0	2243.0	0.0	0.0	T STARTED 0430 hr
B. First Flow	23.0	26.0	39.0	0.0	0.0	T ON BOTM 0658 hr
B1. Final Flow	35.0	41.0	43.0	0.0	0.0	T OPEN .0700 hr
C. In Shut-in	650.0	657.0	684.0	0.0	0.0	T PULLED 1100 hr
D. Init Flow	58.0	57.0	46.0	0.0	0.0	T OUT 1245 hr
E. Final Flow	70.0	71.0	75.0	0.0	0.0	
F. Fl Shut-in	626.0	628.0	651.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2230.0	2218.0	2236.0	0.0	0.0	Tool Wt. 2000.00 lbs
Inside/Outside	0	0	I			Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 70000.00 lbs
						Initial Str Wt 54000.00 lbs
						Unseated Str Wt 64000.00 lbs
						Bot Choke 0.75 in
						Hole Size 8.88 in
						D Col. ID 0.00 in
						D. Pipe ID 3.70 in
						D.C. Length 0.00 ft
						D.P. Length 4226.00 ft
						H.W. I.D 2.70 in
						H.W. Length 319.00 ft

RECOVERY

Tot Fluid 150.00 ft of 0.00 ft in DC and 150.00 ft in DP
30.00 ft of Mud Cut Oil - 70% oil, 30% mud
60.00 ft of Gassy Mud Cut Oil -55% gas, 35% oil, 10% mud
60.00 ft of Gassy Oil Cut Mud - 50% gas, 20% oil, 30% mud
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of

Est. Ft of Pay 4'

SALINITY 0.00 P.P.M. A.P.I. Gravity 29.00

BLOW DESCRIPTION

Initial Blow -
Weak to fair blow off bottom in 30 min

Initial Shutin -
Bled off blow - weak return died in 40 min

Final Blow -
Fair to strong return off bottom in 5 min

Final Shutin -
Bled off blow, surface return died in 30 min

RECEIVED
STATE CORPORATION COMMISSION

SEP 01 1995

MUD DATA-----

Mud Type	Chemical
Weight	9.20 lb/cf
Vis.	46.00 S/L
W.L.	10.40 in3
F.C.	0.00 in
Mud Drop N	
Amt. of fill	0.00 ft
Btm. H. Temp.	134.00 F
Hole Condition	Good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00 N
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Rod Steinbrink
Co. Rep.	Larry Whitmer
Contr.	Abercrombie
Rig #	#4
Unit #	
Pump T.	

Test Successful: Y

JOB LOG HAL-2013-C

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
WARASH SWRGY		1		WISOME		3 1/2" WINDSTRAID		831707	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	0100								CALLS OUT ORIGINAL
	0700								ON LOCATION - BEHIND JOB PRODUCE
	1030								START 3 1/2" CASING
									INSERT FLOAT SHOE - RAFFEL ON # 1
									CENTRALIZER ON - 2, 4, 8, 12, 57, 59
									CMT BASKETS ON - 10, 57
									ES CENTERED ON TOP # 57 C 2390'
									DROP BALL
	1235								CIRCULATE - ROTATE CASING
1	1245	6	12		✓	250			PUMP MVA FLUSH
	1343	6	20		✓	250			PUMP CUMEX PREFLUSH
	1352	5.5	0		✓	200			MAX 150 SKS 23-2 CMT
	1403		36						FINISH MIXING - WASH OUT PUMP - SEALS
	1424	6.5	0		✓	500			RELEASE 1 st STAGE PLUG - DEBRAG
	1427		113.7			1000			PLUG DOWN (55 H2O - 57.7 MVA)
	1432					1000			RELEASE 2 nd FLOAT HEAD
	1433								DROP OPENING PLUG
	1440								PLUG RATHOLE - 15 SKS H2O
	1449					700			OPEN D.V. TOOL
	1453	6	20		✓	150			PUMP CUMEX PREFLUSH
	1458	6	0		✓	100			MAX 370 SKS H2O 4 1/2" RAFFEL - 11.5 200'
	1527		14.5						FINISH MIXING - WASH OUT PUMP - SEALS
	1533	5	0		✓	400			RELEASE D.V. CUMEX PLUG - DEBRAG
	1544		56			1700			PLUG DOWN - 2 nd STAGE PLUG - D.V. TOOL
	1550								RELEASE 2 nd HEAD
									CIRCULATE 95 SKS RECEIVED TO 257
									STATE CORPORATION COMMISSION
									WASH-UP SEP 6 1 1995
									ROCK - 30
	1700								JOB COMPLETE
									TIME OUT
									WASH D.V.
									DOWN TOOL
									PUMP TIME - 75 MIN

ALLIED CEMENTING CO., INC. 1260

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>7-6-95</u>	SEC. <u>31</u>	TWP. <u>17 S</u>	RANGE <u>31 W</u>	CALLED OUT	ON LOCATION <u>6:30 PM</u>	JOB START <u>7:45 PM</u>	JOB FINISH <u>8:00 PM</u>
LEASE <u>Home</u>		WELL # <u>1</u>	LOCATION <u>Scott City GE-4N-4E</u>			COUNTY <u>Scott</u>	STATE <u>Kan</u>

OLD OR NEW (Circle one)

CONTRACTOR Abercrombie RTD #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 250'

CASING SIZE 8 5/8 DEPTH 249'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

ORIGINAL

OWNER _____

CEMENT

AMOUNT ORDERED 200 SKS 69/40 port
3% CC - 2% (w)

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Walt

191 HELPER Wayne

BULK TRUCK _____

218 DRIVER _____

BULK TRUCK _____

_____ DRIVER _____

TOTAL _____

REMARKS:

Cement Did Circ

Walt

SERVICE

DEPTH OF JOB 250'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE milas @ _____

PLUG 5 SK Wood Plug @ 45.00

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: Wabash Energy Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]